Article 5. Plan Contents for the Enterprise Subbasin

				GSP Document References				
				Page Numbers of Plan	Or Section Numbers	Or Figure Numbers	Or Table Numbers	Notes
(b)			Each Plan shall include a description of the monitoring network objectives for the basin, including an explanation of how the network will be developed and implemented to monitor groundwater and related surface conditions, and the interconnection of surface water and groundwater, with sufficient temporal frequency and spatial density to evaluate the affects and effectiveness of Plan implementation. The monitoring network objectives shall be implemented to accomplish the following:					
	(1)		Demonstrate progress toward achieving measurable objectives described in the Plan.	147:148, 172	4.7, 6.2.2, 6.2.3			The Enterprise Subbasin is and is projected to be sustainable; therefore, the EAGSA has determined that there is not a current demonstrate progress towards achieving measurable objectives. The current monitoring network is adequate for evaluating measurable objectives.
	(2)		Monitor impacts to the beneficial uses or users of groundwater.	159:167	5	5-1, 5-2, 6-3, 6-10	5-1, 5-2	
	(3)		Monitor changes in groundwater conditions relative to measurable objectives and minimum thresholds.	159:167	5	5-1, 5-2, 6-3, 6-10	5-1, 5-2	
	(4)		Quantify annual changes in water budget components.	159:167	5	5-1, 5-2, 6-3, 6-10	5-1, 5-2	
(c)			Each monitoring network shall be designed to accomplish the following for each sustainability indicator:					
	(1)		Chronic Lowering of Groundwater Levels. Demonstrate groundwater occurrence, flow directions, and hydraulic gradients between principal aquifers and surface water features by the following methods:	159:162	5.3	5-1, 6-3	5-1	
		(A)	A sufficient density of monitoring wells to collect representative measurements through depth-discrete perforated intervals to characterize the groundwater table or potentiometric surface for each principal aquifer.	161	5.3.3	5-1, 6-3	5-1	
		(B)	Static groundwater elevation measurements shall be collected at least two times per year, to represent seasonal low and seasonal high groundwater conditions.	161	5.3.4			
	(2)		Reduction of Groundwater Storage. Provide an estimate of the change in annual groundwater in storage.	N/A				Pursuant to §354.28(d), the EAGSA has proposed the use of the sustainable management criteria for chronic lowering of groundwater levels as a proxy for reduction of groundwater storage.
	(3)		Seawater Intrusion. Monitor seawater intrusion using chloride concentrations, or other measurements convertible to chloride concentrations, so that the current and projected rate and extent of seawater intrusion for each applicable principal aquifer may be calculated.	N/A				Pursuant to §354.28(d), the EAGSA has proposed the use of the sustainable management criteria for chronic lowering of groundwater levels as a proxy for depletions of interconnected surface water.
	(4)		Degraded Water Quality. Collect sufficient spatial and temporal data from each applicable principal aquifer to determine groundwater quality trends for water quality indicators, as determined by the Agency, to address known water quality issues.	163:166	5.6	5-2, 6-10	5-2	
	(5)		Land Subsidence. Identify the rate and extent of land subsidence, which may be measured by extensometers, surveying, remote sensing technology, or other appropriate method.	166:167	5.7			
	(6)		Depletions of Interconnected Surface Water. Monitor surface water and groundwater, where interconnected surface water conditions exist, to characterize the spatial and temporal exchanges between surface water and groundwater, and to calibrate and apply the tools and methods necessary to calculate depletions of surface water caused by groundwater extractions. The monitoring network shall be able to characterize the following:	N/A				Pursuant to §354.28(d), the EAGSA has proposed the use of the sustainable management criteria for chronic lowering of groundwater levels as a proxy for depletions of interconnected surface water.
		(A)	Flow conditions including surface water discharge, surface water head, and baseflow contribution.	N/A				See not associated with (6)
		(B)	Identifying the approximate date and location where ephemeral or intermittent flowing streams and rivers cease to flow, if applicable.	N/A				See not associated with (6)
		(C)	Temporal change in conditions due to variations in stream discharge and regional groundwater extraction.	N/A				See not associated with (6)
		(D)	Other factors that may be necessary to identify adverse impacts on beneficial uses of the surface water.	N/A				See not associated with (6)
(d)			The monitoring network shall be designed to ensure adequate coverage of sustainability indicators. If management areas are established, the quantity and density of monitoring sites in those areas shall be sufficient to evaluate conditions of the basin setting and sustainable management criteria specific to that area.	N/A				The EAGSA has not designated management areas for the Enterprise Subbasin

Article 5. Plan Contents for the Enterprise Subbasin

				GSP Document References				
				Page Numbers of Plan	Or Section Numbers	Or Figure Numbers	Or Table Numbers	Notes
(e)			A Plan may utilize site information and monitoring data from existing sources as part of the monitoring network.	159:160, 163, 166	5.3.1, 5.6.1, 5.7.1			
(f)			The Agency shall determine the density of monitoring sites and frequency of measurements required to demonstrate short-term, seasonal, and long-term trends based upon the following factors:					
	(1)		Amount of current and projected groundwater use.	161, 165:166, 166:167	5.3.3, 5.3.4, 5.6.3, 5.6.4, 5.7.3, 5.7.4			
	(2)		Aquifer characteristics, including confined or unconfined aquifer conditions, or other physical characteristics that affect groundwater flow.	161, 165:166, 166:167	5.3.3, 5.3.4, 5.6.3, 5.6.4, 5.7.3, 5.7.4			
	(3)		Impacts to beneficial uses and users of groundwater and land uses and property interests affected by groundwater production, and adjacent basins that could affect the ability of that basin to meet the sustainability goal.	161, 165:166, 166:167	5.3.3, 5.3.4, 5.6.3, 5.6.4, 5.7.3, 5.7.4			
	(4)		Whether the Agency has adequate long-term existing monitoring results or other technical information to demonstrate an understanding of aquifer response.	161, 165:166, 166:167	5.3.3, 5.3.4, 5.6.3, 5.6.4, 5.7.3, 5.7.4			
(g)			Each Plan shall describe the following information about the monitoring network:					
	(1)		Scientific rationale for the monitoring site selection process.	159:161, 163:165, 166	5.3.1, 5.3.2, 5.6.1, 5.6.2, 5.7.1, 5.7.2	5-1, 5-2	5-1, 5-2	
	(2)		Consistency with data and reporting standards described in Section 352.4. If a site is not consistent with those standards, the Plan shall explain the necessity of the site to the monitoring network, and how any variation from the standards will not affect the usefulness of the results obtained.	162, 166	5.3.6, 5.6.6			
	(3)		For each sustainability indicator, the quantitative values for the minimum threshold, measurable objective, and interim milestones that will be measured at each monitoring site or representative monitoring sites established pursuant to Section 354.36.	176:183, 192:198, 200:201	6.3.2.2, 6.3.2.3, 6.3.5.2, 6.3.5.3, 6.3.6.2, 6.3.6.3		6-2, 6-7	
(h)			The location and type of each monitoring site within the basin displayed on a map, and reported in tabular format, including information regarding the monitoring site type, frequency of measurement, and the purposes for which the monitoring site is being used.	159:162, 163:166	5.3, 5.6	5-1, 5-2	5-1, 5-2	
(i)			The monitoring protocols developed by each Agency shall include a description of technical standards, data collection methods, and other procedures or protocols pursuant to Water Code Section 10727.2(f) for monitoring sites or other data collection facilities to ensure that the monitoring network utilizes comparable data and methodologies.	162, 166, 167	5.3.5, 5.6.5, 5.7.5			
(j)			An Agency that has demonstrated that undesirable results related to one or more sustainability indicators are not present and are not likely to occur in a basin, as described in Section 354.26, shall not be required to establish a monitoring network related to those sustainability indicators.	159	5.2			
			Note: Authority cited: Section 10733.2, Water Code.					
			Reference: Sections 10723.2, 10727.2, 10727.4, 10728, 10733, 10733.2, and 10733.8, Water Code					
§ 354.36.			**Representative Monitoring**					
			Each Agency may designate a subset of monitoring sites as representative of conditions in the basin or an area of the basin, as follows:					
(a)			Representative monitoring sites may be designated by the Agency as the point at which sustainability indicators are monitored, and for which quantitative values for minimum thresholds, measurable objectives, and interim milestones are defined.	160:161, 163:165, 166	5.3.2, 5.6.2, 5.7.2	5-1, 5-2	5-1, 5-2	
(b)			(b) Groundwater elevations may be used as a proxy for monitoring other sustainability indicators if the Agency demonstrates the following:					
	(1)		Significant correlation exists between groundwater elevations and the sustainability indicators for which groundwater elevation measurements serve as a proxy.	186, 188:191	6.3.3.2, 6.3.4.2			

Article 5. Plan Contents for the Enterprise Subbasin

				GSP Document References				
				Page Numbers of Plan	Or Section Numbers	Or Figure Numbers	Or Table Numbers	Notes
	(2)		Measurable objectives established for groundwater elevation shall include a reasonable margin of operational flexibility taking into consideration the basin setting to avoid undesirable results for the sustainability indicators for which groundwater elevation measurements serve as a proxy.	186, 188:191	6.3.3.2, 6.3.4.2			
(c)			The designation of a representative monitoring site shall be supported by adequate evidence demonstrating that the site reflects general conditions in the area.	160:161, 163:165, 166	5.3.2, 5.6.2, 5.7.2	5-1, 5-2	5-1, 5-2	
			Note: Authority cited: Section 10733.2, Water Code.					
			Reference: Sections 10727.2 and 10733.2, Water Code					
§ 354.38.			**Assessment and Improvement of Monitoring Network**					
(a)			Each Agency shall review the monitoring network and include an evaluation in the Plan and each five-year assessment, including a determination of uncertainty and whether there are data gaps that could affect the ability of the Plan to achieve the sustainability goal for the basin.	162, 166	5.3.6, 5.6.6			
(b)			Each Agency shall identify data gaps wherever the basin does not contain a sufficient number of monitoring sites, does not monitor sites at a sufficient frequency, or utilizes monitoring sites that are unreliable, including those that do not satisfy minimum standards of the monitoring network adopted by the Agency.	162, 166	5.3.6, 5.6.6			
(c)			If the monitoring network contains data gaps, the Plan shall include a description of the following:					
	(1)		The location and reason for data gaps in the monitoring network.	162, 166	5.3.6, 5.6.6			
	(2)		Local issues and circumstances that limit or prevent monitoring.	162, 166	5.3.6, 5.6.6			
(d)			Each Agency shall describe steps that will be taken to fill data gaps before the next five-year assessment, including the location and purpose of newly added or installed monitoring sites.	229:230	8.3			
(e)			Each Agency shall adjust the monitoring frequency and density of monitoring sites to provide an adequate level of detail about site-specific surface water and groundwater conditions and to assess the effectiveness of management actions under circumstances that include the following:					
	(1)		Minimum threshold exceedances.	183:184, 198:199, 201:202	6.3.2.4, 6.3.5.4, 6.3.6.4			
	(2)		Highly variable spatial or temporal conditions.	183:184, 198:199, 201:202	6.3.2.4, 6.3.5.4, 6.3.6.4			
	(3)		Adverse impacts to beneficial uses and users of groundwater.	183:184, 198:199, 201:202	6.3.2.4, 6.3.5.4, 6.3.6.4			
	(4)		The potential to adversely affect the ability of an adjacent basin to implement its Plan or impede achievement of sustainability goals in an adjacent basin.	183:184, 198:199, 201:202	6.3.2.4, 6.3.5.4, 6.3.6.4			
			Note: Authority cited: Section 10733.2, Water Code.					
			Reference: Sections 10723.2, 10727.2, 10728.2, 10733, 10733.2, and 10733.8, Water Code					
§ 354.40.			**Reporting Monitoring Data to the Department**					
			Monitoring data shall be stored in the data management system developed pursuant to Section 352.6. A copy of the monitoring data shall be included in the Annual Report and submitted electronically on forms provided by the Department.	167	5.8			
			Note: Authority cited: Section 10733.2, Water Code.					
			Reference: Sections 10728, 10728.2, 10733.2, and 10733.8, Water Code.					
SubArticle 5.			**Projects and Management Actions**					
§ 354.42.			**Introduction to Projects and Management Actions**					
			This Subarticle describes the criteria for projects and management actions to be included in a Plan to meet the sustainability goal for the basin in a manner that can be maintained over the planning and implementation horizon.					
			Note: Authority cited: Section 10733.2, Water Code.					
			Reference: Section 10733.2, Water Code.					

Article 5. Plan Contents for the Enterprise Subbasin

				GSP Document References				
				Page Numbers of Plan	Or Section Numbers	Or Figure Numbers	Or Table Numbers	Notes
§ 354.44.			**Projects and Management Actions**					
(a)			Each Plan shall include a description of the projects and management actions the Agency has determined will achieve the sustainability goal for the basin, including projects and management actions to respond to changing conditions in the basin.	215:225	7			
(b)			Each Plan shall include a description of the projects and management actions that include the following:					
	(1)		A list of projects and management actions proposed in the Plan with a description of the measurable objective that is expected to benefit from the project or management action. The list shall include projects and management actions that may be utilized to meet interim milestones, the exceedance of minimum thresholds, or where undesirable results have occurred or are imminent. The Plan shall include the following:					
		(A)	A description of the circumstances under which projects or management actions shall be implemented, the criteria that would trigger implementation and termination of projects or management actions, and the process by which the Agency shall determine that conditions requiring the implementation of particular projects or management actions have occurred.	216, 222	7.1, 7.2			
		(B)	The process by which the Agency shall provide notice to the public and other agencies that the implementation of projects or management actions is being considered or has been implemented, including a description of the actions to be taken.	216, 222	7.1, 7.2			
	(2)		If overdraft conditions are identified through the analysis required by Section 354.18, the Plan shall describe projects or management actions, including a quantification of demand reduction or other methods, for the mitigation of overdraft.	215:225	7			Overdraft conditions are not present in the Enterprise Subbasin and are not projected to occur in the future. The EAGSA has included descriptions of projects and management actions to address changing conditions in the subbasin.
	(3)		A summary of the permitting and regulatory process required for each project and management action.	216, 222	7.1, 7.2			
	(4)		The status of each project and management action, including a time-table for expected initiation and completion, and the accrual of expected benefits.	216, 222	7.1, 7.2			
	(5)		An explanation of the benefits that are expected to be realized from the project or management action, and how those benefits will be evaluated.	218, 219, 220, 223, 224, 225	7.1.1.3, 7.1.2.3, 7.1.3.3, 7.2.1.2, 7.2.2.2, 7.2.3.2			
	(6)		An explanation of how the project or management action will be accomplished. If the projects or management actions rely on water from outside the jurisdiction of the Agency, an explanation of the source and reliability of that water shall be included.	217:218, 218:219, 219:220, 223:224, 224:225	7.1.1.1, 7.1.2.1, 7.1.3.1, 7.2.1.1, 7.2.2.1, 7.2.3.1			
	(7)		A description of the legal authority required for each project and management action, and the basis for that authority within the Agency.	216, 222	7.1, 7.2			
	(8)		A description of the estimated cost for each project and management action and a description of how the Agency plans to meet those costs.	217, 223	7.1, 7.2			
	(9)		A description of the management of groundwater extractions and recharge to ensure that chronic lowering of groundwater levels or depletion of supply during periods of drought is offset by increases in groundwater levels or storage during other periods.	215:225	7			
(c)			Projects and management actions shall be supported by best available information and best available science.	215:225	7			
(d)			An Agency shall take into account the level of uncertainty associated with the basin setting when developing projects or management actions.	215:225	7			
			Note: Authority cited: Section 10733.2, Water Code.					
			Reference: Sections 10727.2, 10727.4, and 10733.2, Water Code.					

Appendix B
Memorandum of Understanding

MEMORANDUM OF UNDERSTANDING FORMING THE ENTERPRISE-ANDERSON GROUNDWATER SUSTAINABILITY AGENCY

THIS MEMORANDUM OF UNDERSTANDING ("MOU") is made and entered into as of May 5, 2017, between the City of Anderson ("Anderson"), the Anderson-Cottonwood Irrigation District ("ACID"), Bella Vista Water District ("BVWD"), the Clear Creek Community Services District ("CCCSD"), the City of Redding ("Redding") and the County of Shasta ("County"), each a "Member" and collectively the "Members;" and

WHEREAS, on September 16, 2014, Governor Brown signed three bills (SB 1168, SB 1319, and AB 1739) into law creating the Sustainable Groundwater Management Act of 2014 ("SGMA") codified at Water Code section 10720 et seq.; and

WHEREAS, SGMA requires the formation of a Groundwater Sustainability Agency ("GSA") that will be responsible for implementing provisions of SGMA as to medium and high priority groundwater basins, as identified by the State of California Department of Water Resources ("DWR"); and

WHEREAS, under SGMA, each GSA is responsible for assuming its regulatory role by July 1, 2017, and for submitting a Groundwater Sustainability Plan ("GSP") to the California State Water Resources Control Board ("SWRCB") by either January 31, 2020, or January 31, 2022, depending on criteria specified in SGMA; and

WHEREAS, the Enterprise Sub-basin (DWR Basin No. 5-6.04) and the Anderson Sub-basin (DWR Basin No. 5-6.03) have been delineated by the DWR and identified as medium priority basins thereby making both subject to the provisions of SGMA; and

WHEREAS, Water Code Section 10723.6 authorizes a combination of local agencies overlying a groundwater basin to elect to become a Groundwater Sustainability Agency ("GSA") by using a memorandum of agreement.

NOW THEREFORE, incorporating the above recitals herein and all exhibits attached, it is mutually understood and agreed as follows:

SECTION 1. ESTABLISHMENT.

Pursuant to the authority set forth in Water Code Section 10723, the Members hereby establish the Enterprise-Anderson Groundwater Sustainability Agency ("EAGSA") to manage the Enterprise Sub-basin and the Anderson Sub-basin as depicted in Exhibit A.

SECTION 2. PURPOSE.

A. The purposes of this MOU are as follows:

1. Comply with SGMA;

2. Ensure the continued sustainability of the Anderson and Enterprise Subbasins; and

3. Develop, adopt, implement and manage a GSP for the sustainable management of groundwater within the Enterprise and Anderson Subbasins of the Redding Area Groundwater Basin while keeping the complexity and costs as low as practicable.

B. The Members intend to maintain complete control and autonomy over the surface water and groundwater resources within their respective jurisdictions. Nothing herein is intended, nor shall be construed to affect, impair, or alter the surface water rights and groundwater rights of any Member or the rights of any landowner or customer of any Member.

C. Each Member agrees to exercise its powers under any authority it may have consistent with SGMA, the GSP, and in a manner that does not significantly interfere with any other Member's or the EAGSA's ability to successfully comply with SGMA and to achieve and maintain the sustainability goals of the GSP.

SECTION 3. GOVERNANCE AND ORGANIZATION.

A. **Governing Board:** The EAGSA shall be governed by a Board of Directors who shall serve without compensation or term of office and shall be appointed and/or removed by the legislative body of each Member. The EAGSA Board of Directors shall be composed as follows:

1. One (1) Anderson Council Member
2. One (1) ACID Board Member
3. One (1) CCCSD Board Member
4. One (1) Redding Council Member.
5. One (1) BVWD Board Member.
6. One (1) County Supervisor

B. **Alternative Directors:** Each of the Members may designate one (1) Alternate Director who shall serve only when the Director is absent or when it is anticipated that the Director may have a conflict of interest. Each such Alternate Director must be a member of the legislative body of the Member agency that he or she represents.

C. **Committees:** The Board of Directors of the EAGSA may appoint committees of its members or of staff as it deems necessary. The following Committees are hereby established:

1. **Management Committee:** Comprised of one staff representative from each Member. The Management Committee shall take direction from the Board of Directors, recommend agenda items, recommend proposed action for the Board of Directors and approve staff reports to the Board of Directors.

2. **Technical Advisory Committee:** ("TAC"): Established by the Management Committee. The TAC shall advise the Management Committee on technical matters related to development and implementation of the GSP.

D. **Support Staff:** Member agencies may provide support staff to the GSA on an as-needed basis.

1. Each Director shall have recourse to its Member's legal counsel.

2. In the event that legal counsel is required for any meeting of the Board of Directors and, for purposes of answering questions relating to compliance with the Ralph M. Brown Act (Gov. Code ' 54950 et seq.), the City of Redding shall supply said legal counsel without cost to the other Members.

3. Each Member's designated legal counsel may attend any meeting of the Board of Directors, including any items agendized for closed session.

E. The City of Redding shall serve as fiscal agent and shall, upon approval of the Board of Directors, have authority to enter into any contract necessary to assist the Members in accomplishing the purposes set forth in Section 2 of this MOU. The City of Redding shall be entitled to its reasonable costs solely attributable to contract administration and directly related support. All Members shall pay an equal, pro-rata share within thirty (30) calendar days of invoice by the City of Redding. Each contract entered into by the City of Redding in accordance with this MOU shall state that:

1. Any changes in the scope of work shall require the advance approval of the Board of Directors;

2. The contract may be terminated with or without cause through majority action of the Board of Directors except that any vote to terminate with cause is subject to override by action of the City Council of the City of Redding should it determine, in its sole discretion, that said determination by the Board of Directors would cause City to be in breach of its contract;

3. All written, electronic, and other work product created or retained by the contracting party shall be the joint property of the Members of this MOU and may be used by any Member for any lawful purpose;

4. The contracting party shall provide copies of all documents, work product, and other notices to each Member's representative set forth in Section 12 of this MOU; and

5. Each Member shall be third-party beneficiaries and shall be deemed to have privity of contract with the contracting party.

6. The Board may, upon a majority vote and without amendment to this MOU, provide alternative legal, fiscal, and/or contract management support.

F. **Brown Act:** The Board of Directors shall agendize and conduct all meetings in accordance with the Ralph M. Brown Act. The Board of Directors shall set regular meetings on such dates and times and at such locations as the Board of Directors shall fix by resolution.

SECTION 4. QUORUM.

A. Quorum determinations are dependent upon the nature of the action proposed as follows:

1. **General Board Action Not Specific to a Sub-basin:** Four (4) of the six (6) Board Members shall constitute a quorum.

2. **Action specific to the Enterprise Sub-basin:** Three (3) of the five (5) Members entitled to vote shall constitute a quorum.

3. **Action specific to the Anderson Sub-basin:** Three (3) of the five (5) Members entitled to vote shall constitute a quorum.

SECTION 5. VOTING.

A. Only Members overlying a basin have decision-making authority on issues within their respective sub-basins.

B. For purposes of Board action not specific to a sub-basin, each Member shall have one (1) vote and a majority vote shall be a majority of the Board of Directors.

C. For purposes of Board action specific to the Anderson Sub-basin, a majority vote shall require three (3) votes, and the following represents the voting authority for each Member entitled to vote:

1. Anderson - one (1) vote
2. Redding - one (1) vote
3. County - one (1) vote
4. ACID - one (1) vote
5. CCCSD - one (1) vote

D. For purposes of Board action specific to the Enterprise Sub-basin, a majority vote shall require three (3) votes, and the following represents the voting authority for each Member entitled to vote:

1. Redding - one (1) vote
2. County - one (1) vote
3. ACID - one (1) vote
4. BVWD - one (1) vote
5. Anderson - one (1) vote

SECTION 6. AUTHORITY.

A. The EAGSA shall assume the following authority as set forth in Chapter 5 of the SGMA (Water Code sections 10725 - 10726.9) as of the date of this MOU including and limited to:

1. The authority to conduct investigations necessary to determine the need for groundwater management and to prepare and adopt a GSP pursuant to Water Code section 10725.4(a)(1)-(2)

2. The authority to receive reports of diversion of surface water to underground storage within the GSA pursuant to Water Code section 10726.

3. The authority to direct changes to the GSP in order to take into account for the most recent planning assumptions stated in the general plan of each Member pursuant to Water Code section 10726.9.

4. To develop, approve, and submit a GSP to the SWRCB no later than January 30, 2022.

5. To adopt implementing rules to manage the GSP once established.

6. To meet, confer, and coordinate with other GSA's.

7. To develop and propose to each Member's legislative body standards for measuring and reporting groundwater use.

8. To develop and propose to each Member's legislative body standards to reduce and eliminate overdraft within the boundaries of the EAGSA.

9. To develop and propose to each Member's legislative body best management practices.

10. To develop and propose to each Member's legislative body metering, monitoring, and reporting standards for groundwater pumping.

B. No other authority identified in Chapter 5 of SGMA may be exercised by the Board of Directors without amendment of this MOU and compliance with other applicable law.

C. The authority of the Board of Directors does not extend to or otherwise authorize:

1. The exercise of any power or Authority set forth herein on any Member that has withdrawn from this MOU or provided notice of withdrawal of its participation in this MOU in accordance with Section 7 and has elected upon withdrawal to be its own GSA.

2. The imposition of any fees, charges, assessments, taxes, or other exactions related to groundwater management, extraction, monitoring, and the implementation of SGMA or the GSP on any Member or the landowners within the political boundaries of any Member.

3. The exercise of authority set forth in Water Code section 10726.4, subdivisions (a)(2) and (a)(3), including any regulations limiting, suspending, or controlling groundwater extractions.

D. Unanimous consent of the Members is necessary to expand the authority set forth herein or to add additional limitations on authority.

E. The authority of the EAGSA is based solely upon the contractual consent of the Members participating in this MOU. Any Member that refuses to comply with the General Authority of the EAGSA may be deemed to be in breach of contract, provided that under no circumstance shall a Member be subject to contract damages (excepting only costs for pro rata contract expense contributions per Section 3.E) or other contract or equitable remedies, including specific performance or mandamus of any kind. If the remaining Members of the EAGSA determine by a majority vote of the remaining Members that a Member is in breach of contract then by duly adopted resolution of the remaining Members the defaulting Member may be involuntarily terminated from participation in the

EAGSA. The effect of such involuntary termination shall be identical in legal effect to a voluntary withdrawal of the terminated Member from the EAGSA.

SECTION 7. TERMINATION AND WITHDRAWAL.

A. The Members may, by unanimous consent, determine to terminate this MOU as it relates to one or both sub-basins. The termination may be undertaken with the intent of thereafter forming a separate legal entity under the Joint Exercise of Powers Act (Gov. Code ' 6500 et seq.). The creation of a separate legal entity under the Joint Exercise of Powers Act is not within the authority of the EAGSA and can only occur by independent authorization of the legislative bodies of each Member that may elect to join a new separate legal entity.

B. Any Member may, in its sole discretion, withdraw from this MOU with or without cause upon providing ninety (90) calendar days= written notice to the other Members. Service of notice of withdrawal shall be effective upon deposit of said notice in the United States Mail.

1. The notice of withdrawal shall state whether the withdrawing Member will elect to serve as the GSA for all or any portion of the lands within its boundaries or if the EAGSA shall continue to serve as the GSA for the withdrawing Member's political boundaries. Withdrawal of any Member's participation in this MOU by any Member shall not be construed as operating as a bar on the terminating Member's ability to form a GSA pursuant to SGMA.

2. The withdrawing Member will retain all rights and powers to serve or otherwise participate as the GSA for all or any portion of the lands within its political boundaries. The remaining non-withdrawing Members shall (i) not object to or interfere with the Member's political boundaries being in a separate GSA, as designed in the notice of withdrawal, except to the extent of overlap between Members, not including the County, which will be resolved as set forth in Section 7.B.3, hereafter; (ii) facilitate such transition to the extent reasonably necessary, including conducting GSA formation or modification proceedings as necessary to avoid any overlap or creation of unmanaged areas or to jointly advocate to third parties for the adjustment in GSA designations occurring after the June 30, 2017, deadline set forth in SGMA; (iii) share any data, work product or other information already developed by the EAGSA; and (iv) share in any data, work product, or other information that will be developed pursuant to a contract that the withdrawing Member is responsible for continuing to fund pursuant to Section 7.B.4, hereafter.

3. In the event the withdrawing Member's notice of withdrawal creates overlap with any other Member, not including the County, the Members will engage in the dispute resolution process, as set forth in Section 10.Q.

The overlapping Members will endeavor in good faith to resolve the overlap within the ninety (90) calendar-day period before the effective date of withdrawal.

4. In the event of a withdrawal pursuant to this Subsection (B), the withdrawing Member shall, in accordance with the allocations set forth in Section 9, be responsible to fund its share of any contract made by the City of Redding prior to the date notice of termination was delivered.

SECTION 8. TERM.

This MOU shall remain in effect until terminated.

SECTION 9. COST ALLOCATION.

A. Funding for all matters designated in Section 6 and which are applicable to the EAGSA as a whole shall be required in the proportion set forth as follows:

1. County - 16.67%
2. Redding - 16.67%
3. Anderson - 16.67%
4. ACID - 16.67%
5. CCCSD - 16.67%
6. BVWD - 16.67%

B. Directors representing a Member who is ninety (90) calendar days or more delinquent in any monetary contribution due under this MOU shall lose all voting privileges until the delinquency is brought current. This remedy of suspension of voting is not exclusive and is cumulative to any other remedy for breach of the contract obligations specified under this MOU, including payment obligations required by Section 3.E and Section 7.B.4, and the involuntary termination provision of Section 6.E.

SECTION 10. MISCELLANEOUS PROVISIONS.

A. No Member shall be responsible for any claim or liability occurring by reason of the actions or omission of another Member under or in connection with this MOU.

B. Each Member shall defend, indemnify, and hold harmless each other Member, its agents, officers, elected officials and employees from any claim, action, proceeding, damages, penalties, or judgment when said claim, action, proceeding, damage, penalties, or judgment was due to the negligent, reckless, or willful action or omission of the indemnifying Member. The indemnifying Member further agrees to reimburse the indemnified Member(s) for any costs or fees incurred by the said indemnified Member in responding to any claim, action, or

proceeding, including but not limited to, court costs, staff time, costs for legal counsel, any award of attorney fees, and all other direct or indirect costs associated with the indemnified Members= response to any claim, action, or proceeding.

C. Nothing in this MOU is intended, nor shall it be construed, to create an employer/employee relationship, association, joint venture relationship, trust, or partnership. Each member shall remain responsible for the payment of costs of employment of its Member employees participating in this MOU including, but not limited to, contribution to the Public Employee Retirement System, health insurance, or other employee benefit, FICA, SSI, Workers' Compensation.

D. No provision of this MOU is intended to, or shall be for the benefit of, or construed to create rights in, or grant remedies to, any person or entity not a party hereto.

E. Each Member shall maintain accounts and records, including personnel, property and financial records, adequate to identify and account for all costs pertaining to this MOU. These records shall be made available for audit purposes to state and federal authorities, or any authorized representative of a Member having been granted authority by its legislative body to request access. Each Member shall retain such records for three (3) years after the expiration of this MOU.

F. All completed reports and other data or documents, or computer media and other materials provided or prepared as a result of this MOU, remain the property of each of the Members. The Members shall jointly and separately hold any work product created by a consultant retained by the EAGSA as its property. The Members shall jointly and separately retain all intellectual property rights including, but not limited to, copyright and patent rights, in said documents, computer media, and other materials provided by any consultant retained by the EAGSA.

G. Each Member, including its employees, and agents participating in the work authorized by this MOU shall not maintain or acquire any direct or indirect interest that conflicts with the performance of this MOU and each shall comply with all the requirements of the Political Reform Act (Government Code ' 8100 et seq.) and other laws relating to conflicts of interest. With regard to any consultant retained by the EAGSA, said consultant shall not make or participate in a decision made by any Member if it is reasonably foreseeable that the decision may have a material effect on the consultant=s economic interest. Each Member has authority to require any such retained consultant to file financial disclosure forms with said Member.

H. This MOU shall be deemed to have been entered into in Redding, California. All questions regarding the validity, interpretation, or performance of any of its terms or of any rights or obligations of the parties to this MOU shall be governed by

California law. If any claim, at law or otherwise, is made by any Member to this MOU after attempting to informally resolve the dispute through discussions as set forth in Section 10.Q, the prevailing party shall be entitled to its costs and reasonable attorneys' fees to have the claim adjudicated; provided, however, this attorney fee clause shall not apply to disputes to resolve GSA overlaps as set forth in Section 7.B.3.

I. This MOU, including all exhibits, contains the entire agreement between the parties and supersedes whatever oral or written understanding each may have had prior to the execution of this MOU. This MOU shall not be altered, amended, or modified except by a writing signed by the Members. No verbal agreement or conversation with any official, officer, agent, or employee of any Member, either before, during, or after the execution of this MOU, shall affect or modify any of the terms or conditions contained in this MOU.

J. No covenant or condition to be performed by a Member under this MOU can be waived except by the written consent of all of the Members made in writing. Forbearance or indulgence by a Member in any regard whatsoever shall not constitute a waiver of the covenant or condition in question. Each Member shall be entitled to invoke any remedy available to it under this MOU or by law or in equity despite said forbearance or indulgence.

K. If any portion of this MOU or the application thereof to any person or circumstance shall be invalid or unenforceable to any extent, the remainder of this MOU shall not be affected thereby and shall be enforced to the greatest extent permitted by law.

L. The headings in this MOU are inserted for convenience only and shall not constitute a part hereof.

M. Each Member hereto declares and represents that in entering into this MOU, it has relied and is relying solely upon its own judgment, belief, and knowledge of the nature, extent, effect, and consequence relating thereto. Each Member further declares and represents that this MOU is made without reliance upon any statement or representation not contained herein of any other Member or any representative, agent or attorney of the other Member. The Members agree that they are aware that they have the right to be advised by legal counsel with respect to the negotiations, terms, and conditions of this MOU and that the decision of whether or not to seek the advice of legal counsel with respect to this MOU is a decision which is the sole responsibility of each of the Members. Accordingly, no Member shall be deemed to have been the drafter hereof, and the principle of law set forth in Civil Code ' 1654 that contracts are construed against the drafter shall not apply.

N. Each of the Members hereto hereby irrevocably waives any and all right to trial by jury in any action, proceeding, claim, or counterclaim, whether in contract or

tort, at law or in equity, arising out of or in any way related to this MOU or the transactions contemplated hereby. Each Member further waives any right to consolidate any action which a jury trial has been waived with any other action in which a jury trial cannot be or has not been waived.

O. In the event of a conflict between the term and conditions of the body of this MOU and those of any exhibit or attachment hereto, the terms and conditions set forth in the body of this MOU proper shall prevail.

P. The Members shall comply with all applicable laws, ordinances, and codes of federal, state and local governments in the performance of this MOU. Further, the Members shall not discriminate against any employee or applicant for employment because of race, color, ancestry, national origin, religious creed, sex, sexual orientation, disability, age, marital status, political affiliation, or membership or nonmembership in any organization. The Members shall take affirmative action to ensure applicants are employed and that employees are treated during their employment without regard to their race, color, ancestry, national origin, religious creed, sex, sexual orientation, disability, age, marital status, political affiliation, or membership or nonmembership in any organization. Such actions shall include, but not be limited to, the following: employment, upgrading, demotion or transfer, recruitment or recruitment advertising, layoff or termination, rates of pay, or other forms of compensation and selection for training.

Q. If a Member believes there exists a dispute related to this MOU, the Member shall provide prompt notice to the other Members of the existence of the dispute. Disputes between two of the members agencies and not the GSA as a whole are not GSA disputes and are not subject to this dispute resolution provision. The Members that are party to the dispute shall set a time and place to meet and confer in person, and such meeting shall take place within fifteen (15) calendar days or as soon as practicable after notice of the dispute has been tendered and shall include the manager and at least one board member from each disputing Member.

Should the Members be unable to resolve the dispute within forty-five (45) calendar days or as soon as practicable after the dispute notice was tendered, the Member representatives shall again meet and confer in person to arrive at a mutually agreeable process to resolve the dispute. At this second meet and confer, the Members will specifically discuss and consider mediation, binding arbitration, appointment of a technical expert, or a panel of technical experts to offer an opinion on any disputes of a technical nature, and other forms of alternative dispute resolution. If within fifteen (15) calendar days or as soon as practicable after this second meet and confer the dispute remains or the Members are unable to arrive at a mutually agreeable process to resolve the dispute or both, then any Member may resort to all available legal and equitable remedies and means to resolve such dispute.

SECTION 11. SURVIVAL.

The provisions set forth in Section 10, Subdivisions (A), (B), (C), (E), (F), (H), (K), (M), (N), (O), and (Q) of this MOU shall survive termination of the MOU.

SECTION 12. REPRESENTATIVES.

A. Redding's representative for this MOU is Brian Crane, telephone number (530) 225-4170, and email bcrane@cityofredding.org. All questions relating to Redding's participation in this MOU shall be referred to the above-named person, or to the representative's designee.

B. Anderson's representative for this MOU is Jeff Kiser, telephone number (530) 378-6646, and email jkiser@ci.anderson.ca.us. All questions relating to Anderson's participation in this MOU shall be referred to the above-named person, or to the representative's designee.

C. County's representative for this MOU is Pat Minturn, telephone number (530) 225-5661, and email pminturn@co.shasta.ca.us. All questions relating to County's participation in this MOU shall be referred to the above-named person, or to the representative's designee.

D. BVWD's representative for this MOU is David Coxey, telephone number (530) 241-1085, and email dcoxey@bvwd.org. All questions relating to BVWD's participation in this MOU shall be referred to the above-named person, or to the representative's designee.

E. CCCSD's representative for this MOU is Rick Cascarina, telephone number (530) 357-2121, and email rickc@shasta.com. All questions relating to CCCSD's participation in this MOU shall be referred to the above-named person, or to the representative's designee.

F. ACID's representative for this MOU is Mike Battles, telephone number (530) 365-7329, and email mbattlesacid@gmail.com. All questions relating to ACID's participation in this MOU shall be referred to the above-named person, or to the representative's designee.

G. The representatives set forth herein shall have authority to give and receive all notices required herein.

SECTION 13. DATE OF MOU.

The date of this MOU shall be the date it is signed by the last Member to sign.

IN WITNESS WHEREOF, the Members have executed this MOU on the days and year set forth below:

CITY OF REDDING,

Dated: May 5th, 2017

Brent Weaver, **Mayor**

ATTEST:

APPROVED AS TO FORM:

BARRY E. DeWALT
City Attorney

for **PAMELA MIZE, City Clerk**

By:

COUNTY OF SHASTA

Dated: April 18 2017

By: DAVID A. KEHOE, CHAIRMAN

ATTEST:

ATTEST:
LAWRENCE G. LEES
Clerk of the Board of Supervisors
By **Deputy**

APPROVED AS TO FORM:

RUBIN CRUSE
County Counsel

XXXXXXXXXXXXXXXXXXXX, County Clerk

By: 4/5/17
David M. Yorton, Jr.
Senior Deputy County Counsel

CITY OF ANDERSON

Dated: 4/20, **2017**

By: Baron Browning, Mayor

ATTEST:

APPROVED AS TO FORM:

JODY BURGESS
City Attorney

Juanita Barnett, **City Clerk**

By: Jody Burgess, City Attorney

CLEAR CREEK CSD

Dated: April 20, **2017**

Johanna Greenway
By:

ATTEST:

APPROVED AS TO FORM:

WALT McNEIL
General Counsel

Kurt Barr
_____, **Clerk**

Walt McNeill
By:

BELLA VISTA WATER DISTRICT

Dated: May 1, 2017

By: James Smith, Board President

ATTEST:

APPROVED AS TO FORM:

JOHN KENNY
General Counsel

DAVID J. COXEY, Secretary

By: Rob Taylor for John Kenny

ANDERSON-COTTONWOOD IRRIGATION DISTRICT

Dated: April 13, 2017

By:

ATTEST:

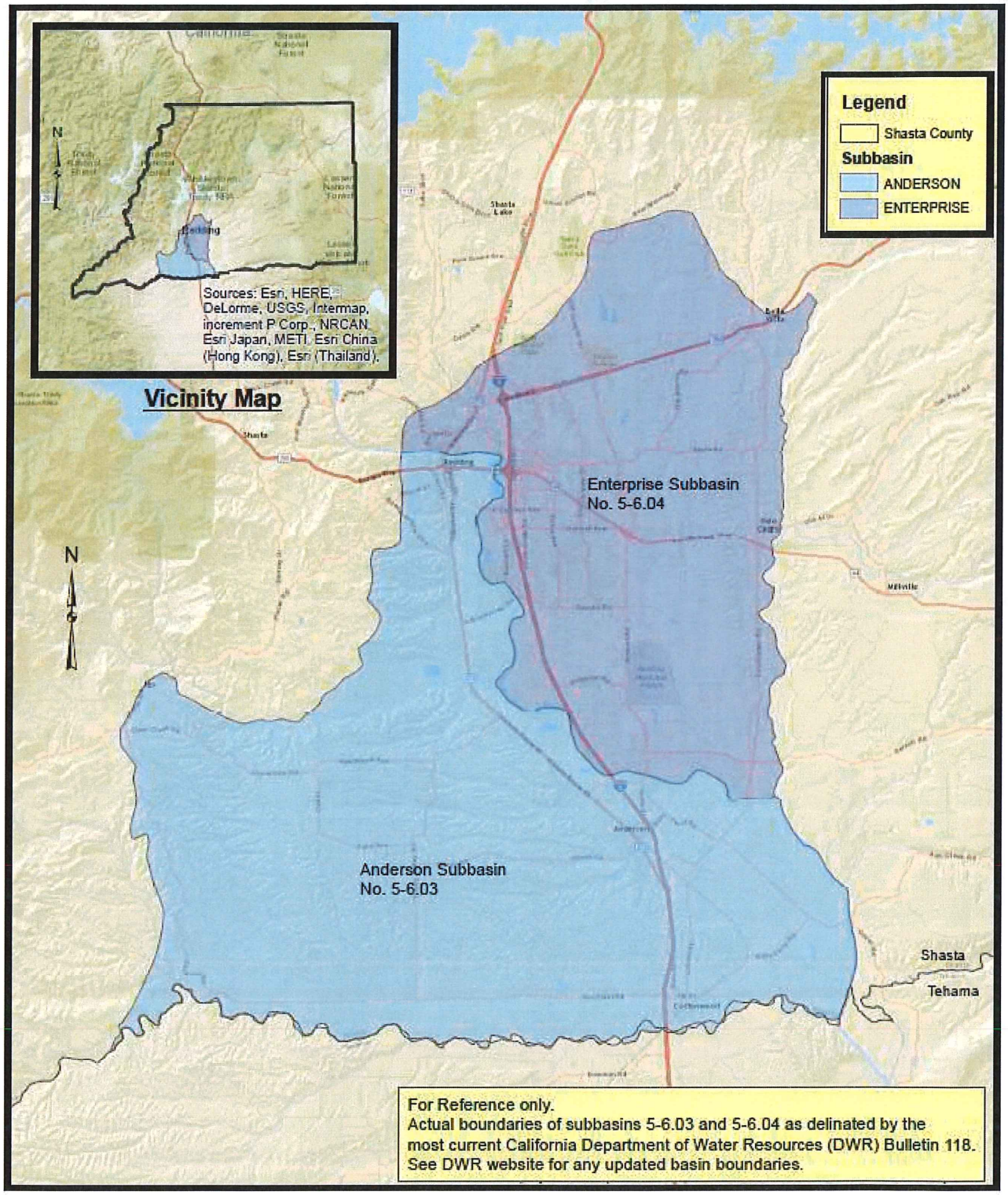
APPROVED AS TO FORM:

Dustin Cooper
General Counsel

Mike Battles,
General Manager

By: Brenda Haynes, Board President

Exhibit A
Redding Area Groundwater Basin



Appendix C
Public Outreach Materials

Appendix C-1
Communications and Engagement Plan

Sustainable Groundwater Management Act (SGMA)

Implementation

Enterprise Anderson Groundwater Sustainability Agency (EAGSA)

Shasta County

Stakeholder Communications and Engagement Plan

Version: May 28, 2019

Goal and Desired Outcomes of the Plan

The central objective of this Communications & Engagement Plan (Plan) is to provide a framework and to identify tools to engage stakeholders in current and future SGMA activities in the Enterprise and Anderson Subbasins. Stakeholder communication and engagement will continue throughout the Groundwater Sustainability Plan (GSP) planning and adoption process. GSP regulations require a communications section of the GSP that must include the following components:

- An explanation of the groundwater sustainability agency's (GSA's) decisionmaking process
- The identification of opportunities for public engagement and involvement
- A description of the GSA's encouragement of diverse populations' active involvement within the subbasin
- The method the GSA will follow to inform the public about GSP progress

This Plan will form the basis for the communications section of the GSP.

Figure 1 shows the timeline for concurrent processes of stakeholder engagement and other SGMA activities in the basin:

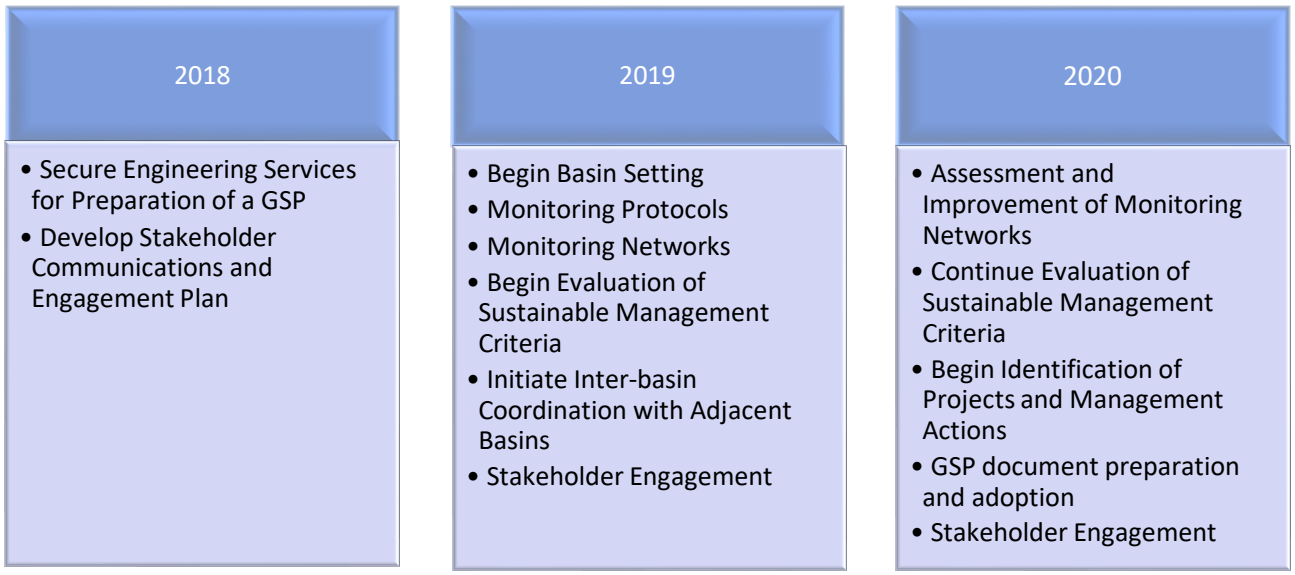


Figure 1 – Concurrent Stakeholder Engagement Timeline

SGMA Requirements for Stakeholder Outreach and Engagement

SGMA requires GSAs to consider the interests of all beneficial uses and users of groundwater as a part of GSP development and implementation.

Further, per Water Code Section 10727.8, "The GSA shall encourage the active involvement of diverse social, cultural, and economic elements of the population within the groundwater basin prior to and during the development and implementation of the GSP."

Affected Parties

As mentioned, SGMA requires GSAs to consider the interests of all beneficial uses and users of groundwater. These interests include, but are not limited to, the following:

a) *Holders of overlying groundwater rights, including:*
    1. *Agricultural users*
    2. *Domestic Well owners*
b) *Municipal well operators.*
c) *Public water systems.*
d) *Local land use planning agencies.*
e) *Environmental users of groundwater.*
f) *Surface water users, if there is a hydrologic connection between surface and groundwater bodies.*
g) *The federal government, including, but not limited to, the military and managers of federal lands.*
h) *California Native American Tribes.*
i) *Disadvantaged communities, including, but not limited to, those served by private domestic wells or small community water systems.*
j) *Entities listed in Section 10927 that are monitoring and reporting groundwater elevations in all or part of a groundwater basin managed by the GSA.*

Interested Parties List

The GSA must establish and maintain a list of interested parties, and explain how those interests will be considered, as required by Water Code Section 10723.2. The GSP must include a communication plan. During the EAGSA governance formation process, the EAGSA developed an initial list of interested parties (Attachment 1). Parties will be added to the list on an ongoing basis through individual requests and engagement activities, such as targeted outreach and public workshops.

Relevant Participants/Potential Audiences for GSP Development

EAGSA Member Agencies

Table 1 lists the six-member agencies that formed that EAGSA. The EAGSA Board of Directors is composed of one elected official from each of the six-member agencies. In turn, each member agency has appointed at least one staff member to serve on the GSA Management Committee. GSA managers maintain consistent communications with their agency's representative on the EAGSA Board. The EAGSA Board members and managers keep their respective agencies' governing bodies apprised of SGMA implementation activities.

Table 1. Participating EAGSA Member Agencies and their Overlying Basins

Participating EAGSA Member Agencies	Overlying Basin	
	Anderson Subbasin (groundwater basin number: 5—6.03)	**Enterprise Subbasin** (groundwater basin number: 5—6.04)
Anderson Cottonwood Irrigation District	x	x
Bella Vista Water District		x
City of Anderson	x	x
City of Redding	x	x
Clear Creek Community Services District	x	
Shasta County	x	x

Nonparticipating Agencies

Table 2 lists agencies that were eligible to form a GSA and chose not to participate in the EAGSA.

Table 2. Nonparticipating GSA-eligible Local Agencies and their Overlying Basins

Nonparticipating GSA-eligible Local Agencies	Overlying Basin	
	Anderson Subbasin (groundwater basin number: 5—6.03)	**Enterprise Subbasin** (groundwater basin number: 5—6.04)
Centerville Community Services District	x	
Cottonwood Water District	x	
Igo/Ono Community Services District	x	
Western Shasta Resource Conservation District	N/A	N/A

Centerville Community Services District, Cottonwood Water District, and Igo/Ono Community Services District elected not to participate in the EAGSA. SGMA requires the entire basin to be covered by a GSA. Therefore, for agencies that choose not to become a GSA member agency, Shasta County (County) becomes the default entity to represent these unmanaged areas. It will be important to engage these agencies during the GSP development process to confirm data and information sharing, and to create an opportunity for these agencies to participate in GSP development. The Public Outreach Consultant will ensure engagement with these agencies, through targeted engagement activities (such as the GSP technical consultants making presentations at their respective board meetings). If the targeted briefings are inadequate to meet the needs of these agencies, the Public Outreach Consultant and the GSA will explore options for more engagement, including a simple Memorandum of Understanding (MOU) specifying consultation between the EAGSA or the County, or both, or an ad hoc committee.

Resource Conservation Districts have been deemed GSA-eligible agencies by the State Water Resources Control Board. However, the Western Shasta Resource Conservation District (RCD) does not have water supply, water management, or land use responsibilities within the Anderson and Enterprise Subbasins. The RCD collaborates with private landowners and regulatory agencies on a range of watershed planning and implementation efforts. Therefore, the RCD could serve as a partner entity to assist with private landowner outreach activities, where relevant.

Area Tribes

Consistent with Water Code Section 10720.3, the federal government or any federally recognized Native Tribe may voluntarily agree to participate in the preparation or administration of a GSP through a joint powers authority or other agreement with local agencies in the basin. A participating Tribe will be eligible to participate fully in planning, financing, and management. Additionally, SGMA identifies California tribes (including those that are not federally recognized) as possible beneficial users whose interests will be considered in GSP development and implementation.

During GSA formation activities, the City of Redding took the lead on outreach and engagement with the Redding Rancheria, the only Tribe with public trust lands within the EAGSA's jurisdiction.

The GSA will be reaching out to the following area tribes to see they would like to join the GSA interested parties list:

- Redding Rancheria
- Pit River Tribe of California
- Nor-Rel-Muk Tribe
- Wintu Tribe of Northern California
- Winnemum Wintu Tribe

In this next phase of GSP development, the EAGSA's Public Outreach Consultant will initiate communication with tribal primary points of contact on the Interested Party List to gauge their interest in GSP development activities and to identify next steps.

Relevant Department of Water Resources Information

Table 3 lists relevant Department of Water Resources (DWR) information.

Table 3 – Department of Water Resources Information

SGMA Section 10720.3. "…any federally recognized Indian Tribe, appreciating the shared interest in assuring the sustainability of groundwater resources, may voluntarily agree to participate in the preparation or administration of a groundwater sustainability plan or groundwater management plan under this part through a joint powers authority or other agreement with local agencies in the basin. A participating Tribe shall be eligible to participate fully in planning, financing, and management under this part, including eligibility for grants and technical assistance, if any exercise of regulatory authority, enforcement, or imposition and collection of fees is pursuant to the Tribe's independent authority and not pursuant to authority granted to a groundwater sustainability agency under this part."
Draft Discussion Paper Tribal Participation with Groundwater Sustainability Agencies http://www.water.ca.gov/groundwater/sgm/pdfs/SGMA_Tribal_GSAs.pdf
Must a local agency exclude federal and tribal lands from its service area when forming a GSA? No, federal lands and tribal lands need not be excluded from a local agency's GSA area if a local agency has jurisdiction in those areas; however, those areas are not subject to SGMA. However, a local agency in its GSA formation notice must explain how it will consider the interests of the federal government and California Native American tribes when forming a GSA and developing a GSP. DWR strongly recommends that local agencies communicate with federal and tribal representatives before deciding to become a GSA. As stated in Water Code §10720.3, the federal government or any federally recognized Indian Tribe, appreciating the shared interest in assuring the sustainability of groundwater resources, may voluntarily agree to participate in the preparation or administration of a GSP or groundwater management plan through a joint powers authority or other agreement with local agencies in the basin. Water Code References: §10720.3, §10723.2, §10723.8

Tribal Outreach Resources

The following are links to agency tribal outreach resources and considerations, each of which captures important principles and resources for tribal outreach. A short summary of key outreach principles follows.

- Draft Discussion Paper Tribal Participation with Groundwater Sustainability Agencies
- CalEPA Tribal Consultation Policy Memo (August 2015)
- DWR Tribal Engagement Policy (May 2016)
- CA Natural Resources Agency Tribal Consultation Policy (November 2012)
- SWRCB Proposed Tribal Beneficial Uses
- CA Court Tribal Outreach and Engagement Strategies
- Traditional Ecological Knowledge resources
- Water Education Foundation Tribal Water Issues

Key Outreach Principles

- *Engage early and often.*
- *Consider tribal beneficial uses in decisionmaking (identified by region here); identify and seek to protect tribal cultural resources.*
- *Share relevant documentation with tribal officials.*
- *Conduct meetings at times convenient for tribal participation with ample notifications.*

- *Request relevant process input, data, and information from tribes.*
- *Empower tribes to act as tribal cultural resources caretakers.*
- *Designate a tribal liaison where appropriate.*
- *Share resources for tribal involvement as is feasible.*
- *Develop MOUs where relevant.*
- *Be mindful of the traditions and cultural norms of tribes in the area.*

Key Outreach Partners/Liaisons

The following are potential partners for EAGSA tribal SGMA outreach:

- California Indian Water Commission, Inc.
- DWR Office of Tribal Advisor
- DWR Regional Office

Mutual and Private Water Companies

There are many mutual and private water systems in the EAGSA area. The EAGSA will attempt to identify a point of contact and to obtain contact information from the County for these mutual and private water companies and add them to the Interested Parties List. Table 4 lists the private water systems and the EAGSA member agency jurisdiction where each resides. These water systems represent private pumpers, domestic users, and schools in disadvantaged communities, tracts, and blocks. The EAGSA will attempt to engage these water system users with targeted outreach activities during GSP development.

Table 4 – Private Water Systems and Associated EAGSA Member Agency Jurisdiction

Mutual or Private Water Systems	EAGSA Member Agency Jurisdiction
Airport Commercial Plaza	Shasta County
Airport Industrial Park	City of Redding
Airport Planet Water	Shasta County
Amberwood Mobile Home Park	Anderson Cottonwood Irrigation District
Anderson Mobile Home Park	Shasta County
Anderson Moose Lodge # 509	City of Anderson
Anderson Park Village	City of Anderson
Anderson Tucker Oaks Golf	Shasta County
Anderson Union High School	City of Anderson
Andreini Business Park Water System	Shasta County
Auction Mark Snack Bar	Shasta County
Balls Ferry Fishing Resort	Shasta County
Bart Ritter Water System	Anderson Cottonwood Irrigation District

Mutual or Private Water Systems	EAGSA Member Agency Jurisdiction
Cascade Racquet Club Mutual Water	City of Redding
Churn Creek Golf Course	Anderson Cottonwood Irrigation District
Clear Creek Market	City of Redding
Clear Creek Mobile Park	City of Redding
El Rio Estates	Anderson Cottonwood Irrigation District
Gary Gard Water System	Shasta County
Gotcha Creek Mobile Home Park	Anderson Cottonwood Irrigation District
Igo inn	Shasta County
JGW RV Park	Shasta County
Jolly Giant Flea Market	Anderson Cottonwood Irrigation District
Junction School District	Bella Vista Water District
Lazy Landing Mobile Home Park	Shasta County
Lone Tree Mobile Home Park	Anderson Cottonwood Irrigation District
McGee's Corner Saloon	Anderson Cottonwood Irrigation District
Meek's Anderson Water System	Anderson Cottonwood Irrigation District
Mel Mark Mutual Water Co	Bella Vista Water District
Midway Mobile Home Park	Anderson Cottonwood Irrigation District
Mister Taco	Anderson Cottonwood Irrigation District
Pacheco Elementary School	Anderson Cottonwood Irrigation District
Prairie Elementary School	Shasta County
Rapid River Mobile Home Park	Shasta County
Red Hill Mobile Home Park	Shasta County
Redding Travel Center	Shasta County
Rio Vista Mobile Home Estates	Shasta County
River Bend Mobile Park	Shasta County
River Breeze Mobile Home Park	Shasta County
River Cove Mobile Home Park	City of Anderson

Mutual or Private Water Systems	EAGSA Member Agency Jurisdiction
Riverland Mobile Home Park	Shasta County
Rooster's Landing	Shasta County
Sacramento River RV Park	Shasta County
Sierra Pacific Industries - Anderson	Shasta County
Siskiyou Forest Products	Shasta County
Stotts & Sons	Shasta County
Sun Oaks Racquet Club	City of Redding
Sunrise Mobile Home Park	Shasta County
Tucker Oaks East Water District	Shasta County
United Parcel Service - Anderson	Shasta County
Verde Vale Elementary School	Shasta County
Verde Vale Water Company	Shasta County
Village Green	Shasta County
West Cottonwood Apartments	Shasta County
West Valley High School	Clear Creek Community Services District
Wheelabrator Shasta Energy	Shasta County
Whispering Waters Trailer Park	Shasta County
White Oak Mutual Water Company	Shasta County
Zufall's Mobile Home Park	Clear Creek Community Services District
Notes: RV = recreational vehicle	

Inter-basin Coordination

The EAGSA will coordinate with the Tehama County Flood Control and Water Conservation District, which is the GSA in the adjacent subbasins. The purpose of this inter-basin coordination is to ensure a collaborative effort to coordinate GSPs. Inter-basin Agreements are optional under GSP regulations. However, the regulations specify that two or more GSAs may enter into an Inter-basin Agreement to establish compatible goals and understanding regarding fundamental elements of each GSP. Inter-basin Agreements apply where a groundwater hydraulic connection exists between basins, shares technical information, provides a process for resolving conflict, and can be in a GSP to support findings that implementation of a basin GSP will not adversely affect an adjacent basin and implementation of that basin GSP.

Methods for Stakeholder Outreach and Engagement

Public Workshops

Public workshops serve as a venue for a broad range of stakeholders and interested members of the public to both learn about SGMA implementation in the basin and participate in GSP planning. Workshops would occur at key points in the planning process to provide stakeholders with opportunities to provide input and feedback on the GSP. Workshops also serve as a venue to reply to stakeholder comments on the GSP. Table 5 outlines the approximate number of workshops, the estimated timing of the workshops, and the expected purpose and topics for each workshop. If the EAGSA forms an advisory committee, fewer workshops may be warranted.

Table 5 – Workshop Summary

Workshop Number	Estimated Timing of Workshop	Primary Topics/Purpose
1	Third Quarter 2019	As warranted, the following topics will be discussed at public workshops: ➢ Data collection findings and analysis ➢ Hydrogeologic conceptual model of the Redding Groundwater Basin ➢ Results of initial groundwater flow modeling analysis ➢ Historical and current water budget results ➢ Discussion of undesirable results, minimum thresholds, measurable objectives, and data gaps assessments.
2	Third Quarter 2020	As appropriate, the following topics will be discussed at the public workshop: ➢ Predictive flow modeling results and water budgets ➢ Potential management actions ➢ Recommended sites for monitoring wells ➢ Discussion of elements of the draft GSPs for each subbasin

Targeted Stakeholder Briefings

Rather than hosting numerous public workshops, targeted briefings to existing groups are a proven and efficient method of reaching stakeholders in both subbasins. The briefings will likely occur on the following schedule (Table 6):

Table 6 – Stakeholder Briefing Schedule

Number of Briefings	Year	Target Audience	Briefing Content
Nine	2019-2020	Includes but is not limited to: • Mutual and private water companies • Farm Bureau • Cattleman's Association	• SGMA overview and milestones • GSP planning process timeline/work plan overview/project launch with technical consultant • Identification of opportunities for stakeholders to participate in GSP planning and reporting on initial project activities • Solicit data collection, values, undesirable results, potential management actions

EAGSA Board Meetings

While public workshops provide in-depth opportunities for stakeholder engagement, EAGSA Board meeting are open to the public and offer another venue for the public to participate in SGMA implementation discussions. Beginning in January 2019, the EAGSA will establish a regular, quarterly meeting schedule that will be publicized on the EAGSA website.

EAGSA Management Committee Meetings

The Management Committee will meet every other quarter, beginning with the second quarter of 2019. Management Committee meetings will address the following topics. As warranted, these topics will be addressed at public workshops and EAGSA Board meetings.

- Data collection findings and analysis
- Draft and final hydrogeologic conceptual model
- Recommendations for modeling platform
- Historical and current water budget results
- Historical and projected modeling results and future water budgets
- Discussion of proposed minimum thresholds, measurable objectives, data gaps assessments, and recommended sites for monitoring wells
- Discussion of draft GSPs for each subbasin

Ad Hoc Advisory Committees

During the GSA formation process, the County expressed interest in creating a representative advisory committee to advise the Board of Supervisors on SGMA implementation in the County-managed areas. The forming agencies had informal discussions about similar advisory committees in other member agency jurisdictions. During the GSP development, the EAGSA may identify a need to form ad hoc advisory committees for aspects of GSP development, as warranted, and in accordance with expressed stakeholder interest.

EAGSA Website

The GSP consulting firm will coordinate with Shasta County Public Works to provide outreach materials to post to the existing website.

Media Outreach

Methods of media outreach will include traditional newspaper postings, postings on public notice boards, and email communications. These methods will be used to keep stakeholders informed and engaged during the GSP development process.

The Redding area has poor-quality and spotty broadband service. Therefore, relying heavily on online communications would not be advisable.

Print Media/Newspaper Articles

The EAGSA Management Committee will prepare press releases and calendar announcements, and will engage with print media outlets to publish stories to inform stakeholders of opportunities for involvement, such as GSP public workshops

Media Contacts

Table 7 lists the media contacts for the GSP.

Table 7 – Media Contacts

	Publication Name	Format	Email
1	A News Café	Online	donig.anewscafe@gmail.com
2	East Valley Times	Online	Judy@eastvalleytimes.com
3	Record Searchlight	Paper/online	rrsedit@redding.com

Newsletters, Member Agency Websites, and Direct Mail

EAGSA member agencies will use individual agency websites, newsletters, and social media (where applicable) to provide general SGMA implementation information and to announce board and council meetings where GSP development and the SGMA are discussed. The EAGSA may send postcard invitations to relevant engagement activities to target audiences, when warranted.

Interested Party List Updates

Under the leadership of the Management Committee, the EAGSA will collect names and contact information of interested parties at public meetings and through individual requests. The EAGSA will build and refine the Interested Party List over time.

Messages and Talking Points

Key Messages

Three overriding messages will be developed that explain the goals and outcomes for development of the GSP, such as:

1. The EAGSA's aim is to comply with state law and protect the local groundwater resources.

2. The EAGSA is committed to working with stakeholders using an open and transparent engagement process.
3. The EAGSA was formed as a joint effort among six local agencies to leverage/pool resources for effective management of groundwater resources.

Frequently Asked Questions

The Public Outreach Consultant and the EAGSA will anticipate, and plan to answer likely questions to support effective engagement with stakeholders. Examples of such questions include:

1. What is SGMA (or the Sustainable Groundwater Management Act) and what are the key milestones for SGMA implementation?
2. What is a GSA (or Groundwater Sustainability Agency) and what are the responsibilities of a GSA?
3. What is the EAGSA (Enterprise Anderson Groundwater Sustainability Agency)?
4. What is a GSP (or Groundwater Sustainability Plan)?
5. What are the six sustainability indicators identified in SGMA?
6. What is the extent of local reliance on groundwater?
7. Do water demands exceed water supply? If so, under what conditions and does this represent an issue beyond natural variability?
8. Do all residents in the Enterprise and Anderson Subbasins have access to safe and reliable drinking water? If no, which communities are water insecure and what is being done to address this issue?
9. What are the known groundwater conditions in the Enterprise and Anderson Subbasins? Are there any known undesirable results (degraded water quality, lowering of groundwater levels, reduced groundwater storage, etc.)?
10. What is groundwater substitution, and does it occur in the Enterprise and Anderson Subbasins?
11. Do local agencies transfer water out of the basin and what are the impacts of water transfers to local beneficial users and uses of groundwater?
12. How do downstream water uses affect the reliability of water uses and users in the Enterprise and Anderson Subbasins?

Schedule of Outreach and Engagement Activities

Table 8 provides a schedule for outreach and engagement activities.

Table 8 – Outreach and Engagement Activity Schedule

Activities	Description	Responsible Party	Schedule
	EAGSA and Participating Member Agencies		
EAGSA Board Meetings	The Enterprise Anderson GSA Board of Directors is composed of one elected official for each of the six members agencies: 1. Shasta County 2. City of Redding 3. City of Anderson 4. Clear Creek Community Services District 5. Anderson Cottonwood Irrigation District 6. Bella Vista Water District The EAGSA meetings are Brown Act public meetings. These meetings provide an opportunity for the public to become aware of and informed about GSP development activities in the Anderson and Enterprise Subbasins.	EAGSA	Trimester meeting schedule
Meetings of Member Agencies' Governing Boards and Councils	The governing bodies of participating GSA-eligible agencies periodically discuss GSP development at their respective meetings, which are Brown Act public meetings. These meetings provide an opportunity for the public to become aware of and informed about GSP development activities in the Anderson and Enterprise Subbasins.	Members of EAGSA	• Set schedule of regular meetings for each agency • GSP development addressed as agendized
	Targeted Outreach: Nonparticipating GSA-eligible Local Agencies		
Centerville Community Services District, Igo/Ono Community Services District, and Cottonwood Water District Board of Directors' Meetings	The County will coordinate with the general managers of these agencies. Kearns & West and Jacobs will reach out to them to explain the process.	Shasta County Kearns & West, and Jacobs	Ongoing quarterly coordination
	Public Events		
Public Workshops	The purpose of public workshops is to provide general information about SGMA and to receive public input and feedback on the GSP. This engagement	Kearns & West, Public Outreach Consultant	Two public workshops

Activities	Description	Responsible Party	Schedule
	venue also provides a forum for public comments and the EAGSA's responses to those comments.		
	Targeted Outreach to Other Affected Parties		
Maintenance of and Updates to Interested Party List	The list of interested parties will be maintained and updated, and an explanation will be provided about how those interests will be considered in the GSP.	Kearns & West and Shasta County	Ongoing- trimester
Targeted Outreach to all Beneficial Users in Anderson and Enterprise Subbasins and Tribes in the Subbasins and Adjacent Basins	The County or EAGSA, or both, may establish a representative advisory committee in to advise on GSP development and SGMA implementation in the County-managed areas. The EAGSA Management Committee will conduct individualized outreach and engagement with tribes in and adjacent to the Anderson and Enterprise Subbasins.	Kearns & West and Jacobs Engineering	Ongoing- trimester
Inter-Basin Coordination	The Public Outreach Consultant will send formal notifications, inviting coordination with the Tehama County Flood Control and Water Conservation District, as well as the GSA in the adjacent basins, and determine whether an Inter-basin Agreement is warranted. The EAGSA will follow up with continued coordination, as appropriate.	Kearns & West and EAGSA	2nd quarter 2019
	Media Campaign		
Existing Websites; Emails Notifications	Member agencies will use existing websites and email notifications to post general SGMA implementation information and to announce board and council meetings where GSP development and SGMA is discussed.	Member agencies and Kearns & West	Ongoing
Make Educational Materials and Reference Documents Available to Appropriate Stakeholder Groups	DWR and other entities have developed various educational materials about SGMA and GSP development that are listed here in Table 9 of this document, and should be made available to stakeholder groups, when relevant.	Kearns & West	Ongoing
Physical Bulletin Boards	The Consulting Team will post informational materials on community bulletin boards to inform the general public about the GSP process.	Kearns & West and Jacobs	Second quarter 2019

Reference Materials

DWR has developed various reference materials about SGMA and GSP development. While not comprehensive, Table 9 lists some essential SGMA reference materials to aid with successful GSP development.

Table 9 – Reference Documents for SGMA Implementation

Reference Document Titles—include documents for inclusion at public workshops, for example: SGMA brochure, domestic well user brochure, data and tools resources, GSP regulations, guidance documents, best management practices, a link to SGMA list server subscription, and link to the SGMA portal (and include an introductory piece)	Publishing Entity	Date/ Year of Publication
Groundwater Sustainability Plan (GSP) Emergency Regulations Guide http://www.water.ca.gov/groundwater/sgm/pdfs/GSP_Final_Regs_Guidebook.pdf	DWR	July 2016
The 2014 Sustainable Groundwater Management Act: A Handbook to Understanding and Implementing the Law http://www.watereducation.org/sites/main/files/file-attachments/groundwatermgthandbook_oct2015.pdf	Water Education Foundation	October 2015
Best Management Practices Documents: 1. Monitoring Protocols Standards and Sites 2. Monitoring Networks and Identification of Data Gaps 3. Hydrogeologic Conceptual Model 4. Water Budget 5. Modeling 6. Sustainable Management Criteria **https://water.ca.gov/Programs/Groundwater-Management/SGMA-Groundwater-Management/Best-Management-Practices-and-Guidance-Documents**	Department of Water Resources	2016-2018
Guidance Documents: **1.** Resource Guide for Climate Change Data and Guidance **2.** Guidance for Climate Change Data Use During Sustainability Plan Development **3.** Stakeholder Communications and Engagement **4.** Engagement with Tribal Governments **5.** GSP Annotated Outline **6.** Preparation Checklist for GSP Submittal **https://water.ca.gov/Programs/Groundwater-Management/SGMA-Groundwater-Management/Best-Management-Practices-and-Guidance-Documents**	Department of Water Resources	2016-2018

Evaluation and Assessment

Any communication strategy should include opportunities to check in at various points during implementation to ensure it is meeting the communication and engagement goals and complying with SGMA. These periodic check-ins can include:

- ✓ What worked well?
- ✓ What didn't work as planned?
- ✓ Meeting notes with action items and next steps
- ✓ Listing lessons learned and developing mid-course corrections

Attachment 1. EAGSA Interested Parties

Agency/Affiliation	Name
ACID Alternate	Zac Mazzotta
ACID Board Member	Brenda Haynes
AIRPORT COMMERCIAL PLAZA	AIRPORT COMM PLAZA PROPERTY OWNERS ASSOC
AIRPORT INDUSTRIAL PARK	REDDING BUSINESS PARK LLC
AIRPORT PLANET WATER	RICHARD PRATER, ROBERT/CHARLENE DRABANT
AMBERWOOD MOBILE HOME PARK	CYNTHIA & MICHAEL FOLEY
ANDERSON MOBILE HOME PARK	ANDERSON MOBILE HOME PARK LLC
ANDERSON MOOSE LODGE # 509	ANDERSON MOOSE LODGE # 509
ANDERSON PARK VILLAGE	STEVEN H JORDAN
ANDERSON TUCKER OAKS GOLF	KOH ATLAS CORP - JAMES HOFFMAN
ANDERSON UNION HIGH SCHOOL	ANDERSON UNION HIGH SCHOOL DIST
ANDERSON UNION HIGH SCHOOL	ANDERSON UNION HIGH SCHOOL DIST, Jennifer Parks
ANDREINI BUSINESS PARK WATER SYSTEM	LINDA ANDREINI
AUCTION MART SNACK BAR	JACK EPPERSON
Audubon	Janet Wall
BALLS FERRY FISHING RESORT	MIKE MORGAN
BART RITTER WATER SYSTEM	NOAH CHOW & JESSICA LEE
Bird Watcher	Nola Wade
BLM	Charley Wright
BVWD Alternate	Bob Nash
BVWD Board Member	James Smith
California Department of Fish and Wildlife	Briana Seapy
CASCADE RACQUET CLUB MUTUAL WATER	CASCADE RACQUET CLUB MUTUAL WC
CCCSD Alternate	Virgina Bassham
CCCSD Board Member	Irwin Fust
Centerville CSD	Chris Meuhlbacher
Jacobs	Brett Isbell
Chico State Student	Maggie Scarpa
CHURN CREEK GOLF COURSE	CHURN CREEK GOLF COURSE INC
Citizen	Michael Koterba
Citizen	Peter Stiglich
Citizen	Sharyn Cornelius
Citizen	Susan Whitby
Citizen	William Christman
City of Anderson (Clerk)	Christy White
City of Anderson Alternate	Stan Neutze
City of Anderson Board Member	Melissa Hunt
City of Redding	Jaclyn Disney
City of Redding	Josh Watkins
City of Redding	Julie Winter
City of Redding	Ryan Bailey
City of Redding	Stephanie McCollum
City of Redding Alternate	Mark Mezzano
City of Redding Board Member	Erin Resner
CLEAR CREEK MARKET	BRUCE & SHARON HUDSON
CLEAR CREEK MOBILE PARK	STINSON FAMILY TRUST, R STINSON, TRUSTEE

Attachment 1. EAGSA Interested Parties

Agency/Affiliation	Name
Cottonwood Water District	John Hollmer
Department of Water Resources	Mark Nordberg
Department of Water Resources	Mary Randall
Department of Water Resources	Pat Vellines
DWR	Ian Espinoza
DWR	Michelle Dooley
DWR	Pat Vellines
DWR - retired	Mary Randall
EL RIO ESTATES	RIVER PROPERTIES
El Rio Mobile Estates	Larry Elliott
Environmental Health - Shasta County	Carla Serio
Environmental Health - Shasta County	Christy Gilbreath
GARY GARD WATER SYSTEM	JEAN GARD
GHD	Michael Bombard
GOTCHA CREEK MOBILEHOME PARK	WALTER LEACHMAN
IGO INN	MAX SNYDER
Igo/Ono CSD	Gil Spencer
Jacobs	Heather Perry
Jacobs	Lyna Black
Jacobs	Nate Brown
JGW RV PARK	GEORGE & JOAN HAGEMAN
JOLLY GIANT FLEA MARKET	JAMES B SMITH
Kearns and West	Julie Leimbach
Kearns and West	Rafael Silberblatt
KIXE	Julie Driver
LAZY LANDING MOBILE HOME PARK	THOMAS F SCHWOOB
League of Women Voters	Kathy Furey
League of Women Voters	Pam Crowe
League of Women Voters	Virginia Phelps
LONE TREE MOBILE HOME PARK	MEARDY LEE
Luhdorff & Scalmanini	Eddy Teasdale
McGEE'S CORNER SALOON	ERNEST E & AUDREY F BAUGH
MEEK'S ANDERSON WATER SYSTEM	ENTERPRISE REALTY
MEL MAR MUTUAL WATER CO	MEL MAR MUTUAL WATER CO
MIDWAY MOBILEHOME PARK	ROY & CHRIS DANIELS
MISTER TACO	F & K BALDERRAMA & T ANDONIAN
NOAA	Rick Rogers
PACHECO ELEMENTARY SCHOOL	PACHECO UNION SCHOOL DIST
PRAIRIE ELEMENTARY SCHOOL	PACHECO UNION SCHOOL DIST
Private Citizen	Nick Gardner
Private Citizen	Peggy Rebol
Private Citizen	Susan Whitby
RAPID RIVER MOBILEHOME PARK	PRABHAT CHANDRA
RED HILL MOBILEHOME PARK	TIMOTHY STEURER
Redding DPW Director	Chuck Aukland
Redding Rancheria	Jason Hart

Attachment 1. EAGSA Interested Parties

Agency/Affiliation	Name
Redding Rancheria	Rob Krikorian
Representative Dahles Representative	Alice Bennett
Residential Well User	Susan Bradfield
RIO VISTA MOBILEHOME ESTATES	LONG FAMILY TRUST OF 2002
RIVER BEND MOBILE PARK	MAHESH & SHILPA GOGRI
RIVER BREEZE MOBILE HOME PARK	SANDRA DOWNS
RIVER COVE MOBILEHOME PARK	LOCKHEED INVESTMENTS LLC
RIVERLAND MOBILEHOME PARK	HANNAH DORFMAN
ROOSTER'S LANDING	PERRY FORE
S.E.A	Mary Ann McCrary
SACRAMENTO RIVER RV PARK	CORAL ISLE MOBILE HOME PARK LLC
Senator Dahle's Representative	Sheldon Fort
Shasta County	Charleen Beard
Shasta County Alternate	Les Baugh
Shasta County Board Member	Leonard Moty
Shasta County Farm Bureau	Erin Johnson
Shasta County Farm Bureau	Tiffany Martinez
Shasta Environmental Alliance	David Ledger
Sierra Club	John Livingston
Sierra Pacific Industries	Jeremy Higgins
SISKIYOU FOREST PRODUCTS	SISKIYOU FOREST PRODUCTS
State Water Board	Monique Gaido
STOTTS & SONS	STOTTS FAMILY TRUST
SUNRISE MOBILEHOME PARK	ROARK O'NEILL
Sunside Mobile Home Park	Roark O'Neill
Tehama County FC&WRM	Ryan Teubert
Tehama County RCD	Emmy Westlake
TUCKER OAKS EAST WATER DISTRICT	KOH ATLAS CORPORATION
UNITED PARCEL SVC - ANDERSON	BT - OH, LLC
VERDE VALE ELEMENTARY SCHOOL	CASCADE UNION ELEM SCHOOL DIST
VERDE VALE WATER COMPANY	VERDE VALE WATER CO
Verde Vale Water Company	William Heffner
Village Green	Shirley Summer
VILLAGE GREEN	SHIRLEY SUMMER (VERDE VALE LLC)
WEST COTTONWOOD APARTMENTS	BRANI CHURCHIN / STEVE & MINDY CHURCHIN
Western Shasta RCD	Maureen Teubert
Western Shasta RCD	Ross Perry
WHEELABRATOR SHASTA ENERGY	WHEELABRATOR SHASTA ENERGY CO INC
Wheelabrator Technologies	Derrick Boom
WHISPERING WATERS TRAILER PARK	BOB BORTOLUSSI, TRUSTEE, STANLEY MORGAN
Whispering Waters Trailer Park	Jenifer Lazetera
WHITE OAK MUTUAL WATER COMPANY	WHITE OAK MUTUAL WATER CO
Whole Earth & Watershed Festival	Peggy Rebol
Wintu Tribe	Kelli Hayward
ZUFALL'S MOBILEHOME PARK	ROBERTA TURNER/RON, JOHN & ROBERT ZUFALL

Appendix C-2
Public Outreach Materials

Enterprise Anderson Groundwater Sustainability Agency, Groundwater Sustainability Plan Project Brief

Enterprise-Anderson Groundwater Sustainability Planning

Project Brief

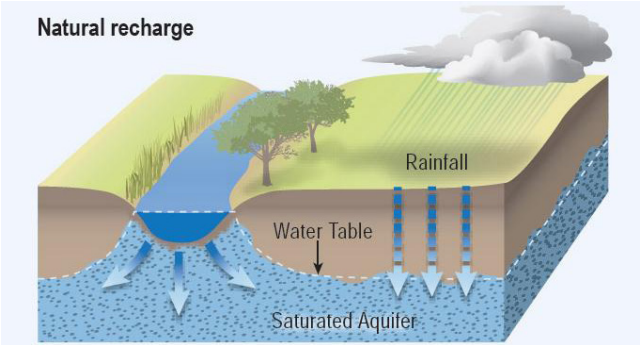
The Enterprise-Anderson Groundwater Sustainability Agency (EAGSA) has been formed to ensure the continued sustainability of the Enterprise and Anderson groundwater basins.

Membership and Primary Representatives

County of Shasta	Leonard Moty, County Supervisor
City of Anderson	Melissa Hunt, Vice-Mayor
City of Redding	Erin Resner, City Council Member
Bella Vista Water District	James Smith, Director
Anderson Cottonwood Irrigation District (ACID)	Brenda Haynes, President
Clear Creek Community Services District (CCCSD)	Irwin Fust, Director

Objectives

1. Comply with the Sustainable Groundwater Management Act (SGMA).
2. Ensure the continued sustainability of the Anderson and Enterprise Subbasins.
3. Develop and manage a Groundwater Sustainability Plan for the sustainable management of groundwater within the Enterprise and Anderson Subbasins of the Redding Area Groundwater Basin. Keep the complexity and costs as low as practicable.
4. Local management of groundwater based on local plan, local stakeholder input, and local values.



FOR MORE INFORMATION:
www.cityofredding.org/departments/public-works/eagsa.com

CONTACT:
Interested Parties List (Shasta County):
Charleen Beard| Supervising Engineer | 530-225-5661 | cbeard@co.shasta.ca.us

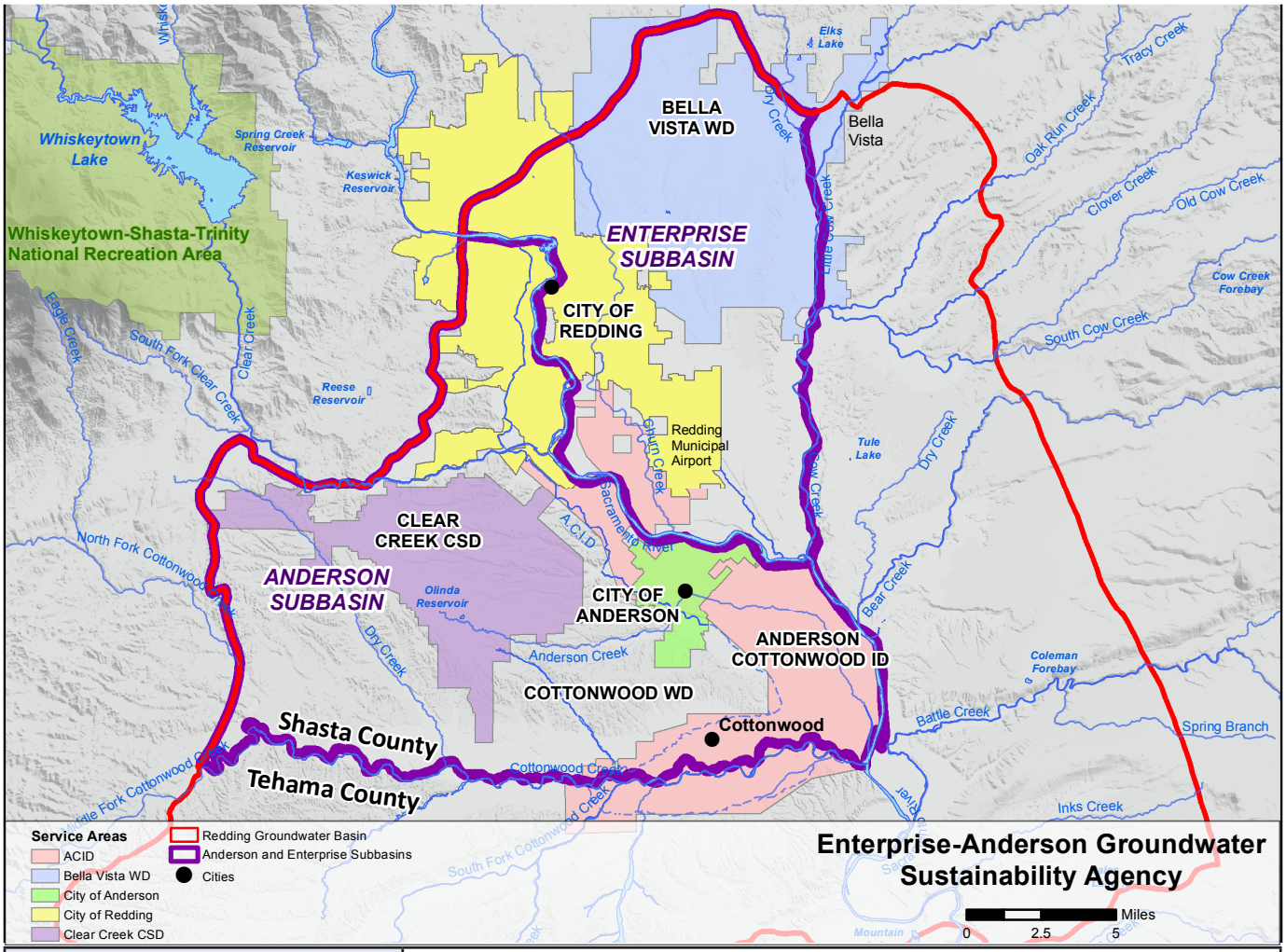
Sustainable Groundwater Management Act

1) What is the Sustainable Groundwater Management Act (SGMA)?
SGMA is a law requiring local agencies to sustainably manage groundwater use so it doesn't run out. While there are no known problems with the Redding Area Groundwater Basin, the creation of a Groundwater Sustainability Plan will help us work together to manage groundwater to support future community, wildlife, and economic prosperity.

2) What is a Groundwater Sustainability Plan (GSP)?
A GSP is a long term plan to manage groundwater by preventing: 1) continual lowering of groundwater levels, 2) decreased groundwater storage, 3) poor water quality, 4) settled or sunken land, and 5) depletion of rivers, streams, springs and wetlands.

3) What happens next?
A local engineering firm will collect, analyze and share groundwater data at public meetings. Local stakeholders will be invited to give input at future public meetings and EAGSA Board meetings regarding undesirable results and (if necessary) management actions. The EAGSA must finalize the Groundwater Sustainability Plan by January 31, 2022.

Enterprise-Anderson Groundwater Sustainability Plan

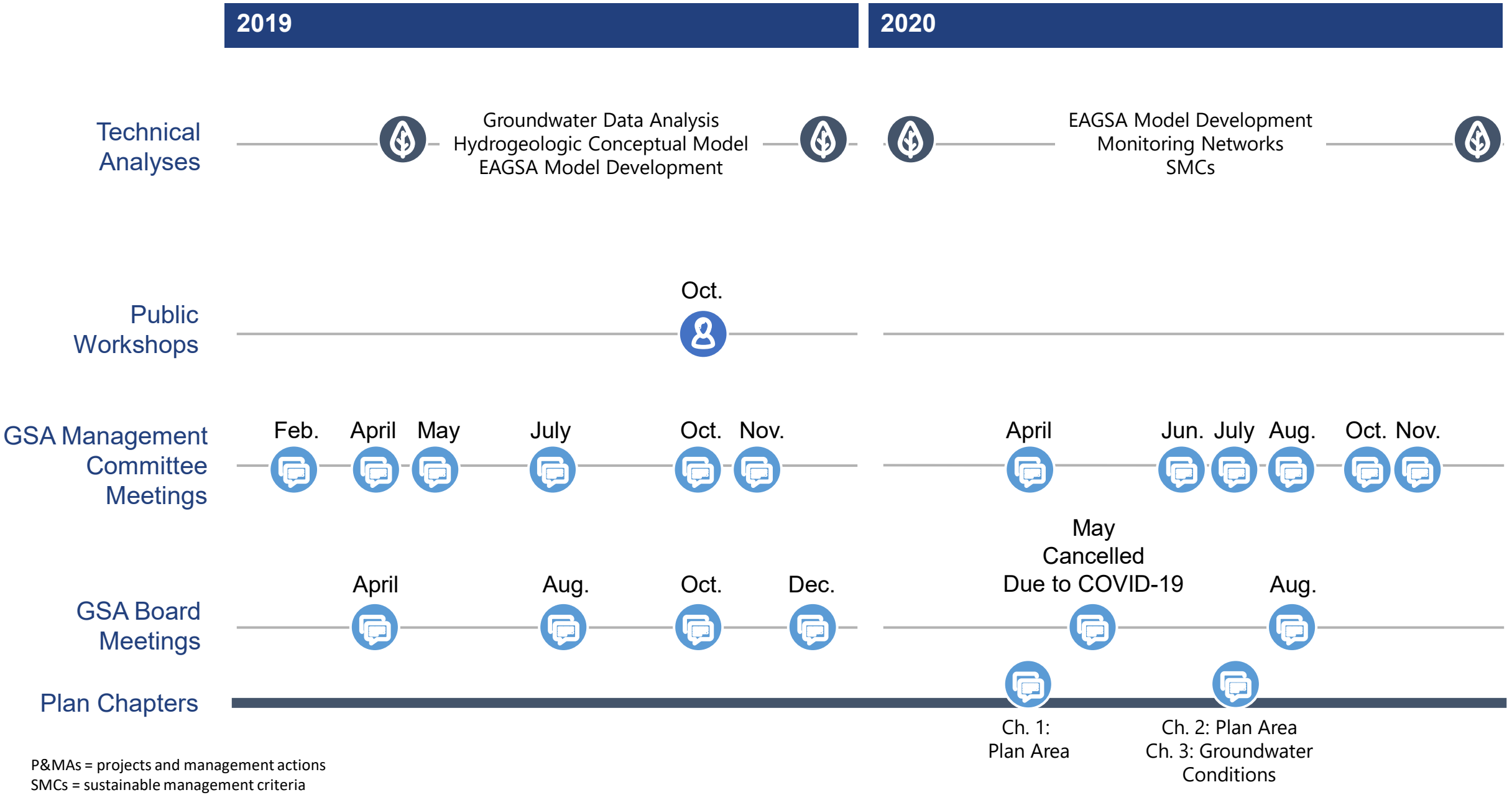


MYTH	FACT
The State of California is going to come in and manage our local wells and groundwater in the Redding Area – Enterprise and Anderson Subbasins.	Ownership and operation of wells connected to groundwater will remain intact. The locally led EAGSA will manage groundwater to meet the sustainability criteria as required by State law - but if the EAGSA fails to manage groundwater sustainably or if the EAGSA dissolves, the management of the groundwater could revert to the State.
Water meters are going to be required on private wells.	Neither the EAGSA nor the State are requiring meters for private wells.
I am going to get a bill for this Groundwater Sustainability Plan.	The EAGSA applied for and received a State grant to develop the Groundwater Sustainability Plans for the Enterprise and Anderson subbasins. Staffing costs are being borne by the six member agencies.
The State wants us to quantify our groundwater so they can take it and send it to the cities down south.	Having a GSP allows the locals to better manage and control the groundwater. If water rights holders choose to sell water down south, they would receive financial compensation and the sale would be temporary - there would not be any permanent change in rights to the groundwater. Additionally, environmental studies would be done before any sale took place to ensure that there are no adverse impacts to the environment or to neighboring wells, and all sales would be required to comply with the County Groundwater Ordinance.

For More Information: www.cityofredding.org/departments/public-works/eagsa

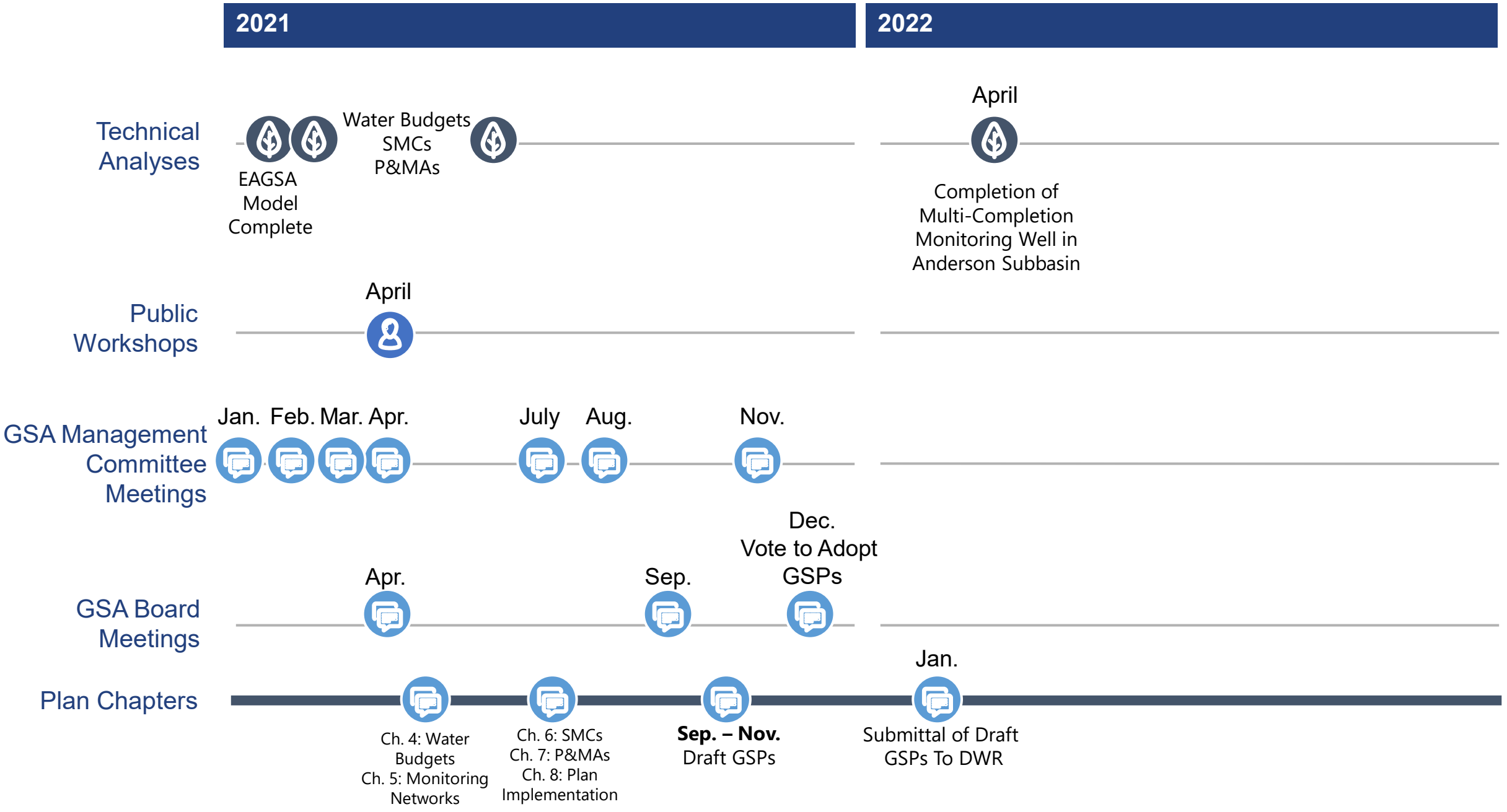
Enterprise Anderson Groundwater Sustainability Agency, Groundwater Sustainability Plan Timeline

Enterprise Anderson Groundwater Sustainability Planning Schedule



P&MAs = projects and management actions
SMCs = sustainable management criteria

Enterprise Anderson Groundwater Sustainability Planning Schedule



Enterprise Anderson Groundwater Sustainability Agency, Groundwater Sustainability Plan Frequently Asked Questions

Enterprise-Anderson Groundwater Sustainability Plan

Frequently Asked Questions

What is the Sustainable Groundwater Management Act (SGMA)?
SGMA is a law that requires local agencies to manage groundwater use to avoid undesirable results. All groundwater basins rated medium or high priority in Department of Water Resources Bulletin 118 must create a Groundwater Sustainability Agency (GSA) and a Groundwater Sustainability Plan (GSP), or the State will step in to manage groundwater. For more information visit: http://www.water.ca.gov/cagroundwater/docs/sgma_brochure_jan_2015.pdf

What is the Enterprise Anderson Groundwater Sustainability Agency (EAGSA)? The EAGSA is comprised of Shasta County, City of Anderson, City of Redding, Anderson-Cottonwood Irrigation District, Bella Vista Water District, and Clear Creek Community Services District. The purpose of the EAGSA is to sustainably manage the Enterprise and Anderson subbasins and comply with SGMA, while keeping taxpayer costs down. The GSA formed with a memorandum of understanding on June 30, 2017 and plans to develop a GSP by January 31, 2022. The EAGSA is responsible for sustainably managing groundwater in the Enterprise and Anderson subbasins. The EAGSA will develop and implement a Groundwater Sustainability Plan (GSP).

Any local public agency that has water supply, water management, or land use responsibilities in a basin can become a GSA. Two GSA's cannot overlap. More GSA Information can be found at: http://www.water.ca.gov/groundwater/sgm/pdfs/DWR_GSA_FAQ_2016-01-07.pdf

What is a Groundwater Sustainability Plan (GSP)?
A GSP is a long-term plan to sustainably manage groundwater and prevent undesirable results. The legislation lists six undesirable results: chronic lowering of groundwater levels, reduction of groundwater storage, seawater intrusion, degraded water quality, land subsidence, and depletion of interconnected surface water. Some undesirable results are non-issues in the Redding Basin, but all must be considered in the GSP. A guide for the GSP regulations can be found at: http://water.ca.gov/groundwater/sgm/pdfs/GSP_Final_Regs_Guidebook.pdf

Is there a GSP for the Anderson and Enterprise Subbasins?
The EAGSA is working on the planning process now. The EAGSA has contracted Jacobs Engineering, Redding, CA to help study the groundwater basin and write the Groundwater Sustainability Plan. They have hired Kearns & West, a public outreach consultant to help stakeholders learn about their groundwater planning process and provide input to the plan. The EAGSA anticipates adopting the GSP prior to the 2022 deadline.

In the interim, groundwater is managed in accordance with the Coordinated AB3030 Groundwater Management Plan, adopted by the County in May 2007. The AB 3030 plan can be found at: http://www.co.shasta.ca.us/index/pw_index/engineering/water_agency/ab3030_plan.aspx

How can we maintain local control of our groundwater?
Local agencies have formed the EAGSA to maintain local control of groundwater resources and management. If groundwater resources matter to you, please contact the EAGSA to join the Interested Parties list and contribute to sustainable groundwater management.

Does Shasta County have a groundwater problem?
There are no known problems with the Redding Area Groundwater Basin. The State has identified both Enterprise and Anderson subbasins as medium priority – meaning they are not in critical condition. This rating is mostly based on a heavy weighting of the criteria for population overlying the basin and its dependence on groundwater.

To view a complete map of all alluvial groundwater basins in California and their rating, go to https://gis.water.ca.gov/app/gicima/. On the upper left side of the page, click on the "Boundaries" tab and then check the box next to "CASGEM Groundwater Basin Prioritization".

How could the Groundwater Sustainability Plan affect me?
Groundwater users will need to work together to make sure that the use of groundwater supplies are not consistently decreasing groundwater, taking too much water away from rivers and wetlands, nor making the ground settle or sink.

If you own a well or rent a home that uses a well, the sustainable management of groundwater could help ensure that your well doesn't go dry due to others' groundwater use. If you enjoy fishing, duck hunting or other water-related recreation, this sustainable management could ensure that groundwater use does not damage the wildlife habitat that is dependent on groundwater supplies. If you irrigate lands for agriculture or ranching, the EAGSA seeks to ensure that your groundwater supply will be predictable and reliable to sustain your and your family's livelihood. Studying the groundwater basin will improve our understanding of our groundwater supply and how to manage it to support future community and economic prosperity.

How do I get involved?

- Contact Shasta County Public Works at (530) 225-5661 to be added to the Interested Parties list for email updates on the planning process.
- Come to the EAGSA Board meetings each trimester in April, August, and December.
- Participate in Public Workshops in August/September 2019 and August/September 2020 to learn and provide your values, objectives, data needs, and alternatives for the future.
- Learn more at the EAGSA website: https://www.cityofredding.org/departments/public-works/eagsa where you can find Board meeting minutes and maps.
- Attend your local water supplier's Board meeting to learn more.

Enterprise Anderson Groundwater Sustainability Agency, Sustainable Management Criteria Summaries

EAGSP Update

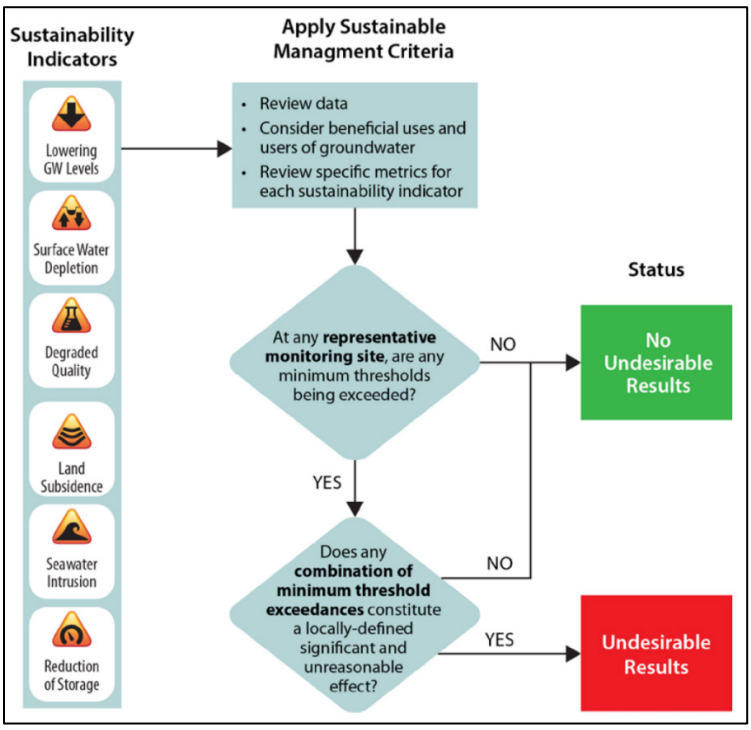
The Enterprise Anderson Groundwater Sustainability Agency (EAGSA) is currently working on developing the groundwater sustainability plans (GSPs) for the Enterprise and Anderson Subbasins. The following updates are drawn from the draft GSPs and is being shared with you to provide some additional context for the draft chapters. Please note that information in the draft chapters and these online updates are draft and subject to change.

Sustainable Management Criteria

Sustainable management of groundwater, as defined under Sustainable Groundwater Management Act (SGMA), refers to "*the management and use of groundwater in a manner that can be maintained during the planning and implementation horizon without causing undesirable results.*" In both draft GSPs, Chapter 6 covers the Sustainable Management Criteria (SMC) that are used to evaluate sustainability. The six sustainability indicators included in SGMA are:

- Chronic lowering of groundwater levels
- Reduction of groundwater storage
- Degraded water quality
- Land subsidence
- Depletion of interconnected surface water
- Seawater intrusion

Sustainability is determined by collecting and analyzing data to demonstrate that local groundwater basins are being managed to avoid undesirable results associated with these sustainability indicators. The EAGSA must set ***minimum thresholds*** (with corresponding justification) for the level at which each sustainability indicator becomes ***significant and unreasonable*** at designated representative monitoring locations. In addition, the EAGSA must set ***measurable objectives*** at designated representative monitoring locations (i.e., quantitative goals that reflect desired groundwater conditions to be achieved within 20 years). The following flow diagram illustrates Best Management Practice guidance for applying sustainable management criteria:



In their review of available data for the subbasins, the EAGSA has determined that the Enterprise and Anderson Subbasins are, and have historically been, managed sustainably.

For more information about sustainability indicators, please view the following recordings taken from the virtual public workshop held on April 27, 2021:

1. Sustainability Indicators: Introduction

2. Seawater Intrusion

3. Land Subsidence

4. Groundwater Levels

5. Reduction of Groundwater Storage & Depletion of Interconnected Surface Water

6. Degraded Groundwater Quality

7. Sustainability Indicators: Conclusion

Opportunities for Public Input

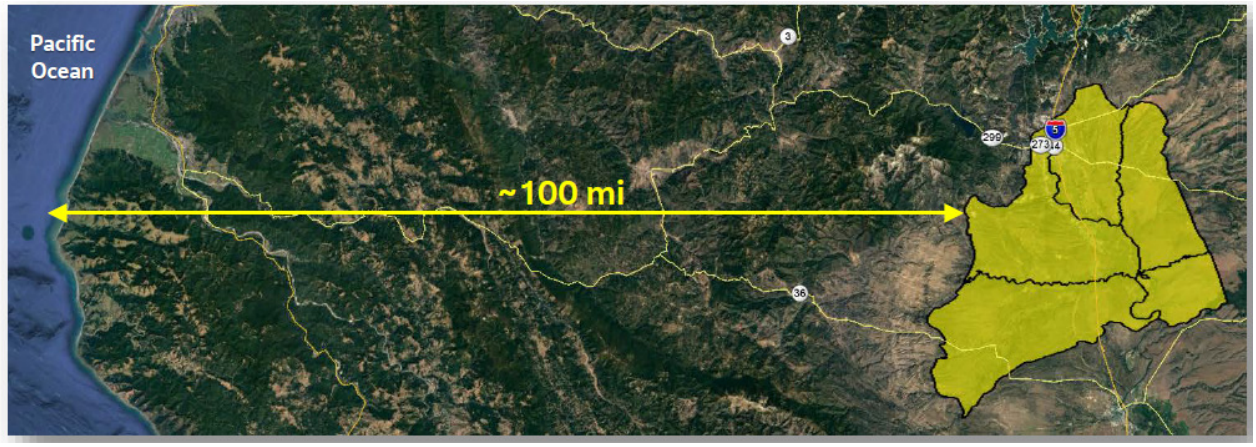
Please note the following opportunities for engaging in the GSP process and providing input:

- Attend GSA Board Meetings (by webinar and in-person when available)
- Comment on Draft GSP Chapters
    - https://eagsa-jacobs.hub.arcgis.com/pages/eagsa-agendas-and-related-links

Sea Water Intrusion

Sea water intrusion is not applicable to the Enterprise or Anderson Subbasins due to their location being more than 100 miles from the ocean.

The following graphic shows the distance between the Pacific Ocean and the Enterprise and Anderson subbasins.



For more information about Sea Water Intrusion please review Chapter 6.3 of the groundwater sustainability plans (GSPs). The following recording taken from the virtual public workshop held on April 27, 2021 is also available:

2. Seawater Intrusion

Opportunities for Public Input

Please note the following opportunities for engaging in the GSP process and providing input:

- Attend Enterprise Anderson Groundwater Sustainability Agency Board Meetings (by webinar and in-person when available)
- Comment on Draft GSP Chapters
    - https://eagsa-jacobs.hub.arcgis.com/pages/eagsa-agendas-and-related-links

Chronic Lowering of Groundwater Levels

Groundwater levels rise and fall seasonally during each year and are generally higher in the winter and spring (because there is more precipitation and streamflow and less groundwater pumping) and lower in the summer and fall (because there is less precipitation and more groundwater pumping). During above- or below-normal water years, groundwater levels generally recover to or very near the previous year's spring levels. During dry or critically dry water years, groundwater levels may decline over multiple years. In a sustainably managed basin, once climatic conditions return to wet or normal conditions, groundwater levels recover to pre-drought levels.

During development of the groundwater sustainability plans (GSPs) available historical and current groundwater level data from wells within the Enterprise and Anderson Subbasins were reviewed and it was determined that significant and unreasonable conditions are not present, nor are the likely to occur under future conditions of population growth and climate change. The proposed **minimum threshold is the lower of either the minimum historical measured groundwater level or the minimum projected groundwater level under extreme future water demand conditions** (that is, water demand beyond that anticipated due to population growth and climate change).

The following definition of an undesirable result for lowering groundwater levels has been proposed for the Enterprise Anderson Groundwater Sustainability Agency (EAGSA) subbasins:

> *Significant and unreasonable chronic lowering of groundwater levels are those that would cause reduction in the long-term viability of domestic, agricultural, municipal, or environmental uses during the planning and implementation horizon of the GSPs. Undesirable results would occur when 25 percent of the same representative monitoring points exceed the minimum thresholds for three consecutive spring groundwater-level measurements.*

At this time, there are no undesirable results to mitigate. This is evidenced by the fact that:

- There is no long-term decline in groundwater levels
- Groundwater levels recover after drought periods
- Groundwater levels today are similar to groundwater levels 30-years ago.

For more information about Lowering Groundwater Levels please review Chapter 6.3 of the GSPs. The following recording taken from the virtual public workshop held on April 27, 2021 is also available:

4. Groundwater Levels

Opportunities for Public Input

Please note the following opportunities for engaging in the GSP process and providing input:

- Attend EAGSA Board Meetings (by webinar and in-person when available)
- Comment on Draft GSP Chapters
    - https://eagsa-jacobs.hub.arcgis.com/pages/eagsa-agendas-and-related-links

Reduction of Groundwater Storage

Groundwater storage can be calculated as the thickness of the principal aquifer (i.e., the depth to bedrock forming the bottom of the principal aquifer minus the depth to the water table) times the area of the principal aquifer times the specific yield of the aquifer. Specific yield is a parameter related to how much groundwater can drain by gravity from the principal aquifer. The *change* in groundwater storage is the difference between the groundwater inflow to the principal aquifer and the groundwater outflow from the principal aquifer during a specified period. A subbasin is considered sustainable when the overall long-term volume of groundwater in storage over multiple decades does not change significantly.

The figure below provides a simplified graphical representation of the correlation between groundwater levels and groundwater in storage. This figure illustrates the concept that if there were reductions in groundwater storage, the decrease would be reflected in declining groundwater levels measured at representative monitoring points. Because groundwater levels and the groundwater in storage are inter-related, the Enterprise Anderson Groundwater Sustainability Agency (EAGSA) is proposing to use the criteria for chronic lowering of groundwater levels as a proxy for reduction of groundwater storage. This means that both the measurable objectives and minimum thresholds are the same for these two sustainability indicators.

The following definition of an undesirable result for reduction of groundwater storage has been proposed for the EAGSA subbasins:

> *Significant and unreasonable reduction in groundwater storage is that which would cause reduction in the long-term viability of domestic, agricultural, municipal, or environmental uses during the planning & implementation horizon of the groundwater sustainability plans (GSPs). Using groundwater levels as a proxy, undesirable results occur when 25 percent of the same representative monitoring points exceed the chronic lowering of groundwater level minimum thresholds for three consecutive spring measurements.*

At this time, the subbasin is not currently experiencing undesirable results associated with the reduction of groundwater storage. This is evidenced by the fact that:

- There is no indication of overdraft condition
- Evaluation of groundwater in storage under extreme future water demand conditions (that is, water demand 6 times more than anticipated due to population growth and climate change) does not indicate much decrease in storage (less than 2 percent by 2072)

For more information about Reduction of Groundwater Storage please review Chapter 6.3 of the GSPs. The following recording taken from the virtual public workshop held on April 27, 2021 is also available:

5. Reduction of Groundwater Storage & Depletion of Interconnected Surface Water

Opportunities for Public Input

Please note the following opportunities for engaging in the GSP process and providing input:

- Attend EAGSA Board Meetings (by webinar and in-person when available)
- Comment on Draft GSP Chapters
    - https://eagsa-jacobs.hub.arcgis.com/pages/eagsa-agendas-and-related-links

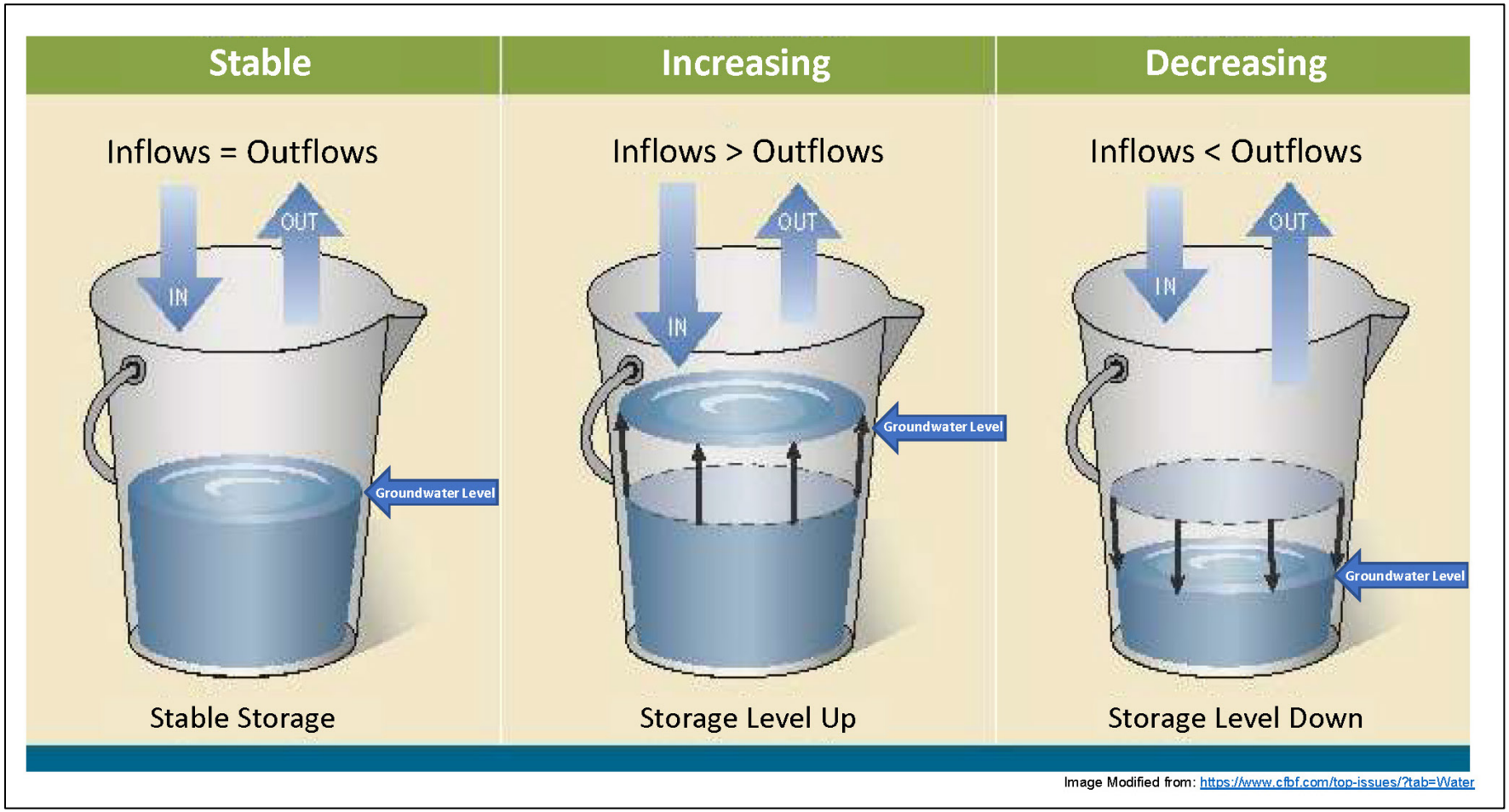


Figure 1. **Example of the Relationship Between Groundwater Levels and Groundwater in Storage**

Depletion of Interconnected Surface Water

Interconnected surface water is defined as "surface water that is hydraulically connected at any point by a continuous saturated zone to the underlying aquifer," and where "the overlying surface water is not completely depleted." Depletion of interconnected surface water can occur when an aquifer discharges less water to the connected streams or when there is increased leakage from the stream to the aquifer. During development of the groundwater sustainability plans (GSPs) available historical and current streamflow data from interconnected surface water bodies within the Enterprise and Anderson Subbasins and it was determined that significant and unreasonable conditions are not present.

The figures below show the extent of interconnected surface water in the Enterprise and Anderson Subbasins under average seasonal high groundwater conditions. The lengths of interconnected surface water presented on the figures below represent approximately 30 (Enterprise Subbasin) to 50 (Anderson Subbasin) river miles. It is not practical to estimate depletions of interconnected surface water with observational data, because it would require significantly more infrastructure than is present. The GSPs propose to use the criteria for chronic lowering of groundwater levels as a proxy. This means that both the measurable objectives and minimum thresholds are the same for these two sustainability indicators.

The following definition of an undesirable result for depletion of interconnected surface water has been proposed for the Enterprise Anderson Groundwater Sustainability Agency (EAGSA) subbasins:

> *Significant and unreasonable depletions of interconnected surface water are those which result in adverse effects on beneficial uses and users of interconnected surface water, such as inadequate supply for water rights holders, decreased groundwater dependent ecosystem acreage within the Enterprise or Anderson Subbasins, and reduced surface water outflow from the Subbasins such that downstream beneficial users in the northern Sacramento Valley are impacted, during the planning and implementation horizon of these GSPs. Using groundwater-levels as a proxy, undesirable results occur when 25 percent of the same representative monitoring points exceed the chronic lowering of groundwater level minimum thresholds for three consecutive spring measurements.*

Potential depletions of interconnected surface water under extreme future water demand conditions (that is, water demand 6 times more than anticipated due to population growth and climate change) were evaluated to establish the SMCs for chronic lowering of groundwater levels. The results of these analyses indicated that:

- Water purveyors that use surface water from the Sacramento River, Cottonwood Creek, or Little Cow/Cow Creek as supply and other surface water rights holders are not anticipated to be unreasonably affected by the estimated depletions in interconnected surface water. Downstream surface water users are not anticipated to be unreasonably affected given that the reduction in Sacramento River flow exiting the subbasins would likely be within the measurement error of its stream gauge.
- Groundwater dependent ecosystem acreage overlying areas of shallow groundwater is only approximately 3 to 5.5 percent smaller under the lowest groundwater level condition with extreme future water demands as compared to recent seasonal high groundwater conditions.

Significant and unreasonable depletion of interconnected surface water in the subbasins is highly unlikely.

For more information about Interconnected Surface Water please review Chapter 6.3 of the GSP. The following recording taken from the virtual public workshop held on April 27, 2021 is also available:

5. Reduction of Groundwater Storage & Depletion of Interconnected Surface Water

Opportunities for Public Input

Please note the following opportunities for engaging in the GSP process and providing input:

- Attend GSA Board Meetings (by webinar and in-person when available)
- Comment on Draft GSP Chapters
    - https://eagsa-jacobs.hub.arcgis.com/pages/eagsa-agendas-and-related-links

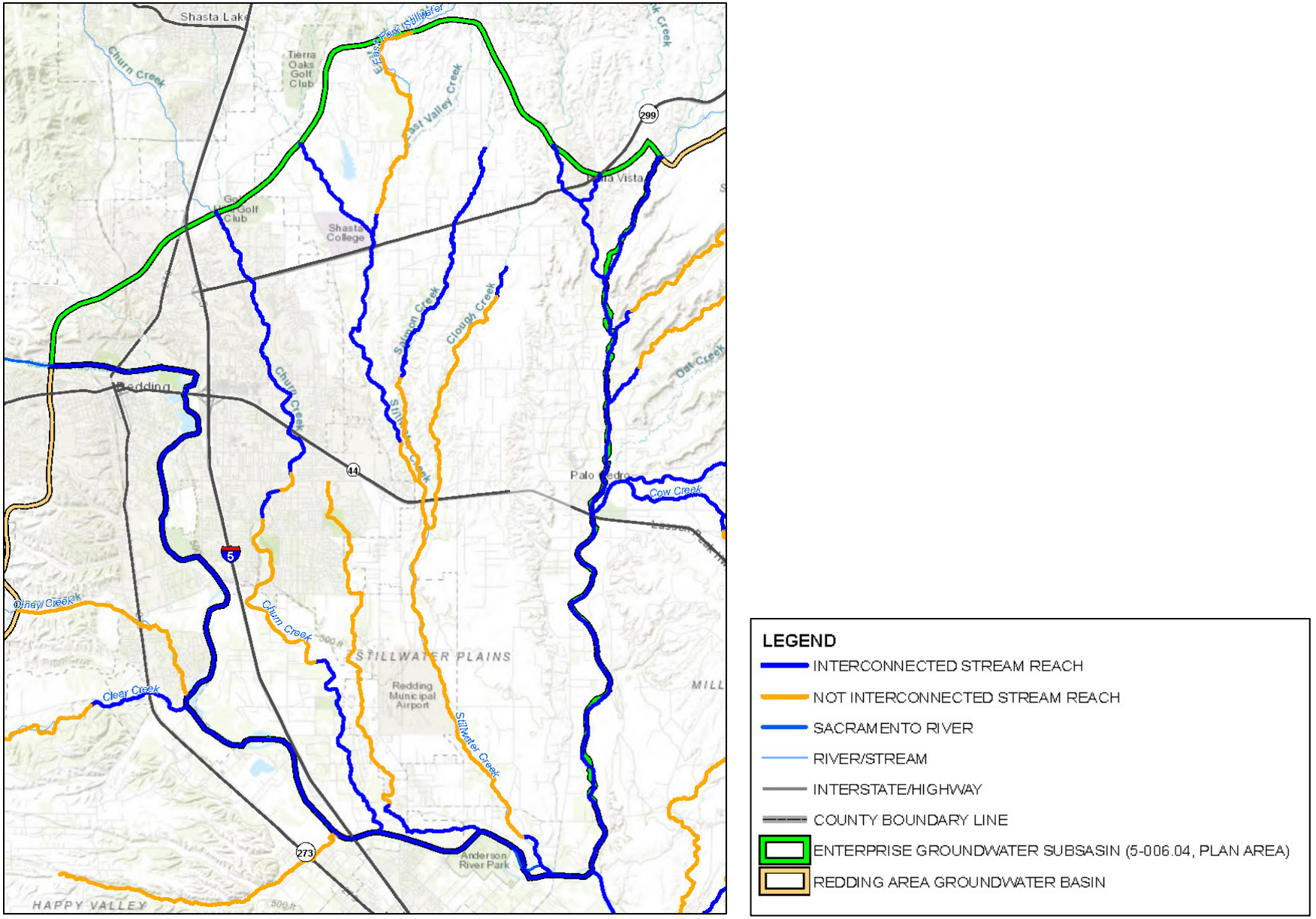


Figure 1. Extent of Interconnected Surface Water in the Enterprise Subbasin Under Average Seasonal High Groundwater Conditions

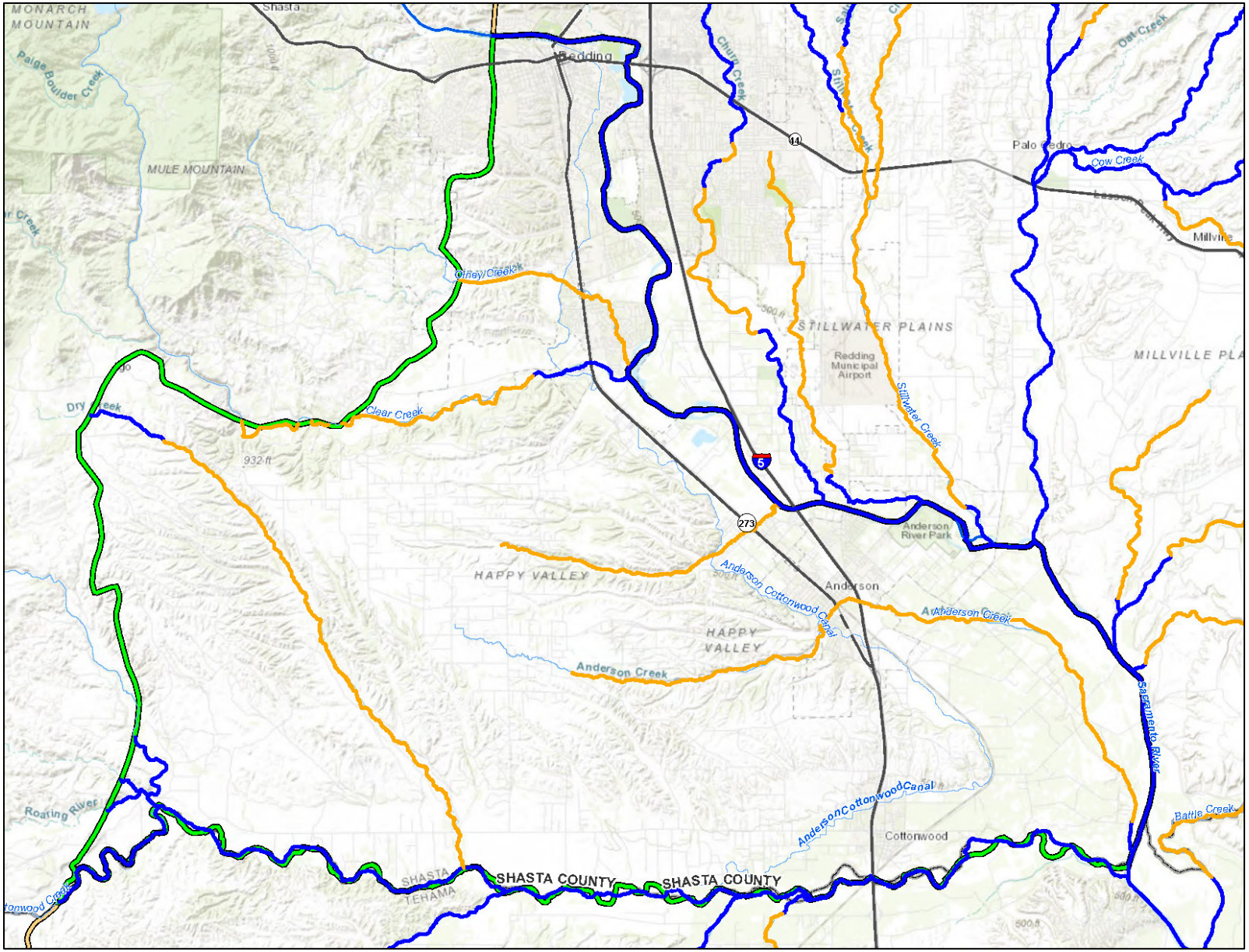


Figure 2. Extent of Interconnected Surface Water in the Anderson Subbasin Under Average Seasonal High Groundwater Conditions

Degraded Water Quality

Water quality in California is regulated by several federal, state, and local agencies. These entities are charged with enforcing federal and state water quality regulations, including both drinking water and agricultural uses. The groundwater sustainability plans (GSPs) aim to ensure that operation of the Enterprise and Anderson Subbasins does not cause additional water quality degradation. Both groundwater extraction and the implementation of projects to achieve or maintain sustainability have the potential to cause water quality impacts from migration of contaminant plumes, changes in the concentration of contaminants due to reduction in the volume of water stored in the basin, or release of harmful naturally occurring constituents.

During development of the GSPs available groundwater quality data were compared to the maximum contaminant levels (MCLs) and secondary maximum contaminant levels (SMCLs) for drinking water. Locations with multiple exceedances of the MCLs and SMCLs are considered areas of existing, local impairments and are shown as orange circles on the maps attached. **The proposed measurable objective is "no change" to the existing distribution of groundwater quality in the subbasins**. **The proposed minimum threshold has been set as a violation of the MCL or SMCL at a new well or for a new chemical.**

A GSP considers whether water quality constituents in the basin could impact the state's policy of protecting the right of every human being to safe, clean, affordable, and accessible water adequate for human consumption, cooking, and sanitary purposes. With this in mind, the following definition of an undesirable result for the degraded water quality sustainability indicator has been proposed for the Enterprise and Anderson Subbasins:

> *The undesirable result for degraded water quality is an impact stemming from SGMA-related groundwater management activities, such as groundwater extraction or recharge, that causes significant and unreasonable degradation of groundwater quality for beneficial users during the GSP planning and implementation horizon. Undesirable results would occur when 25 percent of the same representative monitoring points violate the minimum thresholds for two consecutive sampling events.*

At this time there are no undesirable results to mitigate.

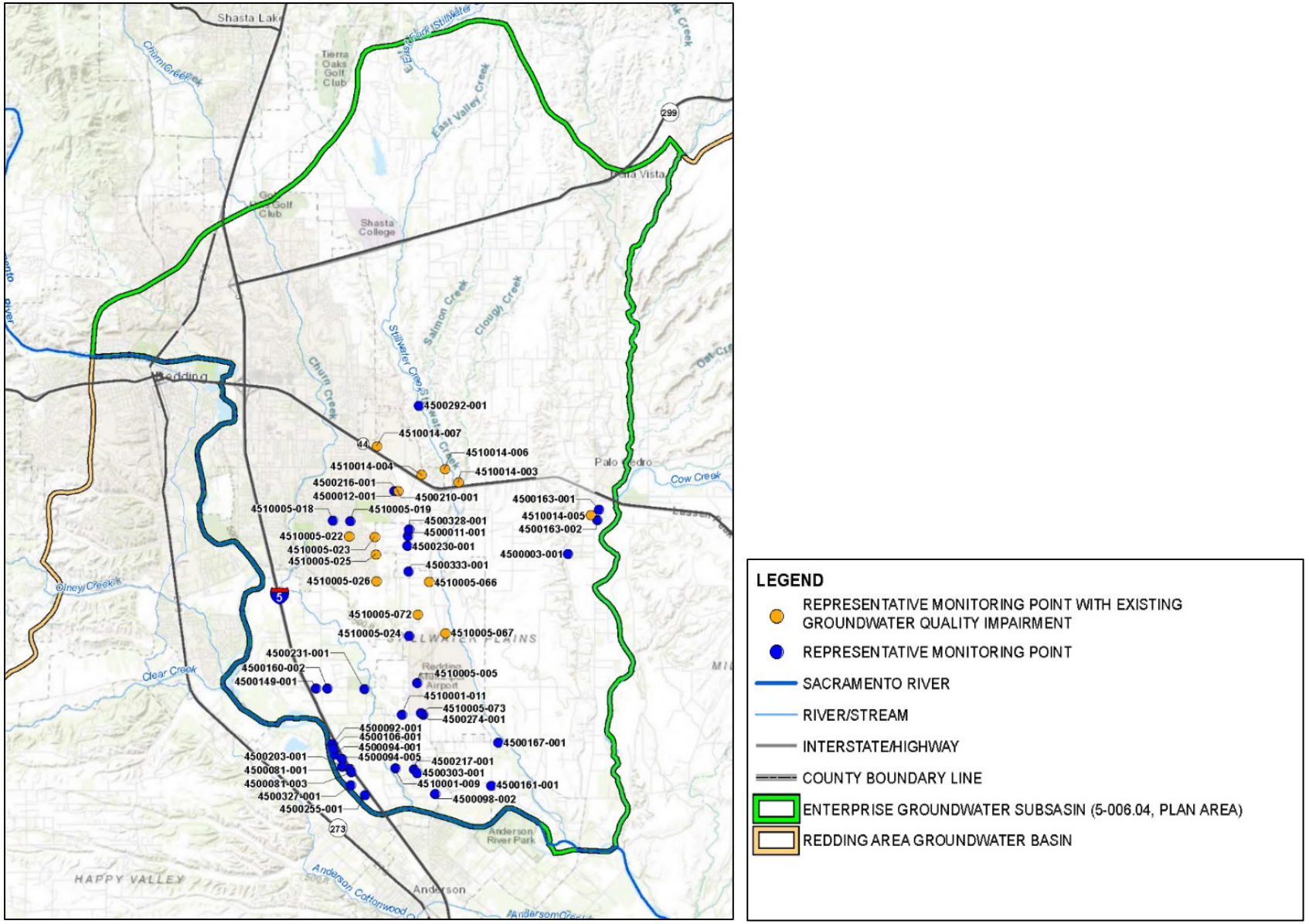
For more information about degraded groundwater quality please review Chapter 6.3 of the GSPs. The following recording taken from the virtual public workshop held on April 27, 2021 is also available:

6. Degraded Groundwater Quality

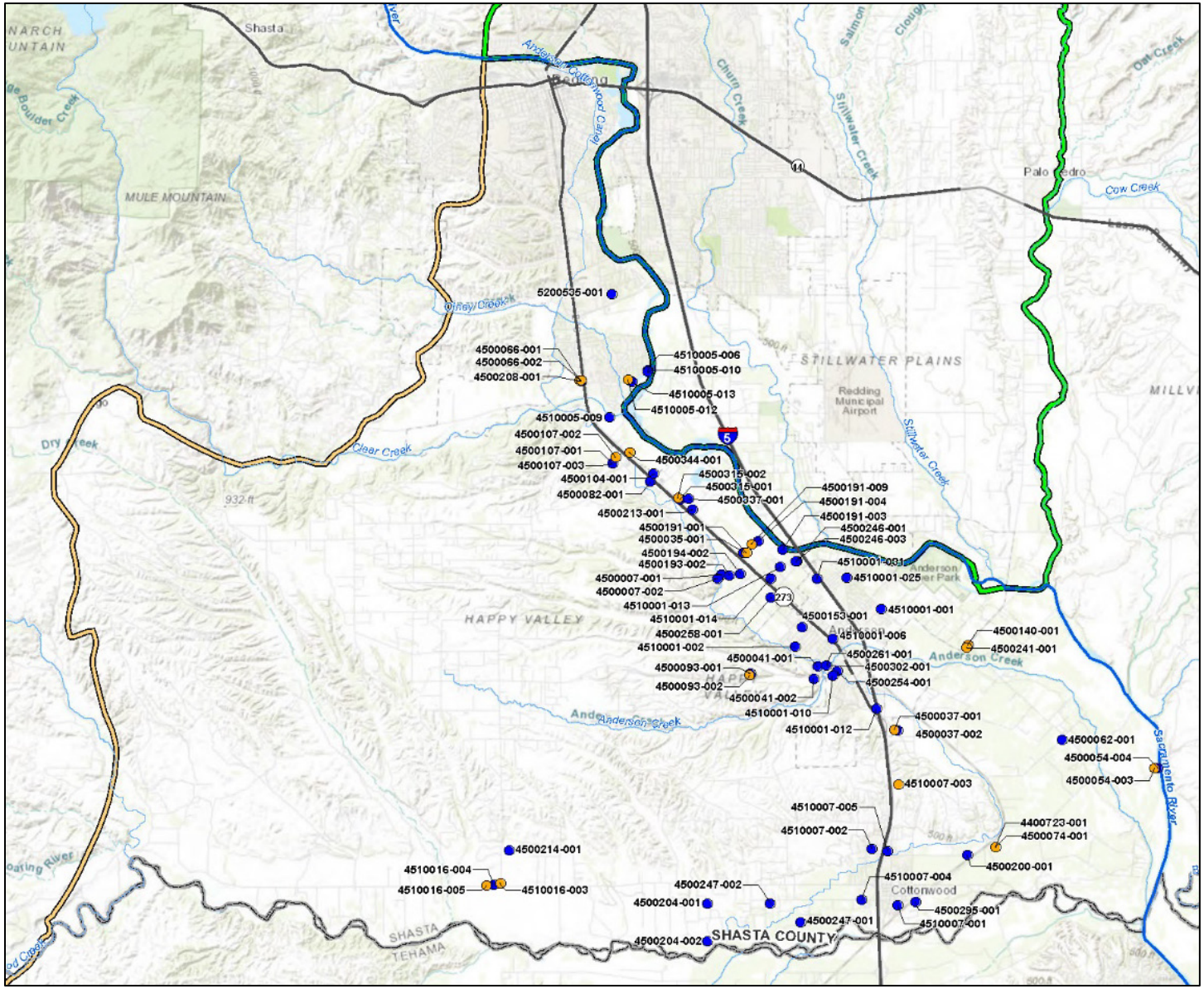
Opportunities for Public Input

Please note the following opportunities for engaging in the GSP process and providing input:

- Attend Enterprise Anderson Groundwater Sustainability Agency Board Meetings (by webinar and in-person when available)
- Comment on Draft GSP Chapters
    - https://eagsa-jacobs.hub.arcgis.com/pages/eagsa-agendas-and-related-links



Map 1. Enterprise Subbasin Degraded Water Quality Representative Monitoring Network



Map 2. Anderson Subbasin Degraded Water Quality Representative Monitoring Network

Land Subsidence

Land subsidence refers to the gradual settling or sinking of the ground surface due to the removal or displacement of underground materials. The groundwater sustainability plans (GSPs) are only concerned with land subsidence associated with groundwater pumping.

During development of the GSPs available land subsidence data for the Enterprise and Anderson Subbasins estimated via periodic surveys of global positioning system monuments and satellite data (interferometric synthetic aperture radar [InSAR]) were reviewed. These data indicate that no measurable land subsidence due to groundwater pumping has occurred in the subbasins in the past. See attached maps.

The proposed minimum threshold for Land Subsidence is 6 inches (0.5 foot) of groundwater pumping induced land subsidence at any point on the InSAR grid in either the Enterprise or Anderson Subbasin over a 5-year period.

The following definition of an undesirable result was developed by the Enterprise Anderson Groundwater Sustainability Agency (EAGSA) with consideration of local beneficial uses:

> *The undesirable result is land subsidence resulting from groundwater extraction that causes significant and unreasonable negative impacts on public and private infrastructure* during the planning and implementation period of the GSPs. More specifically, *an undesirable result occurs when 6 inches (0.5 foot) over 5 years averaged across either the Enterprise or Anderson Subbasin is exceeded.*

There are no undesirable results to mitigate at this time and it is unlikely that land subsidence due to groundwater pumping in the subbasins will occur due to the fact that the aquifer materials beneath the subbasin are not considered to be susceptible to land subsidence and future groundwater levels are projected to be similar to past groundwater levels.

For more information about Land Subsidence please review Chapter 6.3 of the GSPs. The following recording taken from the virtual public workshop held on April 27, 2021 is also available:

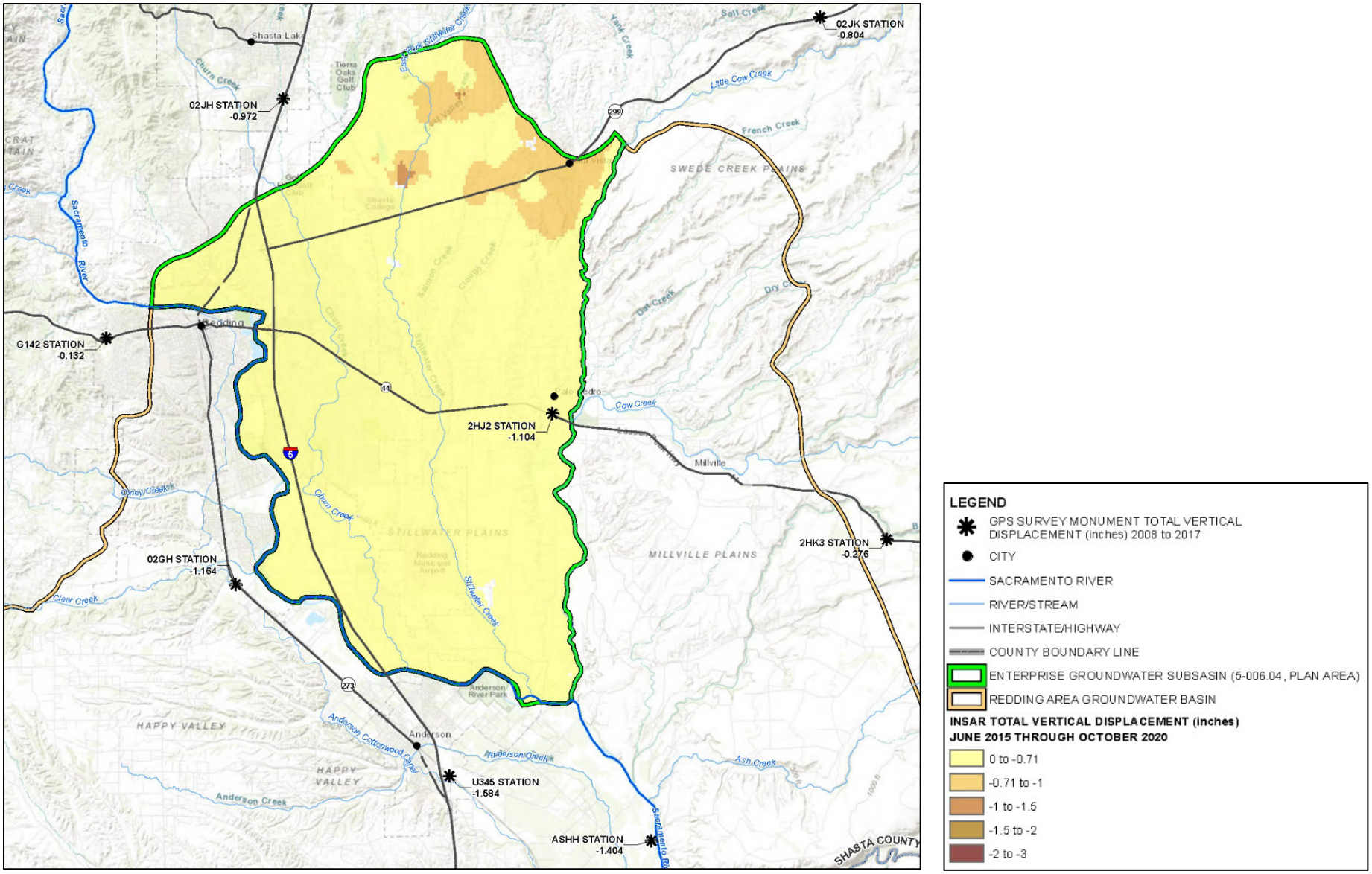
3. Land Subsidence

Opportunities for Public Input

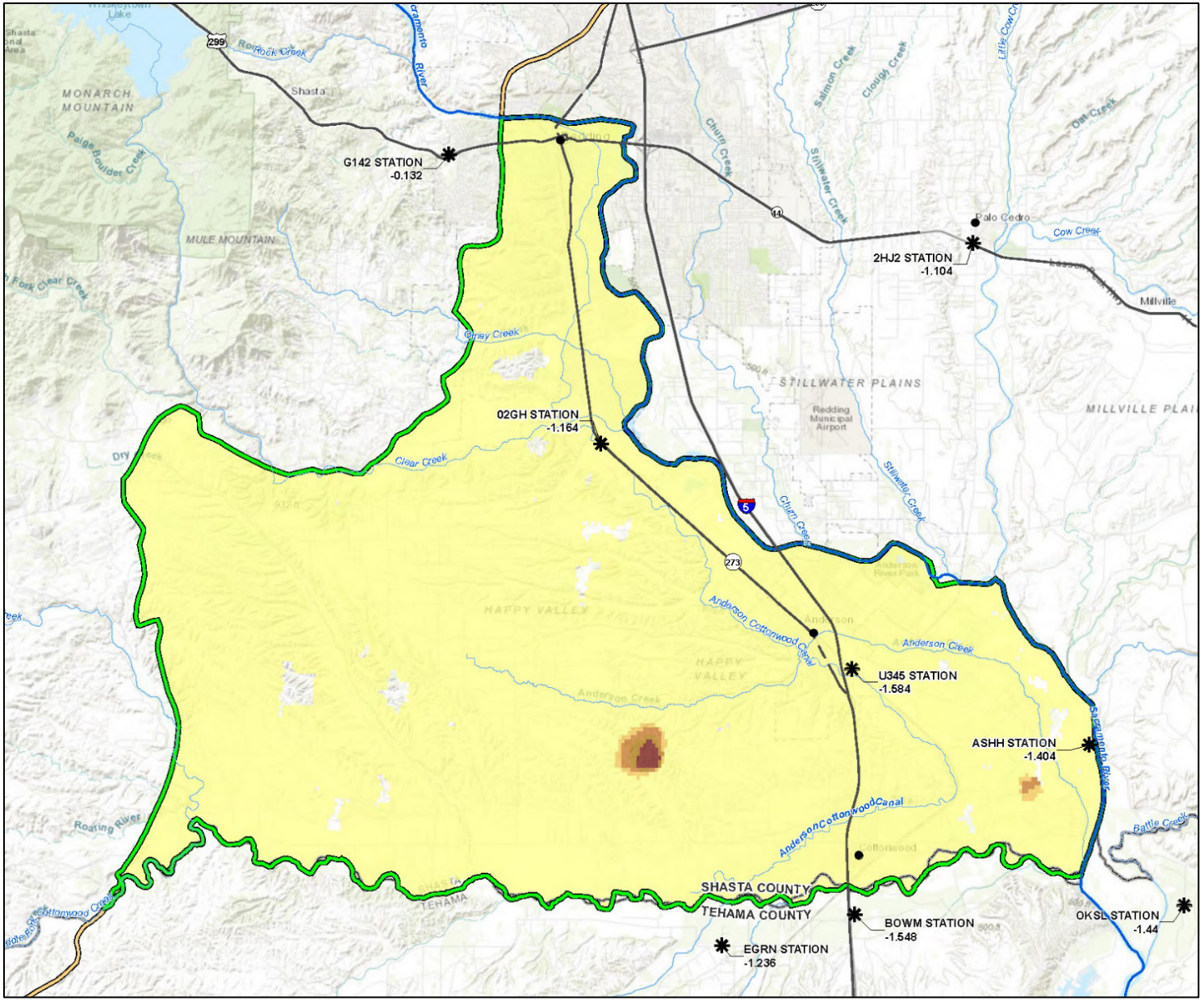
Please note the following opportunities for engaging in the GSP process and providing input:

- Attend EAGSA Board Meetings (by webinar and in-person when available)
- Comment on Draft GSP Chapters
    - https://eagsa-jacobs.hub.arcgis.com/pages/eagsa-agendas-and-related-links

The following maps shows total land subsidence (in inches), estimated from InSAR data, over a roughly five-year period:



Map 1. Enterprise Subbasin Existing Subsidence Monitoring Data



Map 2. Anderson Subbasin Existing Subsidence Monitoring Data

Appendix C-3
Public Workshop Summaries

Enterprise Anderson Groundwater Sustainability Agency (EAGSA) Public Workshop Summary

October 16, 2019
First United Methodist Church, 1825 East Street, Redding, CA 96001
5:30 PM - 7:30 PM

Attendees

EAGSA Members

1. Chuck Aukland, City of Redding
2. Charleen Beard, Shasta County
3. Jaclyn Disney, City of Redding
4. Brenda Haynes, Anderson-Cottonwood Irrigation District (ACID)
5. Chris Johnson, Anderson-Cottonwood Irrigation District (ACID)
6. Wayne Ohlin, Bella Vista Water District (BVWD)
7. Josh Watkins, City of Redding
8. Eric Wedemeyer, Shasta County Water Agency (SCWA)
9. Terri White, Anderson-Cottonwood Irrigation District (ACID)

DWR

1. Ian Espinoza, DWR

EAGSA Project Team

2. Lyna Black, Jacobs
3. Nate Brown, Jacobs
4. Sharon Hu, Kearns & West
5. Peter Lawson, Jacobs
6. Julie Leimbach, Kearns & West
7. Heather Perry, Jacobs

Members of the Public

1. Alice Bennett, Senator Dahle's District Office
2. John B. Crowe, Interested party
3. Pam Crowe, League of Women Voters - Redding Area
4. Larry Elliott, Commercial
5. Nick Gardner, Self
6. Art Jarrett, Interested citizen
7. Michael Koterba, Citizen, retired USGS hydrogeochemist
8. John Livingston, Sierra Club
9. R Llende, Green power
10. Mary Ann McCrary, Shasta Environmental Alliance (SEA)
11. Virginia Phelps, League of Women Voters
12. Peggy Rebol, Whole Earth & Watershed Festival
13. Ryan Teubert, Tehama Co GSA and domestic water user in Redding
14. Nola Wade, Bird watcher
15. Janet Wall, Audubon
16. Charles Wright, BLM

1. Meeting Objectives

The Enterprise Anderson Groundwater Sustainability Agency (EAGSA) hosted a Public Meeting on October 16, 2019 for the following objectives:

- Share information on the Sustainable Groundwater Management Act (SGMA) and planning process.
- Share our collective understanding of the status and trends for groundwater in the Enterprise and Anderson sub-basins.
- Gather input from stakeholders on interests and potential management actions.

Julie Leimbach, Kearns & West, provided an overview of the Sustainable Groundwater Management process. This presentation introduced the role of the Enterprise Anderson Groundwater Sustainability Agency and the objectives of the Groundwater Sustainability Plan.

Pete Lawson, Jacobs Engineer, provided an overview of the status of the Enterprise and Anderson sub-basins. This presentation introduced the technical analysis process and aspects and how they inform the Groundwater Sustainability Plan, including the sustainability indicators and undesirable results.

In addition to Jacobs staff, representatives from the EAGSA member agencies and the Department of Water Resources were present to listen and answer questions from meeting participants.

2. Overview of Groundwater Sustainability Plan Table of Contents

The Enterprise Anderson Groundwater Sustainability Plan Table of Contents is based on the DWR Annotated SGMA Regulations. The following topics will be included in the GSP:

- Description of Plan Area
    - Beneficial uses and users of groundwater in the basin
    - Decision-making process
    - Public and Interested Stakeholder engagement and comments
- Basin Setting
    - Hydrogeologic Conceptual Model
    - Groundwater Conditions
    - Water Budget
    - Management Areas
- Sustainable Management Criteria
    - Sustainability Goal
    - Undesirable Results
    - Minimum Thresholds
    - Measurable Objectives
- Monitoring Networks
    - Introduction of Monitoring Networks
    - Monitoring Network
    - Representative Monitoring
    - Assessment and Improvement of Monitoring Network
    - Reporting Monitoring Data to the Department

- Projects and Management Actions
    - Projects and Management Actions

3. Public Comments and Feedback

Below is a table of the comments and questions captured at the public meeting and the responses provided by the EAGSA project team. Italics denote where the facilitator re-stated the interest, comment, or request for clarification in relation to the groundwater planning.

The comments have been categorized as follows:

Undesirable Result Issues identified:	Process Issues are identified as:	GSP issues are identified as:
1. Water Quality 2. Water Supply 3. Groundwater Dependent Ecosystems (GDE)	1. Local Control 2. Water Transfers 3. Regulatory Policy 4. Public Process	1. Basin Setting 2. Undesirable Results 3. Min. threshold 4. Monitoring 5. Modeling 6. Technical Analysis 7. Management Actions 8. Funding Plan

3.1 Questions and Comments Received Verbally During the Public Meeting

NAME AND AFFILIATION	QUESTION OR COMMENT	WATER ISSUE	PROCESS ISSUE	GSP ISSUE	RESPONSE
Larry Elliott, Commercial	Q: Can the state pass a law to allow them to send EAGSA basin groundwater to Los Angeles? Q: Can Sacramento override local ordinances on out of basin transfers?		Local Control, Water Transfers	Management Action	• GSAs make decisions about managing water sustainably • Shasta County ordinances prevent basin transfers of water • State has said that if the basin fails to reach their own standards of sustainability, they will take over management
Unidentified Speaker	Q: Will we not know until 2042 if EAGSA is sufficiently managing groundwater sustainably on its own?			Monitoring	• EAGSA will submit a GSP to DWR for review. EAGSA will also submit annual updates and five-year comprehensive updates to DWR.
Unidentified Speaker	C: As water users, can we figure out ways to design how we use water that is wasted (greywater, blackwater)? E.g. Composting toilets, greywater for landscaping, beyond rain barrels. There is a lot that we can do to reduce demand on aquifer that is having a hard time keeping up.	Water Supply water Quality		Management Action	• • *Rephrased comment: You are suggesting a management action to conserve groundwater and achieve sustainability. Let's see what the presentation on the status of the basin tells us.* • *Rephrased comment: The plan should take into account the interlinked effects of fuel and forest management on the impacts on groundwater.*
Unidentified Speaker	C: There are no teeth to this thing. [Referring to the regulatory limits on EAGSA's authority]		EAGSA Authority		• Members of the public are invited to speak with EAGSA representatives and Jacobs staff with concerns about implementation.
Larry Elliott Commercial	C: What happened to Shasta County Environmental Health? There are 120 of us with [a specific number of] connections that report to them. Why weren't we notified about this process?		Public Process		• The City of Redding sent out a notice over a year ago asking interested parties to contact us. We have also sent out emails to interested parties. • *Rephrased concern: Request for all well owners to receive all notices by default for EAGSA activities regardless of whether they signed up for the interested parties list.*

NAME AND AFFILIATION	QUESTION OR COMMENT	WATER ISSUE	PROCESS ISSUE	GSP ISSUE	RESPONSE
Larry Elliott, Commercial	Q: Is there a map of the EAGSA area? Q: How come the map doesn't go up to the headwaters of the creeks in the area?			Basin Setting	• There is a map of the EAGSA subbasins on the Project Brief handout provided at this meeting. • The SGMA process only manages Alluvial groundwater basins which do not include the upland watershed areas.
Unidentified Speaker	Q: So the Sacramento River is charging the aquifer or vice versa?	Water Supply; GDE		Basins Setting	• The Sacramento River is gaining an average of 2 MAF water annually from the Enterprise and Anderson groundwater subbasins. This average gain includes dry water years.
Unidentified Speaker	Q: How much of [the fluctuations in groundwater elevation] is a function of population? Q: Would these hydrographs look the same even with half the number of people?	Water Supply		Modeling and Technical Analysis	• Agricultural uses dwarf the typical person's daily usage. People use very little water. Agriculture uses about 80 percent of our water because high-water crops are using groundwater more and more.
Unidentified Speaker	Q: What are the water well levels in our basin? Q: Is that trend going to continue? [Referring to agricultural water using mostly surface water]	Water Supply		Basin Setting	• These are shown in the hydrographs. Our water well levels are very stable. • Almost all agricultural water applied in the Enterprise Anderson subbasin is diverted from surface water. ACID has some of the most senior water rights in the state. It is unlikely that they would substitute groundwater for surface water for agricultural uses.
Unidentified Speaker	Q: If I live outside of the EAGSA basin border, can I pump a lot of water and make my neighbor that lives in the EAGSA area go dry?		Adjacent Basins	Technical Analysis, Management Actions	• Technical analysis includes water that is near the subbasin. Anything that can influence the water balance will be reflected in the water basin management. • Well owners are still subject to Shasta County water ordinances. Water must be pumped for beneficial use, and well owners will be accountable for negative impacts they cause to others
Unidentified Speaker	Q: Are groundwater graphs markedly different before and after the dam water was put in?	Water Supply		Basin Setting	• No, Shasta Dam does not provide a lot of water for locals in the Redding Area. The dam provides water for the Central Valley Project and is primarily a facility for this state water distribution system.

NAME AND AFFILIATION	QUESTION OR COMMENT	WATER ISSUE	PROCESS ISSUE	GSP ISSUE	RESPONSE
					• This would be different if the Sacramento River were a losing river versus a gaining river as it passes through the Redding Area
Michael Koterba, Citizen	Q: What is the water quality data based on? In my experience, sampling is very limited and may not be comprehensive enough to see the impacts of activities on water quality over time. I see water quality as a real weak link.	Water Quality		Basin Setting, Management Actions	• The GSP is responsible for setting the EAGSA standards. • *Rephrased comment: Suggestion for planners to monitor water quality from shallow to deep to get a comprehensive water quality data set and add more monitoring wells, in addition to looking into volume of water.*
Larry Elliott, Commercial	C: I worry about the volcano north of Lassen. If that goes off, it will send all kinds of ash down the creek.	Water Quality		Management Actions	• *Suggestion for management action: Independent well owners should take independent actions that create redundancies in supply [as related to water quality concerns and potability of water]* • DWR is offering to work with well owners to measure their wells free of charge. Well owners can use their wells to contribute to DWR monitoring data. • There is a plan to put a 1200 ft sampling well to measure water volume and quality differences with depth. • Water purveyors already conduct extensive sampling throughout the year for their residential customers. This data is available to the technical analysis team.
Unidentified Speaker	C: No lead pipes!	Water Quality			• No response.
Unidentified Speaker	Q: Why do we put treated wastewater into the river? C: It's not right. No amount of information will change my mind.	Water Quality		Basin Setting, Monitoring, Management Actions	• Treating wastewater and putting it back into the river is how we recycle water. • *Would you like more information on contamination of groundwater or management actions with respect to treated water discharge?*
Unidentified Speaker	Q: Is there anything preventing people from selling their water rights and pumping water out of this aquifer? Can I	Water Supply	Water Transfers		• Local County ordinances govern the sale of groundwater. Such sales are only allowed by permit through Shasta County.

NAME AND AFFILIATION	QUESTION OR COMMENT	WATER ISSUE	PROCESS ISSUE	GSP ISSUE	RESPONSE
	sell a bunch of my water to Modesto and replace it with aquifer water?				• The amount of water that water rights holders have transferred downstream in the past are an order of magnitude less than that same water could produce if applied to the local land to recharge the aquifer.
Unidentified Speaker	C: I hope that the amount of water that can be extracted before impacting sustainability will be detailed in the plan.	Water Supply, Water Quality, GDE		Technical Analysis and Modeling	• We will be able to answer that with technical analysis and modeling to produce a sustainable yield.
Unidentified Speaker	Q: Are surface water withdrawals more highly regulated?	GDE			• Yes, surface water rights are more restrictive.
Michael Koterba, Citizen	Q: In your scenario, are you looking at what happens if we have another 5-10 year drought, sans snow pack? All precipitation, no snow – is precipitation incorporated as snow? Do you look at climate change? Q: What level of severity do you use in your modeling?	Water Supply; Climate Change	Technical analysis and modeling	Modeling	• SGMA requires us to incorporate climate change into all of our forecasts. We take forecasts from global simulation models and downscale to this basin. These are predictive simulations and projects. • DWR uses VIC (variable infiltration capacity), and USGS has another set of tools. There is flexibility in tools, but we are looking for the most updated GSMs for our basin. The groundwater flow models do not deal with snowpack because Redding Area groundwater is not fed by snow.. There is a basin characterization model that provides inputs to the streams that provide inputs to the GSM. Precipitation is incorporated as snow in the basin characterization model.
Larry Elliott, Commercial	Q: When I lived in the Mammoth Lakes area in the 1990's, we used tree rings to determine likelihood of droughts. Do we have old trees that can be used for this in the Redding area?	Water Supply		Technical Analysis and Modeling	• No response.
Virginia Phelps, League of	C: From the environmental perspective, the SF Bay and Delta area in serious trouble. I think EAGSA should have an obligation to these other parts of the	GDE	Water Transfers	Chinook salmon, Delta Ecosystem	• *Suggestion for GSP: With regards to the GSP, would like to see out of basin linkages and downstream linkages. The GSP should address groundwater dependent ecosystem including connection to the*

NAME AND AFFILIATION	QUESTION OR COMMENT	WATER ISSUE	PROCESS ISSUE	GSP ISSUE	RESPONSE
Women Voters	state. It is not our water, as I understand it. It belongs to the earth and we need to figure out how to share it equitably.				*Sacramento River, Delta, and migratory species including Chinook salmon.*
Unidentified Speaker	Q: How do environmental regulations play into your models?	Water Supply, Water Quality, GDE		Modeling; Management Action	• Environmental regulations do not really play into our models, which are more concerned with surface water and groundwater exchange, streamflows driven by Shasta water releases. We assume that Biological Opinions, Central Valley Project (CVP), and State Water Project (SWP) are managed. • Curtailment is a management action. The end product of environmental effects is curtailing from the Sacramento River.
Unidentified Speaker	Q: Will we be talking about how much water we will provide downstream?	Water supply, GDE		Basin Setting	• Managing water availability for downstream use is not a SGMA goal. SGMA's goals are around project uses, a 50-year planning horizon, and sustainability. • We already send a lot of water downstream, as mentioned earlier in the presentation, even though it is not a SGMA goal. • EAGSA would not be able to decide to claim water that is sent downstream.
Larry Elliott, Commercial	Q: Water that is sent downstream is wasted – we need more dams.	Water supply		Management Action	• *Suggestion for management actions: Increased dammed surface water to recharge groundwater.*
	Q: Is there anything preventing Bella Vista from using groundwater as a primary source of water? Q: Is Bella Vista prohibited from buying groundwater? C: I would like more information about Sacramento River water and whether there would ever be a situation in which	GDE		Management Action	• Bella Vista was created because there was not enough good quality water. We cannot get the volume out of the ground in significant enough amounts. We use it to the best of our ability. Buying groundwater is complicated because it depends on transfers between water agencies. Bella Vista also has infrastructure limitations because there is no storage, just tanks, which limits our ability to use groundwater. • *Rephrased comment: Interest in protecting surface water for ecosystems and species. Would like to*

NAME AND AFFILIATION	QUESTION OR COMMENT	WATER ISSUE	PROCESS ISSUE	GSP ISSUE	RESPONSE
	there is a massive switch from surface water to groundwater.				*explore using more groundwater to substitute for surface water.*
Michael Koterba, Citizen	C: I see a potential problem with the GSA using unanimous vote to take actions because any single member holds veto power. What is the point of the GSP, monitoring, etc. if one person holds veto power that can prevent necessary management action? C: I see funding as a potential issue in the future. At some point the state may make it difficult to monitor and assess. EAGSA may need to do something in the future to raise money, which is it unable to do now.		Public Process	Funding Plan, Management Actions	• EAGSA is incentivized to implement this GSP because we are subject to DWR enforcement. All members want to cooperate and stay in compliance and avoid undesirable results. • This point is valid, but if there is a holdout member agency, then all members risk losing local control, which nobody wants. I believe changes will occur as needed. • EAGSA is currently applying for more funding. Nate Brown with Jacobs needs more letters of support which can help. Please reach out to Nate directly. • EAGSA is a no staff agency with limited powers, which was intentional. Some other GSAs are looking at fee structures, but when EAGSA was developed in 2017, there was a lot of resistance to extra financial burdens across the basin. • *Rephrased concern: Concern about process and the self-imposed limits on EAGSA's authority.* • *Rephrased concern: EAGSA needs to make a funding plan, which is required by SGMA.*
Michael Koterba, Citizen	C: I study the impact of land use on groundwater. EAGSA will need to go into communities and farms to conduct analyses.	Water Supply and Water Quality	Public process	Modeling and Technical Analysis	• *Rephrased comment: Suggestion to have targeted meetings for specific groups, including councils and people you expect to be resistant to the GSP.* • *I hear you suggesting EAGSA monitoring could include a more robust monitoring network that includes shallow groundwater monitoring because that is where the contamination starts to show.*

3.2 Written Questions and Comments Received

These questions and comments were provided by various stakeholders in the following ways:

- Verbal questions and comments individual conversations just before and just after the public meeting in individual conversations.
- Written comments submitted to the comment box on comment cards and in response to the three breakout group questions.

There are no documented responses to them yet because the Project Team was just gathering the questions and comments at this point.

NAME AND AFFILIATION	QUESTION OR COMMENT	WATER ISSUE	PROCESS ISSUE	GSP ISSUE	RESPONSE
Anonymous	Why is Rio Alto in the GW pumping slide? And, is it Rio Alto or Rio Alta?	Water Supply		Basin Setting	*Comment Noted.*
Brenda Haynes	I heard a comment/request tonight to include studies on how EAGSP impacts conditions in the Bay Area. I do not agree. This is outside our scope.	GDE		Basin Setting	*Comment Noted.*
Brenda Haynes	Please consider the enormous consequences if ACID were to out of business. ACID must be allowed to explore water transfers including GW substitution transfers in order to remain financially viable and keep our water right to the benefit of Shasta and Tehama Counties.	Water supply		Basin Setting, Management actions	*Comment Noted.*
Anonymous	Can we increase ground water storage – to increase storage while reducing evaporation?	Water Supply		Technical Analysis; Management Ations	*Comment Noted.*
Anonymous	Should we be cautious of “local” control when we are all so interconnected?	All	Local Control and Adjacent Basins	Basin Setting, Management Actions	*Comment Noted.*
Anonymous	How will CA law affect when ranches are fined if surface water runs off property? Ranches are building earthen dams to hold water.	All	Regulatory Policy	Basin Setting, Technical Analysis,	*Comment Noted.*

NAME AND AFFILIATION	QUESTION OR COMMENT	WATER ISSUE	PROCESS ISSUE	GSP ISSUE	RESPONSE
				Management Actions	
Anonymous	Look at 12,000 year tree ring study of Bristlecone Pines in White Mountains. Any comparable tree ring studies here [for hydrologic analysis]?	Water Supply and Quality		Technical analysis	
Anonymous	Look at other river areas, underground rivers like Salinas and Monterey where underground river is many times surface water.	Water Supply		Technical analysis	
Anonymous	From Red Bluff register of wells – How many wells in the EA Area are there, and what depths, total water pumped	Water Supply		Monitoring	
Anonymous	My residents use 3-5 more water in summer ___ (swamp coolers, landscaping)	Water Supply		Basin Setting; Monitoring; Management Actions	
Peggy Rebol, Whole Earth and Watershed Festival	Is there a plan for any connection between surface water management and groundwater management across the state? My concern is as surface water becomes more of an issue due to climate change how is that factored into this plan – or do you feel it is necessary?	GDE		Basin Setting, Technical analysis	
Anonymous	*What matters to you about how groundwater is managed in the Redding Area?* Sustainable management: Indications in place that are regularly reviewed; a committee that represents all interests, with power to take action if necessary.	All	Public process: multi-stakeholder decision making	Basin Setting, Management Actions	
Anonymous	*What outcomes would you like to avoid in relation to the Redding Area's groundwater?* Maintain or improve groundwater quality; local control of resources	Water Quality	Local control	Technical Analysis; Management Actions	

NAME AND AFFILIATION	QUESTION OR COMMENT	WATER ISSUE	PROCESS ISSUE	GSP ISSUE	RESPONSE
Anonymous	*Please identify any other stakeholders that this groundwater plan will impact.* __ Reps and interested stakeholders list seems adequately inclusive		Public Process		
Anonymous	For the next meeting – make sure location of venue entrance is in advertisement		Public Process		
Anonymous	Treated sewage put into the river – don't live down stream	Water Quality		Basin Setting; Management Actions	
Anonymous	Will GSA address natural wildlife sustainability – e.g. sufficient water for fish, amphibians, insects, plants for bees, etc.?	GDE			
Alice Bennett, Senator Dahle's office	Some orchards in the Redding Area are dry-farmed and are not dependent on irrigation systems. However, they are dependent on the groundwater table being high enough to water the roots of the trees. Please consider for monitoring and min. thresholds for groundwater. It is not just well infrastructure that needs to be able to reach the groundwater.	Water Supply		Basin Setting; Monitoring; Technical Analysis	
Mike Koterba	How can the EAGSA plan to avoid contamination from an increase in pesticide use from farming and in particular, marijuana growers?	Water Quality		Basin Setting; Monitoring; Modeling; Management Actions	

Enterprise Anderson Groundwater Sustainability Agency (EAGSA) Public Workshop Summary

April 27, 2021
This meeting was held virtually via webinar.
6:00 PM – 8:00 PM

Attendees

EAGSA Members

1. Chuck Auckland, City of Redding
2. Charleen Beard, Shasta County
3. David Coxey, Anderson-Cottonwood Irrigation District (ACID)
4. John Curry, Anderson-Cottonwood Irrigation District (ACID)
5. Bob Nash, Bella Vista Water District
6. Wayne Ohlin, Bella Vista Water District
7. Josh Watkins, City of Redding

Members of the Public

1. John Montgomery, Private Citizen
2. Virginia Phelps, League of Women Voters
3. Eddy Teasdale, LSCE

EAGSA Project Team

1. Lyna Black, Jacobs
2. Nate Brown, Jacobs
3. Sharon Hu, Kearns & West
4. Peter Lawson, Jacobs
5. Heather Perry, Jacobs
6. Rafael Silberblatt, Kearns & West

1. Meeting Objectives

The Enterprise Anderson Groundwater Sustainability Agency (EAGSA) hosted a Public Meeting on April 27, 2021 with the following objectives:

- Provide an update on the Enterprise and Anderson Groundwater Sustainability planning process with a focus on the sustainable management criteria.
- Gather input from community members.

Rafael Silberblatt, Kearns & West, provided an overview of the Sustainable Groundwater Management process. This presentation included the objectives of the Sustainable Groundwater Management (SGMA) Act, EAGSA priorities, and EAGSA's role in developing standards for the groundwater sustainability plans (GSPs).

Pete Lawson, Jacobs Engineer, provided an overview of the sustainable management criteria for the Anderson and Enterprise Subbasins. This presentation included an overview of the SGMA roadmap to

sustainability, introduction of the sustainability indicators, the application of the sustainable management criteria to the Anderson and Enterprise Subbasins, and opportunities for public engagement.

In addition to Jacobs staff, representatives from the EAGSA member agencies were present to listen and answer questions from meeting participants.

2. Groundwater Sustainability Planning Process Update

To date, EAGSA has developed several draft chapters of the Anderson and Enterprise GSPs, which are available on the EAGSA website. GSP chapters are being released individually for public review and comments can be submitted via the EAGSA web-hub. The Draft GSP will be issued for public review and comment later this summer.

The EAGSA Sustainability Goal is as follows:

> Maintain a locally managed, economically viable, sustainable groundwater resource for existing and future beneficial use in Shasta County by continuing existing management and operation within the sustainable yield or by modification of existing management to address unforeseen future conditions.

Sustainable Management Criteria (SMC) are used to evaluate sustainability for each GSP. SGMA requires that sustainability can be demonstrated by 2042 using measurable objectives and minimum thresholds. The GSPs are intended to forecast a path toward sustainability that avoids undesirable results.

- The **measurable objective** is the target measurement for sustainability (e.g., target groundwater elevation in 2042).
- Violation of the **minimum threshold** for a particular SMC could indicate "significant and unreasonable conditions." If these significant and unreasonable conditions lead to "undesirable results," the State Water Resources Control Board may intervene to bring the subbasins back to sustainable conditions.
- Each GSP includes **interim milestones**, which indicated forecasted progress toward the measurable objectives.

EAGSA has evaluated each sustainability indicator and determined that there are no undesirable results present for any of the SMCs.

1. **Significant and Unreasonable Seawater Intrusion**. Seawater intrusion is not applicable because the subbasins are 100 miles away from the ocean.
2. **Significant and Unreasonable Land Subsidence**.
    - The undesirable result occurs when the minimum threshold of six inches of subsidence occurs over five years is exceeded.
    - According to historical groundwater levels, local hydrogeologic conditions, and satellite data analyses, there are no known issues with groundwater-induced land subsidence in the subbasins.
3. **Significant and Unreasonable Chronic Lowering of Groundwater Levels**.
    - The undesirable result occurs when 25 percent of the same representative monitoring points (RMPs) exceed the minimum threshold for three consecutive spring measurements.

- A Redding Basin groundwater model has been developed to simulate how processes in the basin could affect groundwater levels for the next fifty years. The minimum threshold and measurable objectives have been set using this model to provide operational flexibility and sustainability for the basin.
- Based on historic data and projected groundwater use, there is no known long-term declines in groundwater levels in the subbasins.

4. **Significant and Unreasonable Reduction of Groundwater Storage.** EAGSA is using groundwater levels as a proxy for evaluating this SMC.
    - The undesirable result" occurs when 25 percent of the same RMPs exceed the minimum threshold for three consecutive spring measurements.
    - Based on historic data and simulated groundwater levels, there is no significant decrease in groundwater storage from the baseline and no indication of overdraft conditions.
5. **Significant and Unreasonable Depletion of Interconnected Surface Water**. EAGSA is using groundwater levels as a proxy for evaluating this SMC.
    - The undesirable result occurs when 25 percent of the same RMPs exceed the minimum threshold for three consecutive spring measurements.
    - Based on measured data and evaluations of the Sacramento River, Cottonwood Creek, Cow Creek, and Clear Creek, Keswick Gage, and Bend Bridge Gage, there is no significant concern for depletion associated with interconnected surface water.
6. **Significant and Unreasonable Degraded Groundwater Quality**.
    - The undesirable result occurs when 25 percent of the same RMPs violate the minimum, thresholds for two consecutive sampling events.
    - EAGSA is responsible for ensuring that the groundwater operations within the subbasins do not worsen groundwater quality. Groundwater quality has been assessed using RMPs (the State Water Resources Control Board monitoring well network). While there are some exceedances of drinking water standards, these are generally associated with naturally occurring constituents and known environmental sites. There are no known issues with degrading water quality.

If undesirable results for a groundwater-level-related sustainability indicator occur, EAGSA would continue to coordinate with monitoring entities collecting data in the subbasins. If the results are found to be related to groundwater management activities, then EAGSA member agencies would implement water conservation strategies, consider expanding in-basin water exchange programs, and look for opportunities to enhance groundwater recharge.

3. Public Input

Members of the public are invited to review provide comments on draft chapters of the GSP via the EAGSA web-hub. EAGSA Board Meetings are also open to the public.

- Question: What assumptions for increased water demand and precipitation trends were used in the groundwater model?
    - Answer: The groundwater model incorporated several factors related to increased water demand and precipitation trends. These projections and models will be updated along with the GSP update every five years.

- Population growth: Urban water management plans, where available, specified population growth rates, which generally projected modest growth (less than 1% growth per year).
- Land use: The model assumes that land use and crop patterns do not change substantially over the next couple of decades (based on historical data).
- Precipitation levels: The global climate model was selected based on applicability to conditions in California and long-term average precipitation. The model includes a variety of wet and dry years as well as a significant drought near the end of the model period.

Appendix C-4
Public Comments on Draft GSP

Commentor/ Commentor Affiliation	Comment Submittal Method	Section	Comment	Response
Virginia Phelps Interested Party	EAGSA Web-Hub comment portal	Chapter 2, Plan Area	My great concern is that water diversions/sales will be viewed looking at the bounty of a limited geographical area & not connecting to the total Northern California Watershed which needs to include effects on the San Francisco Bay & Delta. Line #87 ACID "water transfers" 2013, 2014, 2015 Line #474 ACID additional "water transfers" planned for 2020. Who did they sell the water to, for how much, what did they do with the money? Is there log of all water transfers that includes the amount of purchase within the Redding Basin?	The volume and timing of historical and potential future ACID water transfers were incorporated into the GSP process, as documented in Chapter 4, Water Budgets and Appendix F, Numerical Flow Model Documentation, to inform sustainable groundwater management decisions. Disclosure of financial information associated with purveyor water transfers is beyond the scope of SGMA.
William Heffner Interested Party	EAGSA Web-Hub comment portal	Chapter 2, Plan Area	Chapter 2 (Basin Setting), Section 2.13.1 - Lines 403-404: What will the "majority of the total membership of the commission" consist of (i.e., how many members will it take to approve an extraction permit)? Will small water districts and/or all concerned in the area that will be extracted from, be informed when there will be votes on permits to extract water for commercial use?	Section 2.13.1 of the GSPs provide an overview of the Shasta County permitting process for out-of-basin water transfers. Shasta County municipal codes 18.08.060 and 18.08.070 describe the public notice, review, and comment process associated with groundwater export permits. https://library.municode.com/ca/shasta_county/codes/municipal_code?nodeId=CD_ORD_TIT18EN_CH18.08GRMA
William Heffner Interested Party	EAGSA Web-Hub comment portal	Chapter 2, Plan Area	Chapter 2 Plan Area: Lines 473 - 476: I would like to see a total number of commission members required to approve an export permit vice "majority of total membership". I would not like to see 2 or 3 members approving an export permit without public comments prior to the voting.	Shasta County regulates groundwater export permits. The commentor is referred to Shasta County public works department and Chapter 18.08 of the Shasta County municipal codes for additional information. https://library.municode.com/ca/shasta_county/codes/municipal_code?nodeId=CD_ORD_TIT18EN_CH18.08GRMA
Virginia Phelps Interested Party	EAGSA Web-Hub comment portal	Chapter 2, Plan Area	Groundwater chapter 2 draft comment #289 – Northern Sacramento Valley Integrated Water Management Plan 2014 six counties Butte, Colusa, Glenn, Shasta, Sutter & Tehama develop water policy framework #302 – 6 goals – 4 & 12 within each #309 – objectives ranked as Foundational, critical, high (economic), medium (environmental) Does placing the environment on a lower rank than economic needs meet the standards of wise resource management?	The comment is referencing The Northern Sacramento Valley Integrated Regional Water Management Plan, which is not constrained by the requirements of SGMA. The GSPs were developed to sustainably manage groundwater resources within the Enterprise and Anderson Subbasin with the consideration of all beneficial users.
Virginia Phelps Interested Party	EAGSA Web-Hub comment portal	Chapter 4; Water Budgets	"After approximately 2050, the selected GCM includes a nearly 20-year drought, during which the groundwater outflows in the Future Baseline simulation exceed the groundwater inflows, resulting in a downward trend in the total groundwater storage. Having groundwater outflows exceed groundwater inflows during droughts is normal and not itself an indicator of overdraft conditions. Regardless, the amount of groundwater in storage at the end of WY 2071 is nearly the same as the groundwater storage at the beginning of the projection period starting in WY 2019. As such, groundwater pumping at these levels, according to the EAGSA Model and the definitions of SMCs discussed in Chapter 6, will not produce undesirable results" I do not understand how this is possible. Is water seeping in from elsewhere?	As described in Chapter 3, groundwater levels have fluctuated over the period of record, declining during droughts and recovering during wetter water years. Groundwater in the subbasin is recharged by infiltrating precipitation, infiltrating applied water, infiltrating surface water from streams and canals, and subsurface inflow from adjacent groundwater basins. These processes have occurred in the past and will continue to occur in the future.
Virginia Phelps Interested Party	EAGSA Web-Hub comment portal	Chapter 5; Monitoring Networks	"As shown on Figure 5-1, relatively large areas of the Anderson Subbasin lack groundwater-level monitoring wells, particularly in the northern and central portions of the subbasin." Will historic groundwater levels be available to give context to current levels? Looking at groundwater levels 10, 20, 50 years back will show if replenishment is indeed occurring. I would imagine well permits would be able to help.	Groundwater levels from wells not currently gauged were considered when developing GSPs. These locations provide context for how the subbasin has responded to historical drought conditions. Appendix D contains hydrographs of groundwater levels versus time for all wells currently and historically gauged within the subbasin as well as the water year type associated with the groundwater-level data.

Commentor/ Commentor Affiliation	Comment Submittal Method	Section	Comment	Response
Virginia Phelps Interested Party	EAGSA Web-Hub comment portal	Chapter 8; Plan Implementation	The Plan. 8.2.3 Outreach The EAGSA will continue public outreach and provide opportunities for engagement during GSP implementation. The EAGSA website will be maintained as the primary communication tool for SGMA related content, monitoring data, reports, and meeting information. The goal of this tool is to make the GSP process as accessible to the public as possible. The website reality. The agenda and related documents will be made available on this website. ▪ May 12, 2021 Agenda 4. APPROVAL OF MINUTES FROM PREVIOUS EAGSA BOARD MEETING The Board will motion to approve the minutes from the August 11, 2020, EAGSA Board meeting. (See Attachment 1 Attachment 1 is blank December 8, 2020 Agenda **Meeting cancelled**** ▪ August 11, 2020 Minutes (Draft)	The EAGSA web-hub was still under development at the time that Chapter 8 was submitted for review. The EAGSA web-hub contains Interested Party updates, EAGSA Board Meeting Agendas, EAGSA Board Meeting minutes, and other SGMA-related resources. The EAGSA will continue to maintain the web-hub during GSP implementation.
Christy Gilbreath Shasta County Environmental Health Division	EAGSA Web-Hub comment portal	Chapter 6	In both documents, the table located on pages 11 & 12 (6-11 & 6-13) is hard to read and it looks like the page numbers do not match the pages before and after the table. Are pages missing or are the pages miss numbered?	The pagination was incorrect in the initial submittal of Chapter 6 as a standalone chapter. Page numbering and display of Table 6-1 have been corrected in the compiled draft GSP.
Virginia Phelps Interested Party	EAGSA Web-Hub comment portal	Chapter 6	"Potential Causes of Undesirable Results Significant and unreasonable lowering of groundwater levels in the Enterprise Subbasin is highly unlikely. However, if such conditions were to occur, they would more likely result from increased groundwater pumping due to unforeseen factors, such as unexpected population growth, substantial changes in land use, greater-than-anticipated surface-water curtailments, or climatic conditions more severe than those considered in the Future Baseline and Increased Groundwater Use Scenarios" How do you define “unforeseen factors”? “We’re not just moving back and forth between wet years and dry years, but the number of dry years is really increasing,” said Mount of the Public Policy Institute of California. “And the wet years are getting few and far between.” https://enewspaper.latimes.com/infinity/article_share.aspx?guid=0ed72e67-655e-437a-8060-b9ac44963361	As listed in the quoted text from Section 6.3.2.3 of the GSPs, unforeseen factors may include, but are not limited to, unexpected population growth, substantial changes in land use, greater-than-anticipated surface-water curtailments, or climatic conditions more severe than those considered in the Future Baseline and Increased Groundwater Use Scenarios. As described in Section 4.3, a Future Baseline groundwater simulation was performed to project potential groundwater conditions. This simulation accounts for reasonably anticipated population growth and associated water demands, water conservation targets established by water purveyors, and climate change. The Increased Groundwater Use Scenario was generated to account for potential future conditions that are not reasonably anticipated and incorporate such factors into the groundwater management strategy for the subbasins.
Virginia Phelps Interested Party	EAGSA Web-Hub comment portal	Chapter 6	"The margin of operational flexibility is not part of the SGMA-defined SMCs; however, this component is an important consideration for local water purveyors. The margin of operational flexibility represents the difference between the MO and the MT. This margin allows local water purveyors to pump more groundwater periodically to meet local water demands, while still operating the basin sustainably." Local control as its’ most creative. This is an example where well levels, current and “historic” would be helpful for “the Public” to understand how pumping more in a severe drought will guarantee sustainability.	Groundwater levels from wells not currently gauged were considered when developing the GSPs. These locations provide context for how the subbasin has responded to historical drought conditions. Appendix D contains hydrographs of groundwater levels versus time for all wells currently and historically gauged within the subbasin as well as the water year type associated with the groundwater-level data. These data show that groundwater levels have declined during past drought periods and subsequently recovered. Additionally, as discussed in Chapter 4 and Appendix F, climate change and future multi-year drought periods were considered in the development of SMCs for the subbasin.
Virginia Phelps Interested Party	email	Chapter 6	The Groundwater Impairment Graph on page 34 of the EASGA Chapter 6 draft shows significant low water levels in 2020 and 2025 and strong recover through 2040. I did not find any "historic" groundwater levels in the draft. Is it possible to include some? I do understand they will vary widely but believe groundwater levels from 10, 15, 20 years ago along with population figures would help explain this decline. I am particularly interested in the graph on page 46, "groundwater impairment" # 4510014-005 which is close to my home. Can the well numbers be connected to those on the DWR map? There are only so many wells. Are these the same wells with different numbers for different agencies?	Groundwater levels from wells not currently gauged were considered when developing the GSPs. These locations provide context for how the subbasin has responded to historical drought conditions. Appendix D contains hydrographs of groundwater levels versus time for all wells currently and historically gauged within the subbasin as well as the water year type associated with the groundwater-level data. These data show that groundwater levels have declined during past drought periods and subsequently recovered. Well labels have been added to the groundwater quality monitoring network (Figure 6-10). The labels represent the SWRCB naming convention and can be correlated to the groundwater quality dataset included in Appendix E and the SWRCB website.

Commentor/ Commentor Affiliation	Comment Submittal Method	Section	Comment	Response
Virginia Phelps Interested Party	EAGSA Web-Hub comment portal	General	How will Shasta County's 15,000 wells be replenished when groundwater demand is increasing due to surface water cutbacks? https://www.abc10.com › reservoir-levels-California Sep 7, 2021 — Shasta Lake has 1186057 acre feet of water stored. Breaking that down into percentages, the reservoir is at 26% capacity and 42% of average ...	Drought conditions have historically been and will continue to be a part of the natural climate cycle in California. As described in Chapter 7, during drought periods, water purveyors have successfully implemented a series of water conservation and demand management strategies to manage water resources in the subbasin. These programs may be expanded, if necessary, in the future to adapt to unanticipated changing conditions within the subbasin. Furthermore, based on observations during historical drought periods and model simulations of potential future drought conditions, groundwater in the subbasin will be replenished during wetter climatic periods between droughts.
NGO Consortium[a]	Comment Letter	Section 1.5, Notice and Communication	Provide the population of each identified DAC. Identify the sources of drinking water for DAC members, including an estimate of how many people rely on groundwater (e.g., domestic wells, state small water systems, and public water systems).	The text in Section 1.5.10 of the GSP has been updated to reflect that 97.5% of the populated area of the Enterprise Subbasin is considered DAC or SDAC. As such, all components of the GSP (including population and water supply) are considered to be applicable to DACs or SDACs.
NGO Consortium[a]	Comment Letter	Chapter 2, Plan Area	Include a map showing domestic well locations and average well depth across the subbasin.	A map of average domestic well depth by Township/Range/Section has been added as Figure 2-6b.
NGO Consortium[a]	Comment Letter	Section 3.2.2, Interconnected Surface Water	Figure 3-17 showing interconnected reaches could be improved by clarifying the legend labels and colors used for the stream reaches. For example, reaches of the Sacramento River are shown as either a thick blue line or a thin blue line inside a green border. Similarly, reaches of Little Cow Creek are alternating blue and green. It is unclear what the differences are since the text states that the entire lengths of the Sacramento River and Little Cow Creek are interconnected.	Because the geospatial data representing surface-water features and the subbasin boundary are not completely aligned, portions of the interconnected surface-water lines for subbasin boundary streams were inadvertently "clipped" to the subbasin extent. Figure 3-17 has been updated to include information for the full stream lengths.
NGO Consortium[a]	Comment Letter	Section 3.2.2, Interconnected Surface Water	Describe data gaps for the ISW analysis. We recommend that the GSP considers any segments with data gaps as potential ISWs and clearly marks them as such on maps provided in the GSP.	SGMA does not prescribe a methodology for defining or delineating interconnected surface waters. The approach to delineating described in the GSP is considered robust in that it integrates physical data (such as stream elevations) and output from a calibrated integrated groundwater/surface-water flow model. As such, reaches of interconnected and non-interconnected surface water can be estimated at a much higher resolution than that estimated using monitoring infrastructure. Installation of infrastructure to delineate interconnected surface waters at a resolution higher than or equal to that presented on Figure 3-17 would be both financially and logistically infeasible. Additional surface-water and associated groundwater elevation data would be useful to inform the conceptual model; however, such data alone includes inherent measurement errors and uncertainty, and should be coupled with other information (such as numerical modeling). As discussed in Section 8, the EAGSA will look for opportunities to expand monitoring capabilities within the subbasin and to coordinate with local, state, and federal agencies on data collection activities.
NGO Consortium[a]	Comment Letter	3.1.6.6, Natural Groundwater Discharge Areas	Use depth-to-groundwater data from multiple seasons and water year types (e.g., wet, dry, average, drought) to determine the range of depth to groundwater around NC dataset polygons. We recommend that a baseline period (10 years from 2005 to 2015) be established to characterize groundwater conditions over multiple water year types. Refer to Attachment D of this letter for best practices for using local groundwater data to verify whether polygons in the NC Dataset are supported by groundwater in an aquifer.	The approach to mapping areas of groundwater within 30 feet of land surface described in this GSP is conservative in that it is based on a seasonal high water table under current conditions (April 2018). The analysis is considered to be sufficient for identifying natural communities that may be connected to groundwater. This analysis may be revised to include additional water year types during future GSP updates.
NGO Consortium[a]	Comment Letter	3.1.6.6, Natural Groundwater Discharge Areas	Provide depth-to-groundwater contour maps, noting the best practices presented in Attachment D. Specifically, ensure that the first step is contouring groundwater elevations, and then subtracting this layer from land surface elevations from a digital elevation model (DEM) to estimate depth-to-groundwater contours across the landscape.	The depth to water was computed by subtracting the Spring 2018 groundwater elevation contours from the digital ground surface elevation distribution, as suggested in the comment and in the best practices. Text in Section 3.1.6.6 has been revised to clearly state this step in the process. Depth to groundwater within 30 feet of ground surface is presented on Figure 3-11.
NGO Consortium[a]	Comment Letter	3.1.6.6, Natural Groundwater Discharge Areas	Refer to Attachment B for more information on TNC's plant rooting depth database. Deeper thresholds are necessary for plants that have reported maximum root depths that exceed the averaged 30-ft threshold, such as Valley Oak (*Quercus lobata*). We recommend that the reported max rooting depth for these deeper-rooted plants be used. For example, a depth-to-groundwater threshold of 80 feet should be used instead of the 30-ft threshold, when verifying whether Valley Oak polygons from the NC Dataset are connected to groundwater. It is important to emphasize that actual rooting depth data are limited and will depend on the plant species and site-specific conditions such as soil and aquifer types, and availability to other water sources.	Thank you for this information, the comment is noted. The potential GDE analysis included in this GSP is consistent with recommendations available at the time of initial GSP development (that is, the use of a 30-foot depth to groundwater). The EAGSA may consider deeper rooting depths in future analyses, as applicable to the subbasin's principal aquifer (that is, an alluvial rather than a fractured bedrock aquifer system).
NGO Consortium[a]	Comment Letter	3.1.6.6, Natural Groundwater Discharge Areas	Discuss data gaps for GDEs. If insufficient data are available to describe groundwater conditions within or near polygons from the NC dataset, include those polygons as "Potential GDEs" in the GSP until data gaps are reconciled in the monitoring network.	Data gaps are included in Section 5.3.6 of this GSP.
NGO Consortium[a]	Comment Letter	1.5.1.1, Beneficial Uses and Users	Provide a complete inventory, map, or description of fauna (e.g., birds, fish, amphibian) and flora (e.g., plants) species in the subbasin and note any threatened or endangered species (see Attachment C in this letter for a list of freshwater species located in the Enterprise Subbasin).	Thank you for providing the list of freshwater species within the Enterprise Subbasin. This information has been included as Appendix C-5 of the GSP.

Commentor/ Commentor Affiliation	Comment Submittal Method	Section	Comment	Response
NGO Consortium[a]	Comment Letter	Chapter 4, Water Budgets	Quantify and present all water use sector demands in the historical, current, and projected water budgets with individual line items for each water use sector, including native vegetation.	The water budget tables in Chapter 4 and Appendix F have been revised to include water demands for native and non-native vegetation as well as groundwater pumping by water use sector. As described in the GSP, managed wetlands are not present in the Enterprise Subbasin.
NGO Consortium[a]	Comment Letter	Section 1.5, Notice and Communication	In the Communications & Engagement Plan, describe active and targeted outreach to engage all stakeholders throughout the GSP development and implementation phases. Refer to Attachment B for specific recommendations on how to actively engage stakeholders during all phases of the GSP process.	A description of targeted outreach is included in Section 1.5.13 of the GSPs. Additionally, summaries of targeted outreach have been added as Appendix C-6 of the GSPs. The Communications and Engagement Plan may be revised during GSP implementation, as necessary.
NGO Consortium[a]	Comment Letter	Section 1.5, Notice and Communication	Utilize DWR's tribal engagement guidance to comprehensively address all tribes and tribal interests in the subbasin within the GSP.	As described in Section 2.2 of this GSP, there are no tribal lands or tribal interests within the Enterprise Subbasin.
NGO Consortium[a]	Comment Letter	Section 6.3.2.3, Minimum Thresholds	**Chronic Lowering of Groundwater Levels** Describe direct and indirect impacts on DACs and drinking water users when describing undesirable results and defining minimum thresholds for chronic lowering of groundwater levels.	Section 6.3.2.3 describes how minimum thresholds for chronic lowering of groundwater may affect the interests of beneficial uses and users of groundwater or land uses and property interests. Because approximately 97.5 percent of the populated areas of the Enterprise Subbasin are DACs or SDACs, they are considered in the analysis of potential impacts to public and private groundwater users described in this section.
NGO Consortium[a]	Comment Letter	Appendix E	**Degraded Water Quality** Ensure that the correct water quality appendix is included in the GSP. The GSP text refers to Appendix E as Enterprise Subbasin Groundwater Quality Dataset, but the actual appendix is labeled Anderson Subbasin Groundwater Quality Dataset. It is unclear if just the appendix label is incorrect or if the whole appendix needs to be replaced.	The dividers for Appendices D and E of the Enterprise GSP erroneously listed the incorrect subbasin name; however, the appendix content is correct. This will be corrected in the DWR Draft Enterprise GSP.
NGO Consortium[a]	Comment Letter	Section 6.3.5.3, Minimum Thresholds	**Degraded Water Quality** Describe direct and indirect impacts on DACs and drinking water users when defining undesirable results for degraded water quality. For specific guidance on how to consider these users, refer to "Guide to Protecting Water Quality Under the Sustainable Groundwater Management Act."	Section 6.3.5.3 describes how minimum thresholds for degraded groundwater quality may affect the interests of beneficial uses and users of groundwater or land uses and property interests. Because approximately 97.5 percent of the populated areas of the Enterprise Subbasin are DACs or SDACs, they are considered in the analysis of potential impacts to public and private groundwater users described in this section.
NGO Consortium[a]	Comment Letter	Section 6.3.5.3, Minimum Thresholds	**Degraded Water Quality** Evaluate the cumulative or indirect impacts of proposed minimum thresholds for degraded water quality on DACs and drinking water users.	Section 6.3.5.3 describes how minimum thresholds for degraded groundwater quality may affect the interests of beneficial uses and users of groundwater or land uses and property interests. Because approximately 97.5 percent of the populated areas of the Enterprise Subbasin are DACs or SDACs, they are considered in the analysis of potential impacts to public and private groundwater users described in this section.
NGO Consortium[a]	Comment Letter	Section 6.3.5.3, Minimum Thresholds	**Degraded Water Quality** Set minimum thresholds and measurable objectives for all water quality constituents within the subbasin that are impacted or exacerbated by groundwater use and/or management.	The majority of groundwater used in the Enterprise Subbasin is for drinking water. As such, setting the MTs with respect to the lower of either the California or Federal promulgated drinking water standards is considered appropriate.
NGO Consortium[a]	Comment Letter	Section 6.3.5.2, Measurable Objectives	**Degraded Water Quality** Set measurable objectives at lower levels than minimum thresholds (i.e., indicative of better water quality).	SGMA is not intended to function as a groundwater cleanup program. Remediation of groundwater is regulated by state and federal agencies, that is, DTSC, RWQCB, and EPA. As discussed in Section 6.3.5.2, the MOs have been set at current conditions (that is, the current distribution of groundwater impairments).
NGO Consortium[a]	Comment Letter	Section 6.3.5.3, Minimum Thresholds	**Degraded Water Quality** Set minimum thresholds that do not allow water quality to degrade to levels at or above the MCL trigger level.	As defined in Section 6.3.5.3, the MTs for degraded groundwater quality is zero additional exceedances for any chemical that has an established MCL or SMCL at the RMPs. As such, any new chemical being detected above the MCL or SMCL at a given RMP or any COC being detected above the MCL or SMCL at an RMP where it had not previously been detected is a violation of the MT. This is consistent with how drinking water resources are managed at the state and federal level and is, therefore, considered appropriate.
NGO Consortium[a]	Comment Letter	Section 6.3.2.4, Undesirable Results	When defining undesirable results for chronic lowering of groundwater levels, provide specifics on what biological responses (e.g., extent of habitat, growth, recruitment rates) would best characterize a significant and unreasonable impact to GDEs. Undesirable results to environmental users occur when 'significant and unreasonable' effects on beneficial users are caused by one of the sustainability indicators (i.e., chronic lowering of groundwater levels, degraded water quality, or depletion of interconnected surface water). Thus, potential impacts on environmental beneficial uses and users need to be considered when defining undesirable results in the subbasin. Defining undesirable results is the crucial first step before the minimum thresholds can be determined.	Per GSP regulations, undesirable results are defined as a combination of MT violations. This GSP includes descriptions of undesirable results for applicable sustainability indicators in Chapter 6.

Commentor/ Commentor Affiliation	Comment Submittal Method	Section	Comment	Response
NGO Consortium[a]	Comment Letter	6.3.4, Depletions of Interconnected Surface Water	When defining undesirable results for depletion of interconnected surface water, include a description of potential impacts on instream habitats within ISWs when minimum thresholds in the subbasin are reached. The GSP should confirm that minimum thresholds for ISWs avoid adverse impacts to environmental beneficial users of interconnected surface waters as these environmental users could be left unprotected by the GSP. These recommendations apply especially to environmental beneficial users that are already protected under pre-existing state or federal law.	Section 6.3.4.2 provides a summary of justification for use of the SMCs for chronic lowering of groundwater levels as a proxy for depletions of interconnected surface water. This section provides an analysis that concludes that there would be minimal impacts to aquatic species, because the potential Sacramento River streamflow reductions are negligible compared to the total streamflow.
NGO Consortium[a]	Comment Letter	Chapter 6	When establishing SMC for the subbasin, consider that the SGMA statute [Water Code §10727.4(l)] specifically calls out that GSPs shall include "impacts on groundwater dependent ecosystems".	A discussion of how ecological beneficial users, including GDEs, may be affected by the selected SMCs are included for each applicable sustainability indicator.
NGO Consortium[a]	Comment Letter	Chapter 4, Water Budgets, and Appendix F, Numerical Flow Model Documentation	Consider other GCM projections to account for uncertainty beyond median statistics.	Four GCMs were considered in the development of projected conditions as simulated in the EAGSA Model. Section 3.5.1 of Appendix F describes this analysis in detail. Through this analysis, the HadGEM2-ES RCP 8.5 was selected as the scenario of interest to support the development of the GSP due to the warm and dry tendencies of the projection, as described by Pierce et al., 2018. Considering the GSP is a water supply planning effort, the GSA determined that the scenario representing warm and dry conditions would provide a conservative outlook for GSP planning and development.
NGO Consortium[a]	Comment Letter	Chapter 4, Water Budgets, and Appendix F, Numerical Flow Model Documentation	Integrate climate change, including extreme climate scenarios, into all elements of the projected water budget to form the basis for development of sustainable management criteria and projects and management actions.	Climate change has been incorporated into all aspects of the projected water budget. Additionally, a second projection was developed, which includes climate change on top of increased water use demands to stress the subbasin beyond historical low groundwater levels within the subbasin. Thus, the water budget information used to support the development of sustainable management criteria and projects and management actions has adequately complied with GSP regulations.
NGO Consortium[a]	Comment Letter	Chapter 4, Water Budgets, and Appendix F, Numerical Flow Model Documentation	Incorporate climate change into surface water flow inputs, including imported water, for the projected water budget.	Climate change projections were incorporated into various components of the surface-water budget, including surface-water inflows from ungauged watersheds, reservoir releases, and surface-water diversions. Refer to Section 5.1 of Appendix F for further discussions regarding how assumptions of climate change were incorporated into the EAGSA Model for development of projected water budgets.
NGO Consortium[a]	Comment Letter	Chapter 7, Projects and Management Actions, and Appendix F, Numerical Flow Model Documentation	Incorporate climate change scenarios into projects and management actions.	Based on EAGSA Model results used to develop projected water budgets and an additional "Increased Groundwater Use" scenario, the GSA determined that PMAs are not necessary to achieve sustainability (however, projects and management actions to maintain sustainability are discussed in Chapter 7). Thus, the incorporation of climate change has been accounted for in the determination of the need for PMAs.
NGO Consortium[a]	Comment Letter	Chapter 5, Monitoring Networks	Provide maps that overlay current and proposed monitoring well locations with the locations of DACs, domestic wells, and GDEs to clearly identify monitored areas.	The maps included in this GSP adequately convey this information. Additional graphics may be considered during development of annual reports or future GSP updates, as needed.
NGO Consortium[a]	Comment Letter	Chapter 5, Monitoring Networks	Increase the number of RMPs in the shallow aquifer across the subbasin as needed to map ISWs and adequately monitor all groundwater condition indicators across the subbasin and at appropriate depths for *all* beneficial users. Prioritize proximity to DACs, domestic wells, GDEs, and ISWs when identifying new RMPs.	The RMP network and identification of data gaps in Chapter 5 take all beneficial users into account.
NGO Consortium[a]	Comment Letter	Chapter 5, Monitoring Networks	Ensure groundwater elevation and water quality RMPs are monitoring groundwater conditions spatially and at the correct depth for *all* beneficial users - especially DACs, domestic wells, and GDEs.	The RMP network and identification of data gaps in Chapter 5 take all beneficial users into account.
NGO Consortium[a]	Comment Letter	Chapter 5, Monitoring Networks	Describe biological monitoring that can be used to assess the potential for significant and unreasonable impacts to GDEs or ISWs due to groundwater conditions in the subbasin.	In addition to the distinct monitoring networks described in Chapter 5, the EAGSA will use the GDE Pulse online interactive mapping tool (as updates are published) during GSP implementation to assess the overall health of GDEs in the subbasin compared to historical conditions.

Commentor/ Commentor Affiliation	Comment Submittal Method	Section	Comment	Response
NGO Consortium[a]	Comment Letter	Chapter 7, Projects and Management Actions	For DACs and domestic well owners, include a drinking water well impact mitigation program to proactively monitor and protect drinking water wells through GSP implementation. Refer to Attachment B for specific recommendations on how to implement a drinking water well mitigation program.	As discussed in Section 6.3.2.3, many wells included in the statewide dataset are located within water purveyor service areas, and many wells have relatively old (pre-1960) construction dates. These observations, coupled with a lack of well abandonment/destruction information, result in uncertainty in the reliability of the reported number or location of private and public wells for the purpose of assessing potential impacts on these wells. Section 6.3.2.4 of the GSP has been updated to direct readers to the DWR Household Water Supply Shortage Reporting System and specifies that the EAGSA will consider information in this reporting system when reviewing SMCs during development of the 5-year GSP updates.
NGO Consortium[a]	Comment Letter	Chapter 7, Projects and Management Actions	For DACs and domestic well owners, include a discussion of whether potential impacts to water quality from projects and management actions could occur and how the GSA plans to mitigate such impacts.	Chapter 7 describes that projects and management actions to maintain sustainability will be programs successfully implemented by local water purveyors in the past. These programs have not resulted in degraded groundwater quality in the past; therefore, they would not be anticipated to do so in the future.
NGO Consortium[a]	Comment Letter	Chapter 7, Projects and Management Actions	Recharge ponds, reservoirs, and facilities for managed aquifer recharge can be designed as multiple-benefit projects to include elements that act functionally as wetlands and provide a benefit for wildlife and aquatic species. For guidance on how to integrate multi-benefit recharge projects into your GSP, refer to the "Multi-Benefit Recharge Project Methodology Guidance Document."	Comment Noted. As described in this GSP, the Enterprise Subbasin is not in groundwater overdraft and is not projected to experience groundwater overdraft in the future (based on projections that include climate change and increases in future groundwater use beyond what is reasonably anticipated). As such, managed aquifer recharge programs are not necessary to mitigate overdraft conditions. Such programs may be considered if unanticipated conditions occur in the future, at which time the suggested Multi-Benefit Recharge Project guidance would be among the approaches considered.
NGO Consortium[a]	Comment Letter	Chapter 7, Projects and Management Actions, and Appendix F, Numerical Flow Model Documentation	Develop management actions that incorporate climate and water delivery uncertainties to address future water demand and prevent future undesirable results.	Based on EAGSA Model results used to develop projected water budgets, and an additional "Increased Groundwater Use" scenario, the GSA determined that PMAs are not necessary to achieve sustainability (however, projects and management actions to maintain sustainability are discussed in Chapter 7). Thus, the incorporation of climate change has been accounted for in the determination of the need for PMAs.

[a] NGO Consortium is composed of The Nature Conservancy, Audubon California, Local Government Commission, Union of Concerned Scientists, and Clean Water Action/Clean Water Fund.

Notes:

ACID = Anderson-Cottonwood Irrigation District
COC = chemicals of concern
DAC = disadvantaged community
DTSC = California Department of Toxic Substances Control
DWR = California Department of Water Resources
EAGSA = Enterprise Anderson Groundwater Sustainability Agency
EPA = U.S. Environmental Protection Agency
GCM = global climate model
GDE = groundwater-dependent ecosystem
GSA = Groundwater Sustainability Agency
GSP = Groundwater Sustainability Plan
MCL = maximum contaminant level
MT = minimum threshold
PMA = projects and management actions
RMP = representative monitoring point
RWQCB = Regional Water Quality Control Board
SDAC = severely disadvantaged community
SGMA = Sustainable Groundwater Management Act
SMC = sustainable management criteria
SMCL = secondary maximum contaminant level
SWRCB = State Water Resources Control Board

Reference:

Pierce, D.W., J.F. Kalansky, and D.R. Cayan. 2018. *Climate, Drought, and Sea Level Rise Scenarios for the Fourth California Climate Assessment*. Scripps Institution of Oceanography, California's Fourth Climate Change Assessment, California Energy Commission. Publication Number: CNRA-CEC-2018-006.

November 13, 2021

Enterprise Anderson Groundwater Sustainability Agency

Submitted via email: Lyna.Black@jacobs.com

Re: Public Comment Letter for Enterprise Subbasin Draft GSP

Dear Lyna Black,

On behalf of the above-listed organizations, we appreciate the opportunity to comment on the Draft Groundwater Sustainability Plan (GSP) for the Enterprise Subbasin being prepared under the Sustainable Groundwater Management Act (SGMA). Our organizations are deeply engaged in and committed to the successful implementation of SGMA because we understand that groundwater is critical for the resilience of California's water portfolio, particularly in light of changing climate. Under the requirements of SGMA, Groundwater Sustainability Agencies (GSAs) must consider the interests of all beneficial uses and users of groundwater, such as domestic well owners, environmental users, surface water users, federal government, California Native American tribes and disadvantaged communities (Water Code 10723.2).

As stakeholder representatives for beneficial users of groundwater, our GSP review focuses on how well disadvantaged communities, drinking water users, tribes, climate change, and the environment were addressed in the GSP. While we appreciate that some basins have consulted us directly via focus groups, workshops, and working groups, we are providing public comment letters to all GSAs as a means to engage in the development of 2022 GSPs across the state. Recognizing that GSPs are complicated and resource intensive to develop, the intention of this letter is to provide constructive stakeholder feedback that can improve the GSP prior to submission to the State.

Based on our review, we have significant concerns regarding the treatment of key beneficial users in the Draft GSP and consider the GSP to be **insufficient** under SGMA. We highlight the following findings:

1. Beneficial uses and users **are not sufficiently** considered in GSP development.
    a. Human Right to Water considerations **are not sufficiently** incorporated.
    b. Public trust resources **are not sufficiently** considered.
    c. Impacts of Minimum Thresholds, Measurable Objectives and Undesirable Results on beneficial uses and users **are not sufficiently** analyzed.
2. Climate change **is not sufficiently** considered.
3. Data gaps **are not sufficiently** identified and the GSP **does not have a plan** to eliminate them.

4. Projects and Management Actions **do not sufficiently consider** potential impacts or benefits to beneficial uses and users.

Our specific comments related to the deficiencies of the Enterprise Subbasin Draft GSP along with recommendations on how to reconcile them, are provided in detail in **Attachment A.**

Please refer to the enclosed list of attachments for additional technical recommendations:

Attachment A	GSP Specific Comments
Attachment B	SGMA Tools to address DAC, drinking water, and environmental beneficial uses and users
Attachment C	Freshwater species located in the basin
Attachment D	The Nature Conservancy's "Identifying GDEs under SGMA: Best Practices for using the NC Dataset"
Attachment E	Maps of representative monitoring sites in relation to key beneficial users

Thank you for fully considering our comments as you finalize your GSP.

Best Regards,

Ngodoo Atume
Water Policy Analyst
Clean Water Action/Clean Water Fund

J. Pablo Ortiz-Partida, Ph.D.
Western States Climate and Water Scientist
Union of Concerned Scientists

Samantha Arthur
Working Lands Program Director
Audubon California

Danielle V. Dolan
Water Program Director
Local Government Commission

E.J. Remson
Senior Project Director, California Water Program
The Nature Conservancy

Melissa M. Rohde
Groundwater Scientist
The Nature Conservancy

Attachment A

Specific Comments on the Enterprise Subbasin Draft Groundwater Sustainability Plan

1. Consideration of Beneficial Uses and Users in GSP development

Consideration of beneficial uses and users in GSP development is contingent upon adequate identification and engagement of the appropriate stakeholders. The (A) identification, (B) engagement, and (C) consideration of disadvantaged communities, drinking water users, tribes,[1] groundwater dependent ecosystems, streams, wetlands, and freshwater species are essential for ensuring the GSP integrates existing state policies on the Human Right to Water and the Public Trust Doctrine.

A. Identification of Key Beneficial Uses and Users

Disadvantaged Communities and Drinking Water Users

The identification of Disadvantaged Communities (DACs) and drinking water users is **incomplete**. The GSP provides information on DACs, including identification by name and location on maps by Census blocks, tracts, and places (Figures 1-2 through 1-4). However, the GSP fails to clearly state the population of each DAC or include the population dependent on groundwater as their source of drinking water in the subbasin.

While the plan provides a density map of domestic wells in the subbasin (Figure 2-6), the GSP fails to provide depth of these wells (such as minimum well depth, average well depth, or depth range) within the subbasin. This information is necessary to understand the distribution of shallow and vulnerable drinking water wells within the subbasin.

These missing elements are required for the GSA to fully understand the specific interests and water demands of these beneficial users, and to support the consideration of beneficial users in the development of sustainable management criteria and selection of projects and management actions.

RECOMMENDATIONS

- Provide the population of each identified DAC. Identify the sources of drinking water for DAC members, including an estimate of how many people rely on groundwater (e.g., domestic wells, state small water systems, and public water systems).
- Include a map showing domestic well locations and average well depth across the subbasin.

[1] Our letter provides a review of the identification and consideration of federally recognized tribes (Data source: SGMA Data viewer) within the GSP from non-tribal members and NGOs. Based on the likely incomplete information available to our organizations for this review, we recommend that the GSA utilize the California Department of Water Resources' "Engagement with Tribal Governments" Guidance Document (https://water.ca.gov/Programs/Groundwater-Management/SGMA-Groundwater-Management/Best-Management-Practices-and-Guidance-Documents) to comprehensively address these important beneficial users in their GSP.

Interconnected Surface Waters

The identification of Interconnected Surface Waters (ISWs) is **incomplete**. To assess ISWs in the subbasin, water table elevations as simulated by the EAGSA Model (described in GSP Appendix F) were averaged over 1999-2018 to develop a seasonal high-water-table distribution for the month of April and compared to the stream bottom elevations. This process was utilized to evaluate where modeled streams and the water table were in direct connection. The resulting map of interconnected reaches in the subbasin is presented on Figure 3-17.

The ISW section of the GSP could be further improved by including discussion of data gaps for ISWs. We recommend that the GSP considers any segments with data gaps as potential ISWs and clearly marks them as such on maps provided in the GSP.

RECOMMENDATIONS

- Figure 3-17 showing interconnected reaches could be improved by clarifying the legend labels and colors used for the stream reaches. For example, reaches of the Sacramento River are shown as either a thick blue line or a thin blue line inside a green border. Similarly, reaches of Little Cow Creek are alternating blue and green. It is unclear what the differences are since the text states that the entire lengths of the Sacramento River and LIttle Cow Creek are interconnected.

- Describe data gaps for the ISW analysis. We recommend that the GSP considers any segments with data gaps as potential ISWs and clearly marks them as such on maps provided in the GSP.

Groundwater Dependent Ecosystems

The identification of Groundwater Dependent Ecosystems (GDEs) is **insufficient**. The GSP took initial steps to identify and map GDEs using the Natural Communities Commonly Associated with Groundwater dataset (NC dataset). Potential GDEs were identified in areas overlying groundwater within 30 feet of land surface based on April 2018 groundwater conditions. Even though the GSP points out that this is conservative because spring represents seasonal high groundwater conditions, we recommend using data from multiple seasons and water year types to determine the range of depth to groundwater around NC dataset polygons. We would like to see additional discussion and use of groundwater data from the pre-SGMA benchmark date of 2015 where available to determine which GDE units are connected to groundwater.

The GSP states that 43 percent of the NC vegetation in the subbasin is Valley Oak. We recommend that an 80-foot depth-to-groundwater threshold be used when inferring whether Valley Oak polygons in the NC dataset are likely reliant on groundwater. This recommendation is based on a recent correction in TNC's rooting depth database,[2] after finding a typo in the max rooting depth units for Valley Oak. This resulted in a specific change in the max rooting depth of Valley Oak from 24 feet to 24 meters (80 feet). For all other phreatophytes, we continue to recommend that a 30-foot depth-to-groundwater threshold be used when inferring whether all other NC dataset polygons are likely reliant on groundwater.

The GSP does not provide an inventory of flora and fauna in the subbasin, except to list the main vegetation types in the subbasin's GDEs. No discussion of threatened or endangered species was provided.

[2] TNC. 2021. Plant Rooting Depth Database. Available at: https://groundwaterresourcehub.org/sgma-tools/gde-rooting-depths-database-for-gdes/

RECOMMENDATIONS

- Use depth-to-groundwater data from multiple seasons and water year types (e.g., wet, dry, average, drought) to determine the range of depth to groundwater around NC dataset polygons. We recommend that a baseline period (10 years from 2005 to 2015) be established to characterize groundwater conditions over multiple water year types. Refer to Attachment D of this letter for best practices for using local groundwater data to verify whether polygons in the NC Dataset are supported by groundwater in an aquifer.

- Provide depth-to-groundwater contour maps, noting the best practices presented in Attachment D. Specifically, ensure that the first step is contouring groundwater elevations, and then subtracting this layer from land surface elevations from a digital elevation model (DEM) to estimate depth-to-groundwater contours across the landscape.

- Refer to Attachment B for more information on TNC's plant rooting depth database. Deeper thresholds are necessary for plants that have reported maximum root depths that exceed the averaged 30-ft threshold, such as Valley Oak (*Quercus lobata*). We recommend that the reported max rooting depth for these deeper-rooted plants be used. For example, a depth-to-groundwater threshold of 80 feet should be used instead of the 30-ft threshold, when verifying whether Valley Oak polygons from the NC Dataset are connected to groundwater. It is important to emphasize that actual rooting depth data are limited and will depend on the plant species and site-specific conditions such as soil and aquifer types, and availability to other water sources.

- Discuss data gaps for GDEs. If insufficient data are available to describe groundwater conditions within or near polygons from the NC dataset, include those polygons as "Potential GDEs" in the GSP until data gaps are reconciled in the monitoring network.

- Provide a complete inventory, map, or description of fauna (e.g., birds, fish, amphibian) and flora (e.g., plants) species in the subbasin and note any threatened or endangered species (see Attachment C in this letter for a list of freshwater species located in the Enterprise Subbasin).

Native Vegetation and Managed Wetlands

Native vegetation and managed wetlands are water use sectors that are required to be included in the water budget.[3,4] The integration of native vegetation into the water budget is **insufficient**. The water budget did not include the current, historical, and projected demands of native vegetation. The omission of explicit water demands for native vegetation is problematic because key environmental uses of groundwater are not being accounted for as water supply decisions are made using this budget, nor will they likely be considered in project and management actions. The GSP (p. 2-4) states that there are no managed wetlands in the subbasin.

[3] "'Water use sector' refers to categories of water demand based on the general land uses to which the water is applied, including urban, industrial, agricultural, managed wetlands, managed recharge, and native vegetation." [23 CCR §351(al)]

[4] "The water budget shall quantify the following, either through direct measurements or estimates based on data: (3) Outflows from the groundwater system by water use sector, including evapotranspiration, groundwater extraction, groundwater discharge to surface water sources, and subsurface groundwater outflow." [23 CCR §354.18]

RECOMMENDATION

- Quantify and present all water use sector demands in the historical, current, and projected water budgets with individual line items for each water use sector, including native vegetation.

B. Engaging Stakeholders

Stakeholder Engagement During GSP Development

Stakeholder engagement during GSP development is **insufficient**. SGMA's requirement for public notice and engagement of stakeholders is not fully met by the description in the Communications & Engagement Plan (Appendix C-1).[5]

The GSP notes targeted engagement with environmental stakeholders (The Nature Conservancy and Department of Fish & Wildlife) during the GSP development process via phone calls, email notifications, and targeted briefings and interviews. However, we note the following deficiencies with the overall stakeholder engagement process:

- The GSP documents opportunities for public involvement and engagement through outreach materials, soliciting comments and promoting meetings through partnering organizations' newsletters, public workshops, GSA Board meetings, targeted briefings, individual interviews to clarify written comments, and providing the online GSP public comment portal. Specific details of outreach and engagement targeted to DACs include providing Spanish-language versions of outreach materials and announcements, posting flyers in community health centers, engaging with partner organizations such as the Rural Community Assistance Corporation, and training that serves target DAC and Spanish-speaking populations in Redding and Anderson. However, the GSP does not make clear whether DACs are represented on a GSA Advisory Committee or Board, or how their needs and concerns were otherwise considered and incorporated during the GSP development process.

- Aside from the continuation of engagement strategies used during the GSP development process, the GSP does not include a detailed plan for continual opportunities for engagement through the *implementation* phase of the GSP that is specifically directed to DACs, domestic well owners, and environmental stakeholders.

RECOMMENDATIONS

- In the Communications & Engagement Plan, describe active and targeted outreach to engage all stakeholders throughout the GSP development and implementation phases. Refer to Attachment B for specific recommendations on how to actively engage stakeholders during all phases of the GSP process.

[5] "A communication section of the Plan shall include a requirement that the GSP identify how it encourages the active involvement of diverse social, cultural, and economic elements of the population within the basin." [23 CCR §354.10(d)(3)]

- Utilize DWR's tribal engagement guidance to comprehensively address all tribes and tribal interests in the subbasin within the GSP.[6]

C. Considering Beneficial Uses and Users When Establishing Sustainable Management Criteria and Analyzing Impacts on Beneficial Uses and Users

The consideration of beneficial uses and users when establishing sustainable management criteria (SMC) is **insufficient**. The consideration of potential impacts on all beneficial users of groundwater in the basin are required when defining undesirable results and establishing minimum thresholds.[7,8,9]

Disadvantaged Communities and Drinking Water Users

For chronic lowering of groundwater levels, the GSP uses a model simulation entitled 'Increased Groundwater Use Scenario' to examine impacts on beneficial users of groundwater. Minimum thresholds are established as follows (p. 6-6): *"The MTs for chronic lowering of groundwater levels were selected as the lower of either the historical minimum measured groundwater elevation or the minimum projected groundwater elevation under the Increased Groundwater Use Scenario at each RMP."*

To examine impacts of minimum thresholds on domestic wells, the GSP states (p. 6-9): *"The MTs for chronic lowering of groundwater levels were compared to the range of public and private well depths in the Enterprise Subbasin to evaluate whether the selected MTs are reasonably protective of these beneficial users."* The GSP continues (p. 6-9): *"The comparison showed that if groundwater levels consistent with those projected in November 2069 under the Increased Groundwater Use Scenario were to occur, then 82 percent of domestic wells in the Enterprise Subbasin would have at least 10 feet of water in them."* However, the GSP does not sufficiently describe whether minimum thresholds will avoid significant and unreasonable loss of drinking water to domestic well users that are not protected by the minimum threshold, and whether the undesirable results are consistent with the Human Right to Water policy,[10] especially given the absence of a domestic well mitigation plan in the GSP.

In addition, the GSP does not sufficiently describe or analyze direct or indirect impacts on DACs when defining undesirable results, nor does it describe how the groundwater level minimum thresholds are consistent with Human Right to Water policy and will avoid significant and unreasonable impacts on these beneficial users.

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[6] Engagement with Tribal Governments Guidance Document. Available at: https://water.ca.gov/-/media/DWR-Website/Web-Pages/Programs/Groundwater-Management/Sustainable-Groundwater-Management/Best-Management-Practices-and-Guidance-Documents/Files/Guidance-Doc-for-SGM-Engagement-with-Tribal-Govt_ay_19.pdf

[7] "The description of undesirable results shall include [...] potential effects on the beneficial uses and users of groundwater, on land uses and property interests, and other potential effects that may occur or are occurring from undesirable results." [23 CCR §354.26(b)(3)]

[8] "The description of minimum thresholds shall include [...] how minimum thresholds may affect the interests of beneficial uses and users of groundwater or land uses and property interests." [23 CCR §354.28(b)(4)]

[9] "The description of minimum thresholds shall include [...] how state, federal, or local standards relate to the relevant sustainability indicator. If the minimum threshold differs from other regulatory standards, the agency shall explain the nature of and the basis for the difference." [23 CCR §354.28(b)(5)]

[10] California Water Code §106.3. Available at: https://leginfo.legislature.ca.gov/faces/codes_displaySection.xhtml?lawCode=WAT&sectionNum=106.3

For degraded water quality, minimum thresholds are established for constituents of concern (COCs) as zero additional exceedances of the maximum contaminant level (MCL) or secondary MCL at the representative monitoring points (RMPs). This information suggests that exceedances from other existing sites are acceptable under this GSP. However, any exceedance of MCL or SMCL is a violation of the state's water quality law and is not permitted. Additionally, according to the state's anti-degradation policy,[11] high water quality should be protected and is only allowed to worsen if a finding is made that it is in the best interest of the people of the State of California. No analysis has been done and no such finding has been made.

The GSP sets measurable objectives identical to minimum thresholds. The GSP states (p. 6-22): *"The EAGSA has established the MOs for degraded water quality in the Enterprise Subbasin as the existing distribution of groundwater impairments (i.e., no change from current conditions)."* The exceedance of minimum thresholds is supposed to trigger additional actions but since minimum thresholds are identified as measurable objectives, it is unclear what action is triggered.

Section 3.2.5 of the GSP (Water Quality) and Appendix E (Enterprise Subbasin Groundwater Quality Dataset) present water quality data and discuss trends for several other constituents, including naturally occurring water quality constituents and constituents related to human activity including fuel-related compounds.[12] No SMC have been established for these additional constituents, however. SMC should be established for all COCs in the subbasin impacted or exacerbated by groundwater use and/or management, in addition to coordinating with water quality regulatory programs.

RECOMMENDATIONS

Chronic Lowering of Groundwater Levels

- Describe direct and indirect impacts on DACs and drinking water users when describing undesirable results and defining minimum thresholds for chronic lowering of groundwater levels.

Degraded Water Quality

- Ensure that the correct water quality appendix is included in the GSP. The GSP text refers to Appendix E as Enterprise Subbasin Groundwater Quality Dataset, but the actual appendix is labeled Anderson Subbasin Groundwater Quality Dataset. It is unclear if just the appendix label is incorrect or if the whole appendix needs to be replaced.

- Describe direct and indirect impacts on DACs and drinking water users when defining undesirable results for degraded water quality.[13] For specific guidance on how to consider these users, refer to "Guide to Protecting Water Quality Under the Sustainable Groundwater Management Act."[14]

[11] Anti-degradation Policy https://www.waterboards.ca.gov/board_decisions/adopted_orders/resolutions/1968/rs68_016.pdf

[12] Note the GSP text refers to Appendix E as Enterprise Subbasin Groundwater Quality Dataset, but the actual Appendix is labeled Anderson Subbasin Groundwater Quality Dataset.

[13] "Degraded Water Quality [...] collect sufficient spatial and temporal data from each applicable principal aquifer to determine groundwater quality trends for water quality indicators, as determined by the Agency, to address known water quality issues." [23 CCR §354.34(c)(4)]

[14] Guide to Protecting Water Quality under the Sustainable Groundwater Management Act https://d3n8a8pro7vhmx.cloudfront.net/communitywatercenter/pages/293/attachments/original/1559328858/Guide_to_Protecting_Drinking_Water_Quality_Under_the_Sustainable_Groundwater_Management_Act.pdf?1559328858.

- Evaluate the cumulative or indirect impacts of proposed minimum thresholds for degraded water quality on DACs and drinking water users.
- Set minimum thresholds and measurable objectives for all water quality constituents within the subbasin that are impacted or exacerbated by groundwater use and/or management.
- Set measurable objectives at lower levels than minimum thresholds (i.e., indicative of better water quality).
- Set minimum thresholds that do not allow water quality to degrade to levels at or above the MCL trigger level.

Groundwater Dependent Ecosystems and Interconnected Surface Waters

For chronic lowering of groundwater levels, minimum thresholds are established in the same manner as stated above under Disadvantaged Communities and Drinking Water Users (i.e., established as the lower of two elevations). The same model simulation described above (Increased Groundwater Use Scenario) was used to examine impacts on environmental beneficial users of groundwater.

The GSP states (p. 6-10): *"An assessment of potential effects of the MTs on ecological beneficial users was performed by comparing potential impacts on the extent of GDEs overlying areas of groundwater within 30 feet bgs. Figure 6-5 presents a comparison of the extent of shallow groundwater (depth to water less than or equal to 30 feet bgs) between spring 2018 and a dry month during the projection period under the Increased Groundwater Use Scenario (fall 2069). The latter condition was selected as a conservative estimate of potential depth to water under a multi-year drought and substantially higher than current groundwater pumping within the basin (i.e., a "worst-case" scenario). As shown on Figure 6-5, the lateral extents of groundwater within 30 feet of ground surface in the lower portions of the subbasin where most GDE communities thrive are less in fall 2069 as compared to spring 2018. The total overlying GDE area that was within 30 feet of the water table was approximately 2,170 acres in spring 2018, as compared to approximately 2,050 acres in fall 2069 under the Increased Groundwater Use Scenario. The comparison represents a 5.5 percent reduction in GDE acreage between a relatively wet climatic period and a very dry climatic period under extremely conservative (and unanticipated) groundwater pumping conditions. Therefore, the selected MTs are considered protective of ecological beneficial users."* However, by simply providing the percentage difference in GDE coverage from current conditions to future worst-case conditions, the cumulative impacts to ecosystems under this worst-case scenario are not discussed in the GSP. By assuming that GDEs can be sustained on historic low groundwater levels (or lower) and the subbasin is allowed to operate at or close to those levels over many years, there is a risk of causing catastrophic damage to ecosystems that are more adverse than what was occurring at the height of the 2012-2016 drought. This is because California ecosystems, which are adapted to our Mediterranean climate, have some drought strategies that they can utilize to deal with short-term water stress. However, if the drought conditions are prolonged, the adverse impacts (such as widespread tree mortality or loss of critical habitat for aquatic species) can exceed what had occurred prior to 2015.

For depletions of interconnected surface water, the GSP uses groundwater elevations by proxy to establish SMC. The GSP uses the Increased Groundwater Use Scenario model simulation to examine whether significant and unreasonable conditions would likely result due to groundwater

pumping under this scenario. The GSP estimates that Sacramento River streamflow would be reduced by 1.2% and Cow Creek Streamflow would be reduced by 8.1% under the Increased Groundwater Use Scenario. The GSP states (6-20): *"Because the estimated depletion of interconnected surface water in the Sacramento River is projected to be within the measurement error of its stream gauge, aquatic species (such as salmon) would not be affected."* However, no conclusions are drawn about Cow Creek streamflow, and whether depletions of interconnected surface water would cause significant and unreasonable conditions. Furthermore, because the GSP does not provide or discuss the aquatic species in the subbasin except for the single mention in the quoted sentence (see Attachment C for a list of environmental users in the subbasin), it has not determined if proposed minimum thresholds avoid significant and unreasonable effects on these surface water beneficial users, such as increased mortality and inability to perform key life processes (e.g., reproduction, migration).

RECOMMENDATIONS

- When defining undesirable results for chronic lowering of groundwater levels, provide specifics on what biological responses (e.g., extent of habitat, growth, recruitment rates) would best characterize a significant and unreasonable impact to GDEs. Undesirable results to environmental users occur when 'significant and unreasonable' effects on beneficial users are caused by one of the sustainability indicators (i.e., chronic lowering of groundwater levels, degraded water quality, or depletion of interconnected surface water). Thus, potential impacts on environmental beneficial uses and users need to be considered when defining undesirable results in the subbasin.[15] Defining undesirable results is the crucial first step before the minimum thresholds can be determined.[16]

- When defining undesirable results for depletion of interconnected surface water, include a description of potential impacts on instream habitats within ISWs when minimum thresholds in the subbasin are reached.[17] The GSP should confirm that minimum thresholds for ISWs avoid adverse impacts to environmental beneficial users of interconnected surface waters as these environmental users could be left unprotected by the GSP. These recommendations apply especially to environmental beneficial users that are already protected under pre-existing state or federal law.[6,18]

- When establishing SMC for the subbasin, consider that the SGMA statute [Water Code §10727.4(l)] specifically calls out that GSPs shall include "impacts on groundwater dependent ecosystems".

[15] "The description of undesirable results shall include [...] potential effects on the beneficial uses and users of groundwater, on land uses and property interests, and other potential effects that may occur or are occurring from undesirable results". [23 CCR §354.26(b)(3)]

[16] The description of minimum thresholds shall include [...] how minimum thresholds may affect the interests of beneficial uses and users of groundwater or land uses and property interests." [23 CCR §354.28(b)(4)]

[17] "The minimum threshold for depletions of interconnected surface water shall be the rate or volume of surface water depletions caused by groundwater use that has adverse impacts on beneficial uses of the surface water and may lead to undesirable results." [23 CCR §354.28(c)(6)]

[18] Rohde MM, Seapy B, Rogers R, Castañeda X, editors. 2019. Critical Species LookBook: A compendium of California's threatened and endangered species for sustainable groundwater management. The Nature Conservancy, San Francisco, California. Available at: https://groundwaterresourcehub.org/public/uploads/pdfs/Critical_Species_LookBook_91819.pdf

2. Climate Change

The SGMA statute identifies climate change as a significant threat to groundwater resources and one that must be examined and incorporated in the GSPs. The GSP Regulations require integration of climate change into the projected water budget to ensure that projects and management actions sufficiently account for the range of potential climate futures.[19] The effects of climate change will intensify the impacts of water stress on GDEs, making available shallow groundwater resources especially critical to their survival. Condon *et al.* (2020) shows that GDEs are more likely to succumb to water stress and rely more on groundwater during times of drought.[20] When shallow groundwater is unavailable, riparian forests can die off and key life processes (e.g., migration and spawning) for aquatic organisms, such as steelhead, can be impeded.

The integration of climate change into the projected water budget is **insufficient**. The GSP does incorporate climate change into the projected water budget using RCP 8.5 and the HadGEM2-ES Global Climate Model. However, the GSP does not consider other extreme climate scenarios in the projected water budget. We encourage you to consider other GCM projections. While HadGEM2-ES may better represent median conditions, other models may better capture other statistics relevant for your subbasin and may reveal valuable information to account for uncertainty. In addition, the GSP should clearly and transparently incorporate extremely wet and dry scenarios or select more appropriate extreme scenarios for their subbasin. While these extreme scenarios may have a lower likelihood of occurring, their consequences could be significant and their inclusion can help identify important vulnerabilities in the subbasin's approach to groundwater management.

The GSP integrates climate change into key inputs (e.g., changes in precipitation and evapotranspiration) of the projected water budget. However, it is unclear whether imported water is included in the surface water inputs that were adjusted for climate change. The sustainable yield is calculated based on the projected water budget with climate change incorporated. However, if the water budgets are incomplete, including the omission of extreme climate scenarios and the omission of projected climate change effects on imported water flow inputs, then there is increased uncertainty in virtually every subsequent calculation used to plan for projects, derive measurable objectives, and set minimum thresholds. Plans that do not adequately include climate change projections may underestimate future impacts on vulnerable beneficial users of groundwater such as ecosystems, DACs, and domestic well owners.

RECOMMENDATIONS

- Consider other GCM projections to account for uncertainty beyond median statistics.
- Integrate climate change, including extreme climate scenarios, into all elements of the projected water budget to form the basis for development of sustainable management criteria and projects and management actions.
- Incorporate climate change into surface water flow inputs, including imported water, for the projected water budget.
- Incorporate climate change scenarios into projects and management actions.

[19] "Each Plan shall rely on the best available information and best available science to quantify the water budget for the basin in order to provide an understanding of historical and projected hydrology, water demand, water supply, land use, population, climate change, sea level rise, groundwater and surface water interaction, and subsurface groundwater flow." [23 CCR §354.18(e)]

[20] Condon et al. 2020. Evapotranspiration depletes groundwater under warming over the contiguous United States. Nature Communications. Available at: https://www.nature.com/articles/s41467-020-14688-0

3. Data Gaps

The consideration of beneficial users when establishing monitoring networks is **insufficient**, due to lack of specific plans to increase the Representative Monitoring Points (RMPs) in the monitoring network that represent water quality conditions and shallow groundwater elevations around DACs, domestic wells, GDEs, and ISWs in the subbasin. These beneficial users may remain unprotected by the GSP without adequate monitoring and identification of data gaps in the shallow aquifer. The Plan therefore fails to meet SGMA's requirements for the monitoring network.[21]

Figure 5-1 (Groundwater Level Monitoring Network) shows insufficient representation of DACs and drinking water users for groundwater elevation monitoring. Figure 5-2 (Groundwater Quality Well Network) shows insufficient representation of DACs and drinking water users for water quality monitoring. Refer to Attachment E for maps of these monitoring sites in relation to key beneficial users of groundwater.

The GSP provides some discussion of data gaps for GDEs in Section 8.3.1 (Groundwater Level Data Gaps), but does not provide specific plans, such as locations or a timeline, to fill the data gaps.

RECOMMENDATIONS

- Provide maps that overlay current and proposed monitoring well locations with the locations of DACs, domestic wells, and GDEs to clearly identify monitored areas.
- Increase the number of RMPs in the shallow aquifer across the subbasin as needed to map ISWs and adequately monitor all groundwater condition indicators across the subbasin and at appropriate depths for *all* beneficial users. Prioritize proximity to DACs, domestic wells, GDEs, and ISWs when identifying new RMPs.
- Ensure groundwater elevation and water quality RMPs are monitoring groundwater conditions spatially and at the correct depth for *all* beneficial users - especially DACs, domestic wells, and GDEs.
- Describe biological monitoring that can be used to assess the potential for significant and unreasonable impacts to GDEs or ISWs due to groundwater conditions in the subbasin.

4. Addressing Beneficial Users in Projects and Management Actions

The consideration of beneficial users when developing projects and management actions is **insufficient** due to the failure to completely identify benefits or impacts of identified projects and management actions, including water quality impacts, to key beneficial users of groundwater such as GDEs, aquatic habitats, surface water users, DACs, and drinking water users. Therefore, potential project and management actions may not protect these beneficial users. Groundwater sustainability under SGMA is defined not just by sustainable yield, but by the avoidance of undesirable results for *all* beneficial users.

[21] "The monitoring network objectives shall be implemented to accomplish the following: [...] (2) Monitor impacts to the beneficial uses or users of groundwater." [23 CCR §354.34(b)(2)]

While the GSP (Section 7.1.3) describes the environmental benefits of Storm Water Resources Plans, the GSP fails to describe this or other project's explicit benefits or impacts to other beneficial users, such as DACs. The GSP also fails to include a domestic well mitigation program to avoid significant and unreasonable loss of drinking water.

RECOMMENDATIONS

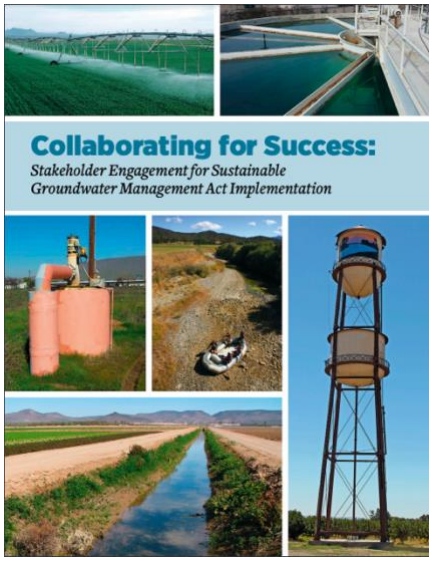
- For DACs and domestic well owners, include a drinking water well impact mitigation program to proactively monitor and protect drinking water wells through GSP implementation. Refer to Attachment B for specific recommendations on how to implement a drinking water well mitigation program.
- For DACs and domestic well owners, include a discussion of whether potential impacts to water quality from projects and management actions could occur and how the GSA plans to mitigate such impacts.
- Recharge ponds, reservoirs, and facilities for managed aquifer recharge can be designed as multiple-benefit projects to include elements that act functionally as wetlands and provide a benefit for wildlife and aquatic species. For guidance on how to integrate multi-benefit recharge projects into your GSP, refer to the "Multi-Benefit Recharge Project Methodology Guidance Document."[22]
- Develop management actions that incorporate climate and water delivery uncertainties to address future water demand and prevent future undesirable results.

[22] The Nature Conservancy. 2021. Multi-Benefit Recharge Project Methodology for Inclusion in Groundwater Sustainability Plans. Sacramento. Available at: https://groundwaterresourcehub.org/sgma-tools/multi-benefit-recharge-project-methodology-guidance/

Attachment B

SGMA Tools to address DAC, drinking water, and environmental beneficial uses and users

Stakeholder Engagement and Outreach



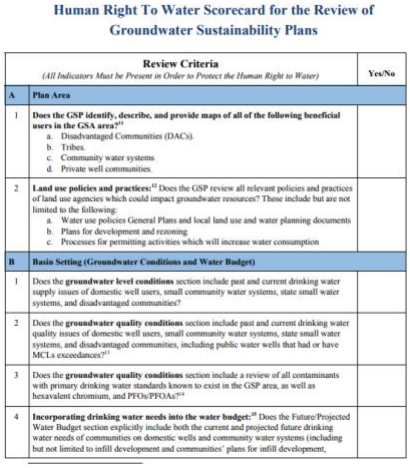
Clean Water Action, Community Water Center and Union of Concerned Scientists developed a guidance document called Collaborating for success: Stakeholder engagement for Sustainable Groundwater Management Act Implementation. It provides details on how to conduct targeted and broad outreach and engagement during Groundwater Sustainability Plan (GSP) development and implementation. Conducting a targeted outreach involves:

- Developing a robust Stakeholder Communication and Engagement plan that includes outreach at frequented locations (schools, farmers markets, religious settings, events) across the plan area to increase the involvement and participation of disadvantaged communities, drinking water users and the environmental stakeholders.

- Providing translation services during meetings and technical assistance to enable easy participation for non-English speaking stakeholders.

- GSP should adequately describe the process for requesting input from beneficial users and provide details on how input is incorporated into the GSP.

The Human Right to Water

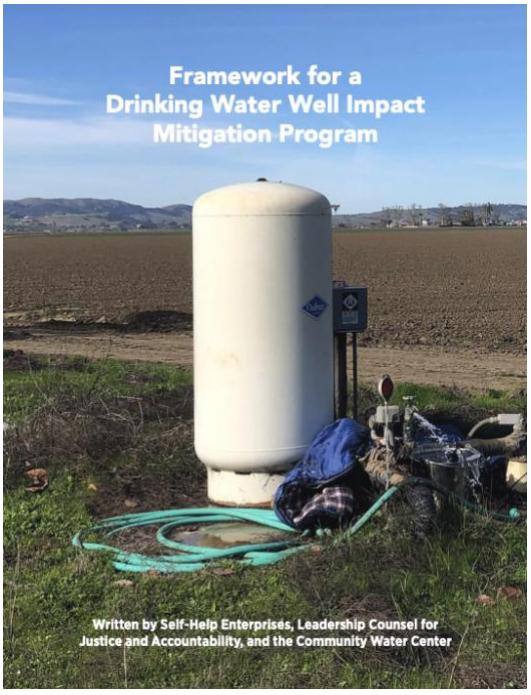


Human Right To Water Scorecard for the Review of Groundwater Sustainability Plans

	Review Criteria *(All Indicators Must be Present in Order to Protect the Human Right to Water)*	Yes/No
A	**Plan Area**	
1	**Does the GSP identify, describe, and provide maps of all of the following beneficial users in the GSA area?**[43] a. Disadvantaged Communities (DACs). b. Tribes. c. Community water systems. d. Private well communities.	
2	**Land use policies and practices:**[44] Does the GSP review all relevant policies and practices of land use agencies which could impact groundwater resources? These include but are not limited to the following: a. Water use policies General Plans and local land use and water planning documents b. Plans for development and rezoning c. Processes for permitting activities which will increase water consumption	
B	**Basin Setting (Groundwater Conditions and Water Budget)**	
1	Does the **groundwater level conditions** section include past and current drinking water supply issues of domestic well users, small community water systems, state small water systems, and disadvantaged communities?	
2	Does the **groundwater quality conditions** section include past and current drinking water quality issues of domestic well users, small community water systems, state small water systems, and disadvantaged communities, including public water wells that had or have MCLs exceedances?[45]	
3	Does the **groundwater quality conditions** section include a review of all contaminants with primary drinking water standards known to exist in the GSP area, as well as hexavalent chromium, and PFOs/PFOAs?[46]	
4	**Incorporating drinking water needs into the water budget:**[47] Does the Future/Projected Water Budget section explicitly include both the current and projected future drinking water needs of communities on domestic wells and community water systems (including but not limited to infill development and communities' plans for infill development,	

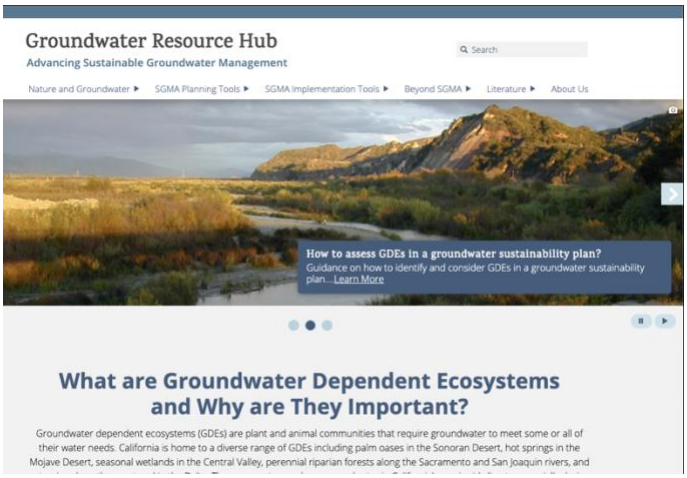
The Human Right to Water Scorecard was developed by Community Water Center, Leadership Counsel for Justice and Accountability and Self Help Enterprises to aid Groundwater Sustainability Agencies (GSAs) in prioritizing drinking water needs in SGMA. The scorecard identifies elements that must exist in GSPs to adequately protect the Human Right to Drinking water.

Drinking Water Well Impact Mitigation Framework



The Drinking Water Well Impact Mitigation Framework was developed by Community Water Center, Leadership Counsel for Justice and Accountability and Self Help Enterprises to aid GSAs in the development and implementation of their GSPs. The framework provides a clear roadmap for how a GSA can best structure its data gathering, monitoring network and management actions to proactively monitor and protect drinking water wells and mitigate impacts should they occur.

Groundwater Resource Hub



The Nature Conservancy has developed a suite of tools based on best available science to help GSAs, consultants, and stakeholders efficiently incorporate nature into GSPs. These tools and resources are available online at GroundwaterResourceHub.org. The Nature Conservancy's tools and resources are intended to reduce costs, shorten timelines, and increase benefits for both people and nature.

Rooting Depth Database

The Plant Rooting Depth Database provides information that can help assess whether groundwater-dependent vegetation are accessing groundwater. Actual rooting depths will depend on the plant species and site-specific conditions, such as soil type and

availability of other water sources. Site-specific knowledge of depth to groundwater combined with rooting depths will help provide an understanding of the potential groundwater levels are needed to sustain GDEs.

How to use the database

The maximum rooting depth information in the Plant Rooting Depth Database is useful when verifying whether vegetation in the Natural Communities Commonly Associated with Groundwater (NC Dataset) are connected to groundwater. A 30 ft depth-to-groundwater threshold, which is based on averaged global rooting depth data for phreatophytes[1], is relevant for most plants identified in the NC Dataset since most plants have a max rooting depth of less than 30 feet. However, it is important to note that deeper thresholds are necessary for other plants that have reported maximum root depths that exceed the averaged 30 feet threshold, such as valley oak (*Quercus lobata*), Euphrates poplar (*Populus euphratica*), salt cedar (*Tamarix spp.*), and shadescale (*Atriplex confertifolia*). The Nature Conservancy advises that the reported max rooting depth for these deeper-rooted plants be used. For example, a depth-to groundwater threshold of 80 feet should be used instead of the 30 ft threshold, when verifying whether valley oak polygons from the NC Dataset are connected to groundwater. It is important to re-emphasize that actual rooting depth data are limited and will depend on the plant species and site-specific conditions such as soil and aquifer types, and availability to other water sources.

The Plant Rooting Depth Database is an Excel workbook composed of four worksheets:

1. California phreatophyte rooting depth data (included in the NC Dataset)
2. Global phreatophyte rooting depth data
3. Metadata
4. References

How the database was compiled

The Plant Rooting Depth Database is a compilation of rooting depth information for the groundwater-dependent plant species identified in the NC Dataset. Rooting depth data were compiled from published scientific literature and expert opinion through a crowdsourcing campaign. As more information becomes available, the database of rooting depths will be updated. Please Contact Us if you have additional rooting depth data for California phreatophytes.

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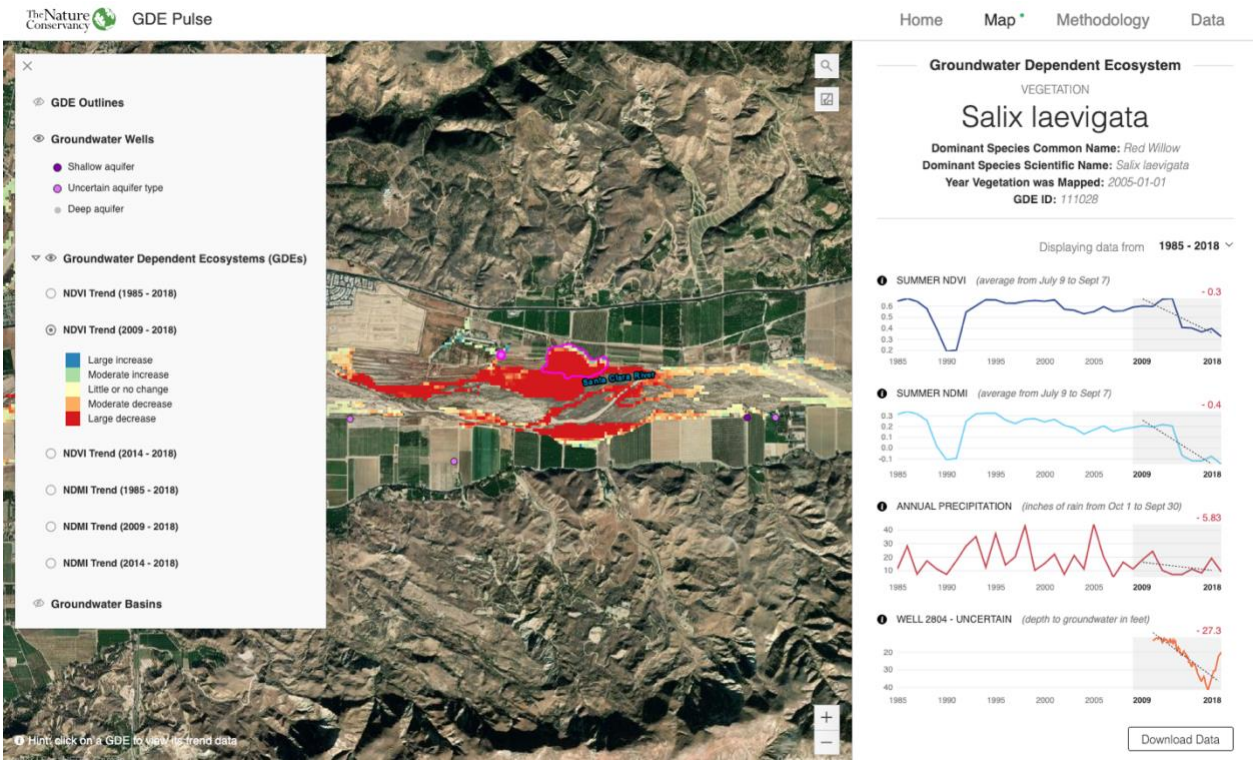
[1] Canadell, J., Jackson, R.B., Ehleringer, J.B. et al. 1996. Maximum rooting depth of vegetation types at the global scale. Oecologia 108, 583–595. https://doi.org/10.1007/BF00329030

GDE Pulse



GDE Pulse is a free online tool that allows Groundwater Sustainability Agencies to assess changes in groundwater dependent ecosystem (GDE) health using satellite, rainfall, and groundwater data. Remote sensing data from satellites has been used to monitor the health of vegetation all over the planet. GDE pulse has compiled 35 years of satellite imagery from NASA's Landsat mission for every polygon in the Natural Communities Commonly Associated with Groundwater Dataset. The following datasets are available for downloading:

Normalized Difference Vegetation Index (NDVI) is a satellite-derived index that represents the greenness of vegetation. Healthy green vegetation tends to have a higher NDVI, while dead leaves have a lower NDVI. We calculated the average NDVI during the driest part of the year (July - Sept) to estimate vegetation health when the plants are most likely dependent on groundwater.

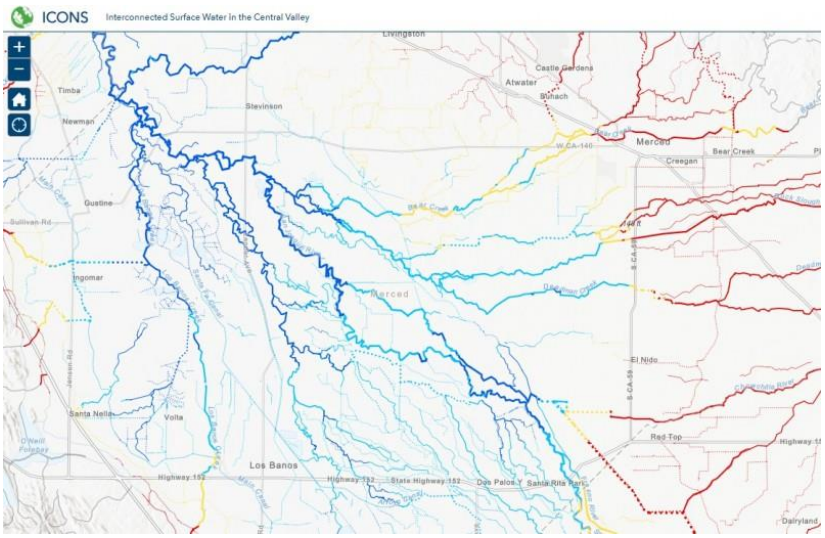
Normalized Difference Moisture Index (NDMI) is a satellite-derived index that represents water content in vegetation. NDMI is derived from the Near-Infrared (NIR) and Short-Wave Infrared (SWIR) channels. Vegetation with adequate access to water tends to have higher NDMI, while vegetation that is water stressed tends to have lower NDMI. We calculated the average NDVI during the driest part of the year (July–September) to estimate vegetation health when the plants are most likely dependent on groundwater.

Annual Precipitation is the total precipitation for the water year (October 1st – September 30th) from the PRISM dataset. The amount of local precipitation can affect vegetation with more precipitation generally leading to higher NDVI and NDMI.

Depth to Groundwater measurements provide an indication of the groundwater levels and changes over time for the surrounding area. We used groundwater well measurements from nearby (<1km) wells to estimate the depth to groundwater below the GDE based on the average elevation of the GDE (using a digital elevation model) minus the measured groundwater surface elevation.

ICONOS Mapper

Interconnected Surface Water in the Central Valley



ICONS maps the likely presence of interconnected surface water (ISW) in the Central Valley using depth to groundwater data. Using data from 2011-2018, the ISW dataset represents the likely connection between surface water and groundwater for rivers and streams in California's Central Valley. It includes information on the mean, maximum, and minimum depth to groundwater for each stream segment over the years with available data, as well as the likely presence of ISW based on the minimum depth to groundwater. The Nature Conservancy developed this database, with guidance and input from expert academics, consultants, and state agencies.

We developed this dataset using groundwater elevation data available online from the California Department of Water Resources (DWR). DWR only provides this data for the Central Valley. For GSAs outside of the valley, who have groundwater well measurements, we recommend following our methods to determine likely ISW in your region. The Nature Conservancy's ISW dataset should be used as a first step in reviewing ISW and should be supplemented with local or more recent groundwater depth data.

Attachment C

Freshwater Species Located in the Enterprise Basin

To assist in identifying the beneficial users of surface water necessary to assess the undesirable result "depletion of interconnected surface waters", Attachment C provides a list of freshwater species located in the Enterprise Basin. To produce the freshwater species list, we used ArcGIS to select features within the California Freshwater Species Database version 2.0.9 within the basin boundary. This database contains information on ~4,000 vertebrates, macroinvertebrates and vascular plants that depend on fresh water for at least one stage of their life cycle. The methods used to compile the California Freshwater Species Database can be found in Howard et al. 2015[1]. The spatial database contains locality observations and/or distribution information from ~400 data sources. The database is housed in the California Department of Fish and Wildlife's BIOS[2] as well as on The Nature Conservancy's science website[3].

Scientific Name	Common Name	Legal Protected Status		
		Federal	State	Other
BIRDS				
Actitis macularius	Spotted Sandpiper			
Aechmophorus occidentalis	Western Grebe			
Agelaius tricolor	Tricolored Blackbird	Bird of Conservation Concern	Special Concern	BSSC - First priority
Aix sponsa	Wood Duck			
Anas acuta	Northern Pintail			
Anas americana	American Wigeon			
Anas clypeata	Northern Shoveler			
Anas crecca	Green-winged Teal			
Anas cyanoptera	Cinnamon Teal			
Anas discors	Blue-winged Teal			
Anas platyrhynchos	Mallard			
Anas strepera	Gadwall			
Anser albifrons	Greater White-fronted Goose			
Ardea alba	Great Egret			

[1] Howard, J.K. et al. 2015. Patterns of Freshwater Species Richness, Endemism, and Vulnerability in California. PLoSONE, 11(7). Available at: https://journals.plos.org/plosone/article?id=10.1371/journal.pone.0130710

[2] California Department of Fish and Wildlife BIOS: https://www.wildlife.ca.gov/data/BIOS

[3] Science for Conservation: https://www.scienceforconservation.org/products/california-freshwater-species-database

Ardea herodias	Great Blue Heron			
Aythya affinis	Lesser Scaup			
Aythya americana	Redhead		Special Concern	BSSC - Third priority
Aythya collaris	Ring-necked Duck			
Aythya marila	Greater Scaup			
Aythya valisineria	Canvasback		Special	
Botaurus lentiginosus	American Bittern			
Bucephala albeola	Bufflehead			
Bucephala clangula	Common Goldeneye			
Butorides virescens	Green Heron			
Calidris alpina	Dunlin			
Calidris mauri	Western Sandpiper			
Calidris minutilla	Least Sandpiper			
Chen caerulescens	Snow Goose			
Chlidonias niger	Black Tern		Special Concern	BSSC - Second priority
Chroicocephalus philadelphia	Bonaparte's Gull			
Cinclus mexicanus	American Dipper			
Cistothorus palustris palustris	Marsh Wren			
Cygnus columbianus	Tundra Swan			
Cypseloides niger	Black Swift	Bird of Conservation Concern	Special Concern	BSSC - Third priority
Egretta thula	Snowy Egret			
Empidonax traillii	Willow Flycatcher	Bird of Conservation Concern	Endangered	
Fulica americana	American Coot			
Gallinago delicata	Wilson's Snipe			
Gallinula chloropus	Common Moorhen			
Grus canadensis	Sandhill Crane			
Haliaeetus leucocephalus	Bald Eagle	Bird of Conservation Concern	Endangered	
Himantopus mexicanus	Black-necked Stilt			
Icteria virens	Yellow-breasted Chat		Special Concern	BSSC - Third priority
Limnodromus scolopaceus	Long-billed Dowitcher			

Lophodytes cucullatus	Hooded Merganser			
Megaceryle alcyon	Belted Kingfisher			
Mergus merganser	Common Merganser			
Mergus serrator	Red-breasted Merganser			
Nycticorax nycticorax	Black-crowned Night-Heron			
Oxyura jamaicensis	Ruddy Duck			
Pelecanus erythrorhynchos	American White Pelican		Special Concern	BSSC - First priority
Phalacrocorax auritus	Double-crested Cormorant			
Phalaropus tricolor	Wilson's Phalarope			
Plegadis chihi	White-faced Ibis		Watch list	
Podiceps nigricollis	Eared Grebe			
Podilymbus podiceps	Pied-billed Grebe			
Porzana carolina	Sora			
Rallus limicola	Virginia Rail			
Recurvirostra americana	American Avocet			
Riparia riparia	Bank Swallow		Threatened	
Setophaga petechia	Yellow Warbler			BSSC - Second priority
Strix nebulosa	Great Gray Owl		Endangered	
Tachycineta bicolor	Tree Swallow			
Tringa melanoleuca	Greater Yellowlegs			
Tringa solitaria	Solitary Sandpiper			
Xanthocephalus xanthocephalus	Yellow-headed Blackbird		Special Concern	BSSC - Third priority
CRUSTACEANS				
Branchinecta lynchi	Vernal Pool Fairy Shrimp	Threatened	Special	IUCN - Vulnerable
Lepidurus packardi	Vernal Pool Tadpole Shrimp	Endangered	Special	IUCN - Endangered
Linderiella occidentalis	California Fairy Shrimp		Special	IUCN - Near Threatened
Crangonyx spp.	Crangonyx spp.			
Hyalella spp.	Hyalella spp.			
FISH				
Oncorhynchus mykiss irideus	Coastal rainbow trout			Least Concern - Moyle 2013

Acipenser medirostris ssp. 1	Southern green sturgeon	Threatened	Special Concern	Endangered - Moyle 2013
Oncorhynchus mykiss - CV	Central Valley steelhead	Threatened	Special	Vulnerable - Moyle 2013
Oncorhynchus tshawytscha - CV spring	Central Valley spring Chinook salmon	Threatened	Threatened	Vulnerable - Moyle 2013
Oncorhynchus tshawytscha - CV winter	Central Valley winter Chinook salmon	Endangered	Endangered	Vulnerable - Moyle 2013
HERPS				
Actinemys marmorata marmorata	Western Pond Turtle		Special Concern	ARSSC
Anaxyrus boreas boreas	Boreal Toad			
Ascaphus truei	Coastal Tailed Frog			
Dicamptodon tenebrosus	Pacific Giant Salamander			
Rana boylii	Foothill Yellow-legged Frog	Under Review in the Candidate or Petition Process	Special Concern	ARSSC
Rana draytonii	California Red-legged Frog	Threatened	Special Concern	ARSSC
Spea hammondii	Western Spadefoot	Under Review in the Candidate or Petition Process	Special Concern	ARSSC
Taricha granulosa	Rough-skinned Newt			
Thamnophis couchii	Sierra Gartersnake			
Thamnophis sirtalis sirtalis	Common Gartersnake			
INSECTS & OTHER INVERTS				
Ablabesmyia spp.	Ablabesmyia spp.			
Acentrella insignificans	A Mayfly			
Acentrella spp.	Acentrella spp.			
Agapetus spp.	Agapetus spp.			
Ambrysus mormon				Not on any status lists
Ambrysus spp.	Ambrysus spp.			
Ameletus amador	A Mayfly			

Ameletus spp.	Ameletus spp.			
Amiocentrus aspilus	A Caddisfly			
Anax junius	Common Green Darner			
Antocha monticola				Not on any status lists
Apedilum spp.	Apedilum spp.			
Argia lugens	Sooty Dancer			
Argia spp.	Argia spp.			
Attenella attenuata				Not on any status lists
Attenella spp.	Attenella spp.			
Baetis adonis	A Mayfly			
Baetis spp.	Baetis spp.			
Baetis tricaudatus	A Mayfly			
Brachycentridae fam.	Brachycentridae fam.			
Brachycentrus americanus	A Caddisfly			
Brachycentrus spp.	Brachycentrus spp.			
Brechmorhoga mendax	Pale-faced Clubskimmer			
Brillia spp.	Brillia spp.			
Caenis latipennis	A Mayfly			
Calineuria californica	Western Stone			
Caudatella columbiella				Not on any status lists
Caudatella heterocaudata	A Mayfly			
Caudatella spp.	Caudatella spp.			
Centroptilum album	A Mayfly			
Centroptilum spp.	Centroptilum spp.			
Cheumatopsyche spp.	Cheumatopsyche spp.			
Choroterpes spp.	Choroterpes spp.			
Cinygma dimicki	A Mayfly			
Cinygma spp.	Cinygma spp.			
Cladotanytarsus spp.	Cladotanytarsus spp.			
Cleptelmis addenda				Not on any status lists
Conchapelopia spp.	Conchapelopia spp.			
Cricotopus spp.	Cricotopus spp.			

Cryptochironomus spp.	Cryptochironomus spp.			
Dicosmoecus atripes	A Caddisfly			
Dicosmoecus spp.	Dicosmoecus spp.			
Dicrotendipes spp.	Dicrotendipes spp.			
Diphetor hageni	Hagen's Small Minnow Mayfly			
Drunella coloradensis	A Mayfly			
Drunella spp.	Drunella spp.			
Dubiraphia spp.	Dubiraphia spp.			
Ecdyonurus criddlei	A Mayfly			
Enallagma cyathigerum				Not on any status lists
Epeorus albertae	A Mayfly			
Epeorus spp.	Epeorus spp.			
Ephemerella alleni				Not on any status lists
Ephemerella aurivillii	A Mayfly			
Ephemerella maculata	A Mayfly			
Ephemerella spp.	Ephemerella spp.			
Ephemerellidae fam.	Ephemerellidae fam.			
Erpetogomphus compositus	White-belted Ringtail			
Erythemis collocata	Western Pondhawk			
Eubrianax edwardsii				Not on any status lists
Eukiefferiella spp.	Eukiefferiella spp.			
Fallceon spp.	Fallceon spp.			
Glossosoma alascense	A Caddisfly			
Glossosoma spp.	Glossosoma spp.			
Glossosomatidae fam.	Glossosomatidae fam.			
Helicopsyche spp.	Helicopsyche spp.			
Heptageniidae fam.	Heptageniidae fam.			
Hesperoperla pacifica	Golden Stone			
Hetaerina americana	American Rubyspot			
Heterlimnius corpulentus				Not on any status lists
Heterlimnius spp.	Heterlimnius spp.			

Hydraena spp.	Hydraena spp.			
Hydrophilidae fam.	Hydrophilidae fam.			
Hydropsyche alternans				Not on any status lists
Hydropsyche spp.	Hydropsyche spp.			
Hydroptila ajax	A Caddisfly			
Hydroptila spp.	Hydroptila spp.			
Isoperla acula	Fresno Stipetail			
Isoperla spp.	Isoperla spp.			
Laccobius spp.	Laccobius spp.			
Lara avara				Not on any status lists
Lara spp.	Lara spp.			
Larsia spp.	Larsia spp.			
Lepidostoma acarolum				Not on any status lists
Lepidostoma spp.	Lepidostoma spp.			
Leptoceridae fam.	Leptoceridae fam.			
Lestes stultus	Black Spreadwing			
Libellula luctuosa	Widow Skimmer			
Libellula pulchella	Twelve-spotted Skimmer			
Libellula saturata	Flame Skimmer			
Malenka bifurcata				Not on any status lists
Malenka spp.	Malenka spp.			
Marilia flexuosa	A Caddisfly			
Micropsectra spp.	Micropsectra spp.			
Mideopsis spp.	Mideopsis spp.			
Narpus angustus				Not on any status lists
Narpus spp.	Narpus spp.			
Nectopsyche spp.	Nectopsyche spp.			
Neoclypeodytes leachi				Not on any status lists
Oecetis spp.	Oecetis spp.			
Optioservus canus	Pinnacles Optioservus Riffle Beetle		Special	
Optioservus quadrimaculatus				Not on any status lists

Optioservus spp.	Optioservus spp.			
Ordobrevia nubifera				Not on any status lists
Orohermes crepusculus				Not on any status lists
Osobenus yakimae	Yakima Springfly			
Oxyethira spp.	Oxyethira spp.			
Paracladopelma spp.	Paracladopelma spp.			
Paraleptophlebia altana	A Mayfly			
Paraleptophlebia spp.	Paraleptophlebia spp.			
Parametriocnemus spp.	Parametriocnemus spp.			
Paratanytarsus spp.	Paratanytarsus spp.			
Pentaneura spp.	Pentaneura spp.			
Phaenopsectra spp.	Phaenopsectra spp.			
Polypedilum spp.	Polypedilum spp.			
Progomphus borealis	Gray Sanddragon			
Psectrocladius spp.	Psectrocladius spp.			
Psephenus falli				Not on any status lists
Pseudochironomus spp.	Pseudochironomus spp.			
Pteronarcys californica	Giant Salmonfly			
Pteronarcys spp.	Pteronarcys spp.			
Rheotanytarsus spp.	Rheotanytarsus spp.			
Rhithrogena decora	A Mayfly			
Rhithrogena spp.	Rhithrogena spp.			
Rhyacophila acuminata	A Caddisfly			Not on any status lists
Rhyacophila spp.	Rhyacophila spp.			
Serratella levis	A Mayfly			
Serratella micheneri	A Mayfly			
Serratella spp.	Serratella spp.			
Simulium anduzei				Not on any status lists
Simulium spp.	Simulium spp.			
Skwala americana	American Springfly			
Sperchon spp.	Sperchon spp.			

Sperchon stellata				Not on any status lists
Stictotarsus striatellus				Not on any status lists
Stylurus spp.	Stylurus spp.			
Sweltsa adamantea				Not on any status lists
Sweltsa spp.	Sweltsa spp.			
Tanytarsus spp.	Tanytarsus spp.			
Tinodes spp.	Tinodes spp.			
Tipulidae fam.	Tipulidae fam.			
Tramea lacerata	Black Saddlebags			
Tricorythodes spp.	Tricorythodes spp.			
Uvarus subtilis				Not on any status lists
Zaitzevia parvula				Not on any status lists
Zaitzevia spp.	Zaitzevia spp.			
MAMMALS				
Castor canadensis	American Beaver			Not on any status lists
Lontra canadensis canadensis	North American River Otter			Not on any status lists
Neovison vison	American Mink			Not on any status lists
Ondatra zibethicus	Common Muskrat			Not on any status lists
MOLLUSKS				
Anodonta californiensis	California Floater		Special	
Gonidea angulata	Western Ridged Mussel		Special	
Helisoma spp.	Helisoma spp.			
Lymnaea spp.	Lymnaea spp.			
Lymnaea stagnalis	Swamp Lymnaea			Not on any status lists
Margaritifera falcata	Western Pearlshell		Special	
Physa acuta	Pewter Physa			Not on any status lists
Physa spp.	Physa spp.			
Pisidium casertanum				Not on any status lists
Pisidium spp.	Pisidium spp.			
PLANTS				

Legenere limosa	False Venus'-looking-glass		Special	CRPR - 1B.1
Limnanthes floccosa floccosa	Woolly Meadowfoam		Special	CRPR - 4.2
Orcuttia tenuis	Slender Orcutt Grass	Threatened	Endangered	CRPR - 1B.1
Alnus rhombifolia	White Alder			
Arundo donax	NA			
Carex longii	NA			Not on any status lists
Carex vulpinoidea	NA			
Cephalanthus occidentalis	Common Buttonbush			
Cyperus squarrosus	Awned Cyperus			
Eleocharis macrostachya	Creeping Spikerush			
Eleocharis quadrangulata	NA			
Eryngium articulatum	Jointed Coyote-thistle			
Eryngium vaseyi vaseyi	Vasey's Coyote-thistle			Not on any status lists
Isoetes howellii	NA			
Juncus effusus effusus	NA			
Juncus effusus pacificus				
Leersia oryzoides	Rice Cutgrass			
Limnanthes alba alba	White Meadowfoam			
Lipocarpha micrantha	Dwarf Bulrush			
Mimulus guttatus	Common Large Monkeyflower			
Mimulus pilosus				Not on any status lists

Perideridia howellii	Howell's False Caraway			
Plagiobothrys greenei	Greene's Popcorn-flower			
Populus trichocarpa	NA			Not on any status lists
Rhododendron occidentale occidentale	Western Azalea			

Attachment D

The Nature Conservancy

July 2019

IDENTIFYING GDEs UNDER SGMA

Best Practices for using the NC Dataset

The Sustainable Groundwater Management Act (SGMA) requires that groundwater dependent ecosystems (GDEs) be identified in Groundwater Sustainability Plans (GSPs). As a starting point, the Department of Water Resources (DWR) is providing the Natural Communities Commonly Associated with Groundwater Dataset (NC Dataset) online[1] to help Groundwater Sustainability Agencies (GSAs), consultants, and stakeholders identify GDEs within individual groundwater basins. To apply information from the NC Dataset to local areas, GSAs should combine it with the best available science on local hydrology, geology, and groundwater levels to verify whether polygons in the NC dataset are likely supported by groundwater in an aquifer (Figure 1)[2]. This document highlights six best practices for using local groundwater data to confirm whether mapped features in the NC dataset are supported by groundwater.

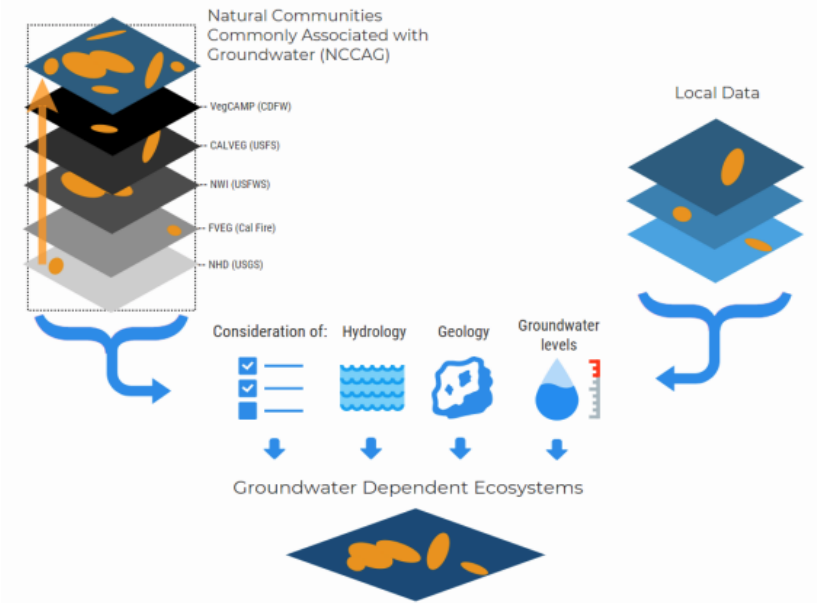


Figure 1. Considerations for GDE identification.
Source: DWR[2]

[1] NC Dataset Online Viewer: https://gis.water.ca.gov/app/NCDatasetViewer/
[2] California Department of Water Resources (DWR). 2018. Summary of the "Natural Communities Commonly Associated with Groundwater" Dataset and Online Web Viewer. Available at: https://water.ca.gov/-/media/DWR-Website/Web-Pages/Programs/Groundwater-Management/Data-and-Tools/Files/Statewide-Reports/Natural-Communities-Dataset-Summary-Document.pdf

The NC Dataset identifies vegetation and wetland features that are good indicators of a GDE. The dataset is comprised of 48 publicly available state and federal datasets that map vegetation, wetlands, springs, and seeps commonly associated with groundwater in California[3]. It was developed through a collaboration between DWR, the Department of Fish and Wildlife, and The Nature Conservancy (TNC). TNC has also provided detailed guidance on identifying GDEs from the NC dataset[4] on the Groundwater Resource Hub[5], a website dedicated to GDEs.

BEST PRACTICE #1. Establishing a Connection to Groundwater

Groundwater basins can be comprised of one continuous aquifer (Figure 2a) or multiple aquifers stacked on top of each other (Figure 2b). In unconfined aquifers (Figure 2a), using the depth-to-groundwater and the rooting depth of the vegetation is a reasonable method to infer groundwater dependence for GDEs. If groundwater is well below the rooting (and capillary) zone of the plants and any wetland features, the ecosystem is considered disconnected and groundwater management is not likely to affect the ecosystem (Figure 2d). However, it is important to consider local conditions (e.g., soil type, groundwater flow gradients, and aquifer parameters) and to review groundwater depth data from multiple seasons and water year types (wet and dry) because intermittent periods of high groundwater levels can replenish perched clay lenses that serve as the water source for GDEs (Figure 2c). Maintaining these natural groundwater fluctuations are important to sustaining GDE health.

Basins with a stacked series of aquifers (Figure 2b) may have varying levels of pumping across aquifers in the basin, depending on the production capacity or water quality associated with each aquifer. If pumping is concentrated in deeper aquifers, SGMA still requires GSAs to sustainably manage groundwater resources in shallow aquifers, such as perched aquifers, that support springs, surface water, domestic wells, and GDEs (Figure 2). This is because vertical groundwater gradients across aquifers may result in pumping from deeper aquifers to cause adverse impacts onto beneficial users reliant on shallow aquifers or interconnected surface water. The goal of SGMA is to sustainably manage groundwater resources for current and future social, economic, and environmental benefits. While groundwater pumping may not be currently occurring in a shallower aquifer, use of this water may become more appealing and economically viable in future years as pumping restrictions are placed on the deeper production aquifers in the basin to meet the sustainable yield and criteria. Thus, identifying GDEs in the basin should done irrespective to the amount of current pumping occurring in a particular aquifer, so that future impacts on GDEs due to new production can be avoided. A good rule of thumb to follow is: *if groundwater can be pumped from a well - it's an aquifer*.

[3] For more details on the mapping methods, refer to: Klausmeyer, K., J. Howard, T. Keeler-Wolf, K. Davis-Fadtke, R. Hull, A. Lyons. 2018. Mapping Indicators of Groundwater Dependent Ecosystems in California: Methods Report. San Francisco, California. Available at: https://groundwaterresourcehub.org/public/uploads/pdfs/iGDE_data_paper_20180423.pdf
[4] "Groundwater Dependent Ecosystems under the Sustainable Groundwater Management Act: Guidance for Preparing Groundwater Sustainability Plans" is available at: https://groundwaterresourcehub.org/gde-tools/gsp-guidance-document/
[5] The Groundwater Resource Hub: www.GroundwaterResourceHub.org

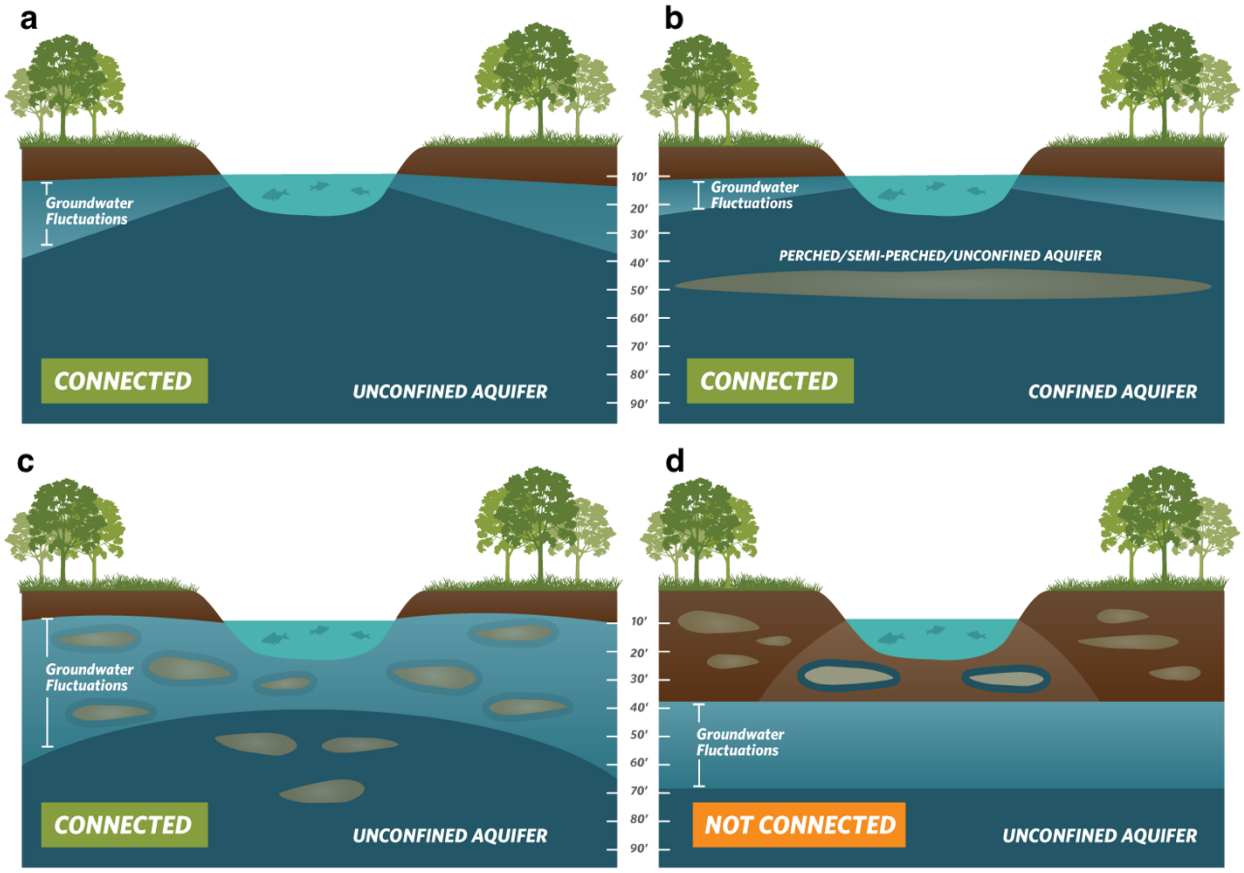


Figure 2. Confirming whether an ecosystem is connected to groundwater. Top: (a) Under the ecosystem is an unconfined aquifer with depth-to-groundwater fluctuating seasonally and interannually within 30 feet from land surface. **(b)** Depth-to-groundwater in the shallow aquifer is connected to overlying ecosystem. Pumping predominately occurs in the confined aquifer, but pumping is possible in the shallow aquifer. **Bottom: (c)** Depth-to-groundwater fluctuations are seasonally and interannually large, however, clay layers in the near surface prolong the ecosystem's connection to groundwater. **(d)** Groundwater is disconnected from surface water, and any water in the vadose (unsaturated) zone is due to direct recharge from precipitation and indirect recharge under the surface water feature. These areas are not connected to groundwater and typically support species that do not require access to groundwater to survive.

BEST PRACTICE #2. Characterize Seasonal and Interannual Groundwater Conditions

SGMA requires GSAs to describe current and historical groundwater conditions when identifying GDEs [23 CCR §354.16(g)]. Relying solely on the SGMA benchmark date (January 1, 2015) or any other single point in time to characterize groundwater conditions (e.g., depth-to-groundwater) is inadequate because managing groundwater conditions with data from one time point fails to capture the seasonal and interannual variability typical of California's climate. DWR's Best Management Practices document on water budgets[6] recommends using 10 years of water supply and water budget information to describe how historical conditions have impacted the operation of the basin within sustainable yield, implying that a baseline[7] could be determined based on data between 2005 and 2015. Using this or a similar time period, depending on data availability, is recommended for determining the depth-to-groundwater.

GDEs depend on groundwater levels being close enough to the land surface to interconnect with surface water systems or plant rooting networks. The most practical approach[8] for a GSA to assess whether polygons in the NC dataset are connected to groundwater is to rely on groundwater elevation data. As detailed in TNC's GDE guidance document[4], one of the key factors to consider when mapping GDEs is to contour depth-to-groundwater in the aquifer that is supporting the ecosystem (see Best Practice #5).

Groundwater levels fluctuate over time and space due to California's Mediterranean climate (dry summers and wet winters), climate change (flood and drought years), and subsurface heterogeneity in the subsurface (Figure 3). Many of California's GDEs have adapted to dealing with intermittent periods of water stress, however if these groundwater conditions are prolonged, adverse impacts to GDEs can result. While depth-to-groundwater levels within 30 feet[4] of the land surface are generally accepted as being a proxy for confirming that polygons in the NC dataset are supported by groundwater, it is highly advised that fluctuations in the groundwater regime be characterized to understand the seasonal and interannual groundwater variability in GDEs. Utilizing groundwater data from one point in time can misrepresent groundwater levels required by GDEs, and inadvertently result in adverse impacts to the GDEs. Time series data on groundwater elevations and depths are available on the SGMA Data Viewer[9]. However, if insufficient data are available to describe groundwater conditions within or near polygons from the NC dataset, include those polygons in the GSP until data gaps are reconciled in the monitoring network (see Best Practice #6).

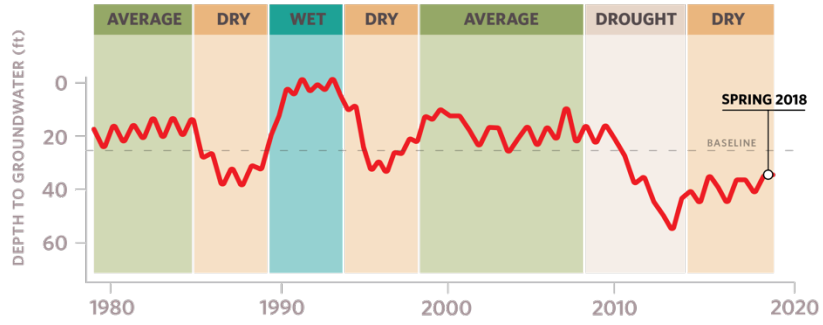


Figure 3. Example seasonality and interannual variability in depth-to-groundwater over time. Selecting one point in time, such as Spring 2018, to characterize groundwater conditions in GDEs fails to capture what groundwater conditions are necessary to maintain the ecosystem status into the future so adverse impacts are avoided.

[6] DWR. 2016. Water Budget Best Management Practice. Available at: https://water.ca.gov/LegacyFiles/groundwater/sgm/pdfs/BMP_Water_Budget_Final_2016-12-23.pdf

[7] Baseline is defined under the GSP regulations as "historic information used to project future conditions for hydrology, water demand, and availability of surface water and to evaluate potential sustainable management practices of a basin." [23 CCR §351(e)]

[8] Groundwater reliance can also be confirmed via stable isotope analysis and geophysical surveys. For more information see The GDE Assessment Toolbox (Appendix IV, GDE Guidance Document for GSPs[4]).

[9] SGMA Data Viewer: https://sgma.water.ca.gov/webgis/?appid=SGMADataViewer

BEST PRACTICE #3. Ecosystems Often Rely on Both Groundwater and Surface Water

GDEs are plants and animals that rely on groundwater for all or some of its water needs, and thus can be supported by multiple water sources. The presence of non-groundwater sources (e.g., surface water, soil moisture in the vadose zone, applied water, treated wastewater effluent, urban stormwater, irrigated return flow) within and around a GDE does not preclude the possibility that it is supported by groundwater, too. SGMA defines GDEs as "ecological communities and species that depend on groundwater emerging from aquifers or on groundwater occurring near the ground surface" [23 CCR §351(m)]. Hence, depth-to-groundwater data should be used to identify whether NC polygons are supported by groundwater and should be considered GDEs. In addition, SGMA requires that significant and undesirable adverse impacts to beneficial users of surface water be avoided. Beneficial users of surface water include environmental users such as plants or animals[10], which therefore must be considered when developing minimum thresholds for depletions of interconnected surface water.

GSAs are only responsible for impacts to GDEs resulting from groundwater conditions in the basin, so if adverse impacts to GDEs result from the diversion of applied water, treated wastewater, or irrigation return flow away from the GDE, then those impacts will be evaluated by other permitting requirements (e.g., CEQA) and may not be the responsibility of the GSA. However, if adverse impacts occur to the GDE due to changing groundwater conditions resulting from pumping or groundwater management activities, then the GSA would be responsible (Figure 4).

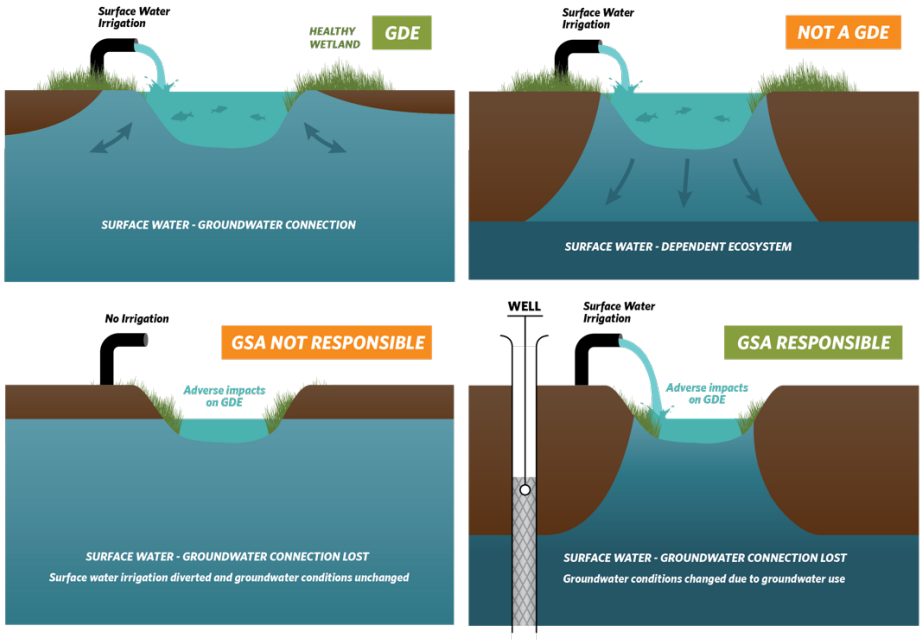


Figure 4. Ecosystems often depend on multiple sources of water. Top: (Left) Surface water and groundwater are interconnected, meaning that the GDE is supported by both groundwater and surface water. **(Right)** Ecosystems that are only reliant on non-groundwater sources are not groundwater-dependent. **Bottom: (Left)** An ecosystem that was once dependent on an interconnected surface water, but loses access to groundwater solely due to surface water diversions may not be the GSA's responsibility. **(Right)** Groundwater dependent ecosystems once dependent on an interconnected surface water system, but loses that access due to groundwater pumping is the GSA's responsibility.

[10] For a list of environmental beneficial users of surface water by basin, visit: https://groundwaterresourcehub.org/gde-tools/environmental-surface-water-beneficiaries/

BEST PRACTICE #4. Select Representative Groundwater Wells

Identifying GDEs in a basin requires that groundwater conditions are characterized to confirm whether polygons in the NC dataset are supported by the underlying aquifer. To do this, proximate groundwater wells should be identified to characterize groundwater conditions (Figure 5). When selecting representative wells, it is particularly important to consider the subsurface heterogeneity around NC polygons, especially near surface water features where groundwater and surface water interactions occur around heterogeneous stratigraphic units or aquitards formed by fluvial deposits. The following selection criteria can help ensure groundwater levels are representative of conditions within the GDE area:

- Choose wells that are within 5 kilometers (3.1 miles) of each NC Dataset polygons because they are more likely to reflect the local conditions relevant to the ecosystem. If there are no wells within 5km of the center of a NC dataset polygon, then there is insufficient information to remove the polygon based on groundwater depth. Instead, it should be retained as a potential GDE until there are sufficient data to determine whether or not the NC Dataset polygon is supported by groundwater.

- Choose wells that are screened within the surficial unconfined aquifer and capable of measuring the true water table.

- Avoid relying on wells that have insufficient information on the screened well depth interval for excluding GDEs because they could be providing data on the wrong aquifer. This type of well data should not be used to remove any NC polygons.

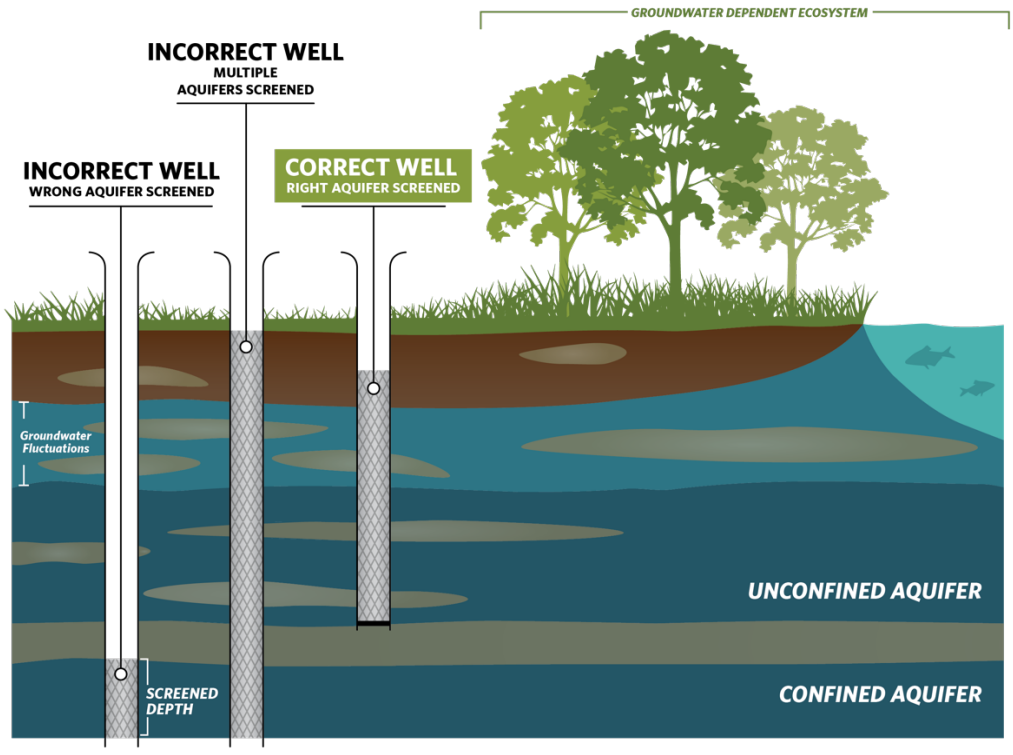


Figure 5. Selecting representative wells to characterize groundwater conditions near GDEs.

BEST PRACTICE #5. Contouring Groundwater Elevations

The common practice to contour depth-to-groundwater over a large area by interpolating measurements at monitoring wells is unsuitable for assessing whether an ecosystem is supported by groundwater. This practice causes errors when the land surface contains features like stream and wetland depressions because it assumes the land surface is constant across the landscape and depth-to-groundwater is constant below these low-lying areas (Figure 6a). A more accurate approach is to interpolate **groundwater elevations** at monitoring wells to get groundwater elevation contours across the landscape. This layer can then be subtracted from land surface elevations from a Digital Elevation Model (DEM)[11] to estimate depth-to-groundwater contours across the landscape (Figure b; Figure 7). This will provide a much more accurate contours of depth-to-groundwater along streams and other land surface depressions where GDEs are commonly found.

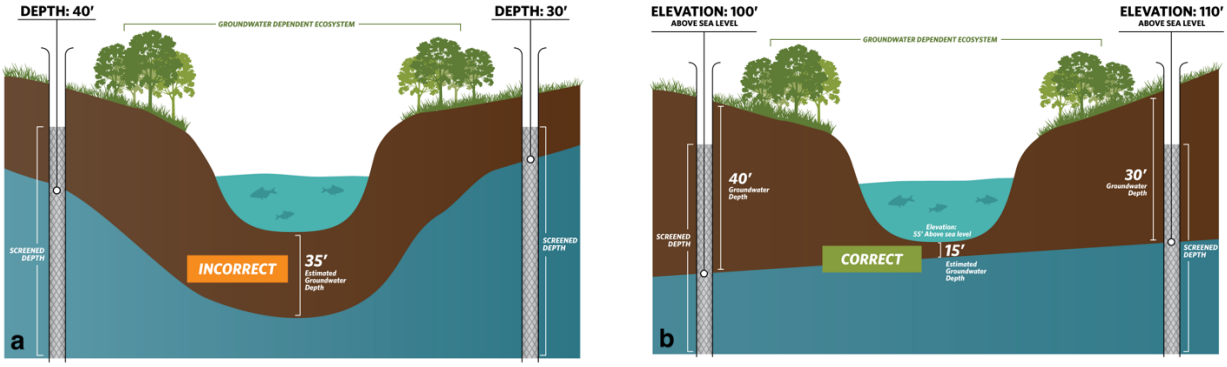


Figure 6. Contouring depth-to-groundwater around surface water features and GDEs. (a) Groundwater level interpolation using depth-to-groundwater data from monitoring wells. **(b)** Groundwater level interpolation using groundwater elevation data from monitoring wells and DEM data.

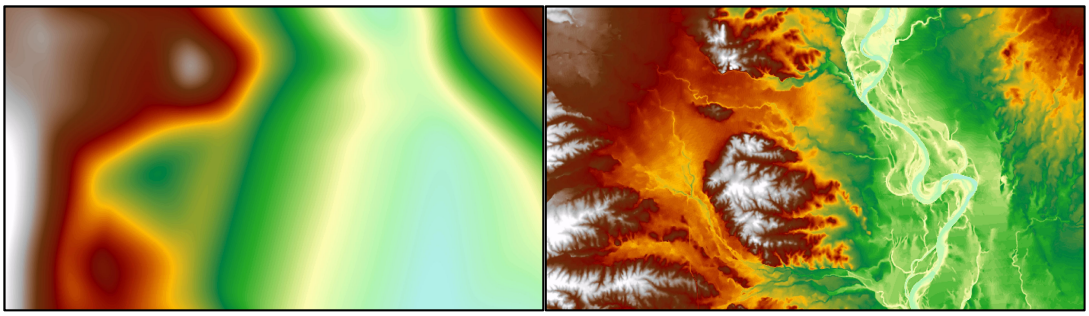


Figure 7. Depth-to-groundwater contours in Northern California. (Left) Contours were interpolated using depth-to-groundwater measurements determined at each well. **(Right)** Contours were determined by interpolating groundwater elevation measurements at each well and superimposing ground surface elevation from DEM spatial data to generate depth-to-groundwater contours. The image on the right shows a more accurate depth-to-groundwater estimate because it takes the local topography and elevation changes into account.

[11] USGS Digital Elevation Model data products are described at: https://www.usgs.gov/core-science-systems/ngp/3dep/about-3dep-products-services and can be downloaded at: https://iewer.nationalmap.gov/basic/

BEST PRACTICE #6. Best Available Science

Adaptive management is embedded within SGMA and provides a process to work toward sustainability over time by beginning with the best available information to make initial decisions, monitoring the results of those decisions, and using the data collected through monitoring programs to revise decisions in the future. In many situations, the hydrologic connection of NC dataset polygons will not initially be clearly understood if site-specific groundwater monitoring data are not available. If sufficient data are not available in time for the 2020/2022 plan, **The Nature Conservancy strongly advises that questionable polygons from the NC dataset be included in the GSP until data gaps are reconciled in the monitoring network.** Erring on the side of caution will help minimize inadvertent impacts to GDEs as a result of groundwater use and management actions during SGMA implementation.

KEY DEFINITIONS

Groundwater basin is an aquifer or stacked series of aquifers with reasonably well-defined boundaries in a lateral direction, based on features that significantly impede groundwater flow, and a definable bottom. *23 CCR §341(g)(1)*

Groundwater dependent ecosystem (GDE) are ecological communities or species that depend on groundwater emerging from aquifers or on groundwater occurring near the ground surface. *23 CCR §351(m)*

Interconnected surface water (ISW) surface water that is hydraulically connected at any point by a continuous saturated zone to the underlying aquifer and the overlying surface water is not completely depleted. *23 CCR §351(o)*

Principal aquifers are aquifers or aquifer systems that store, transmit, and yield significant or economic quantities of groundwater to wells, springs, or surface water systems. *23 CCR §351(aa)*

ABOUT US

The Nature Conservancy is a science-based nonprofit organization whose mission is *to conserve the lands and waters on which all life depends*. To support successful SGMA implementation that meets the future needs of people, the economy, and the environment, TNC has developed tools and resources (www.groundwaterresourcehub.org) intended to reduce costs, shorten timelines, and increase benefits for both people and nature.

Attachment E

Maps of representative monitoring sites in relation to key beneficial users

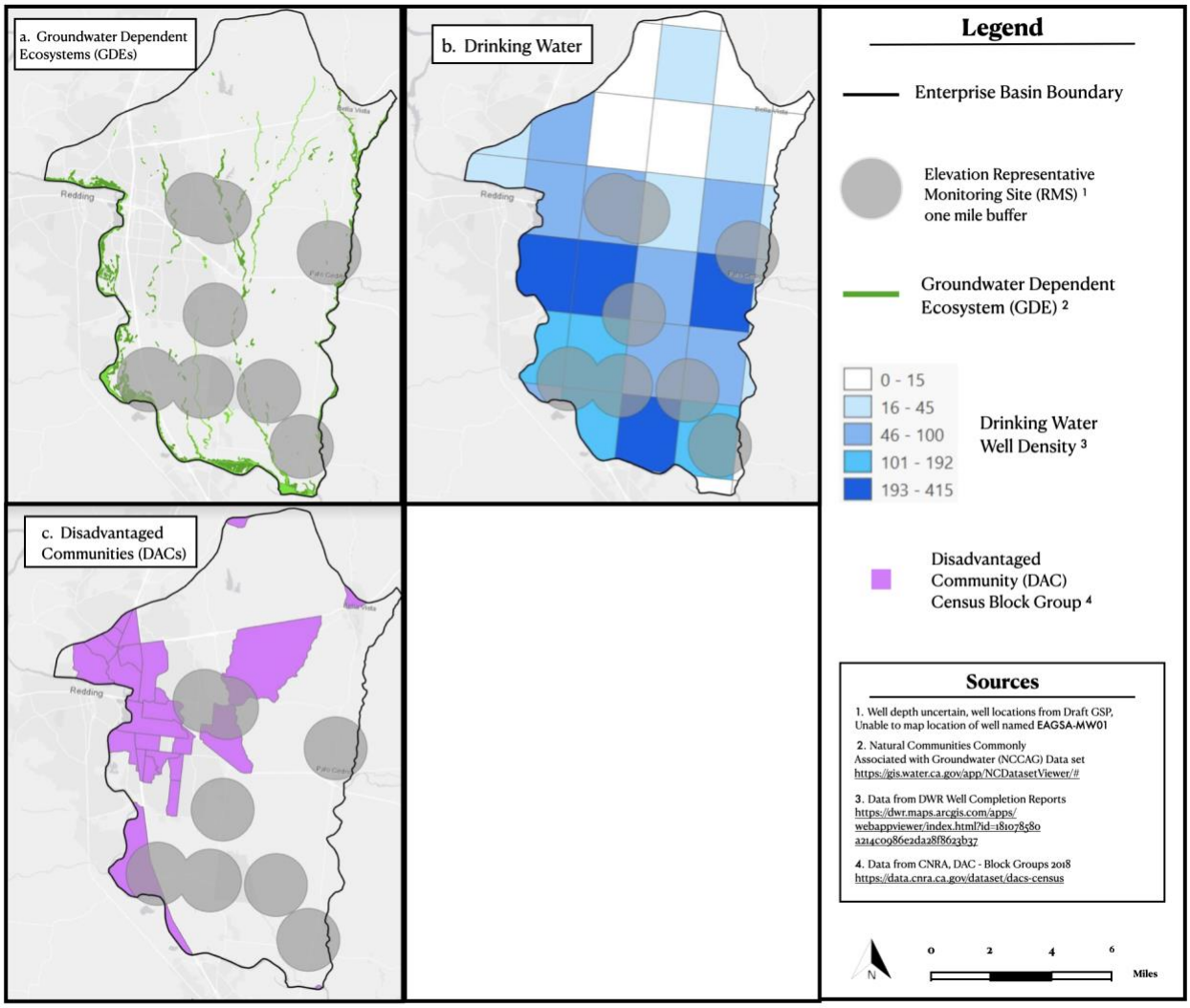


Figure 1. Groundwater elevation representative monitoring sites in relation to key beneficial users: a) Groundwater Dependent Ecosystems (GDEs), b) Drinking Water users, c) Disadvantaged Communities (DACs), and d) Tribes.

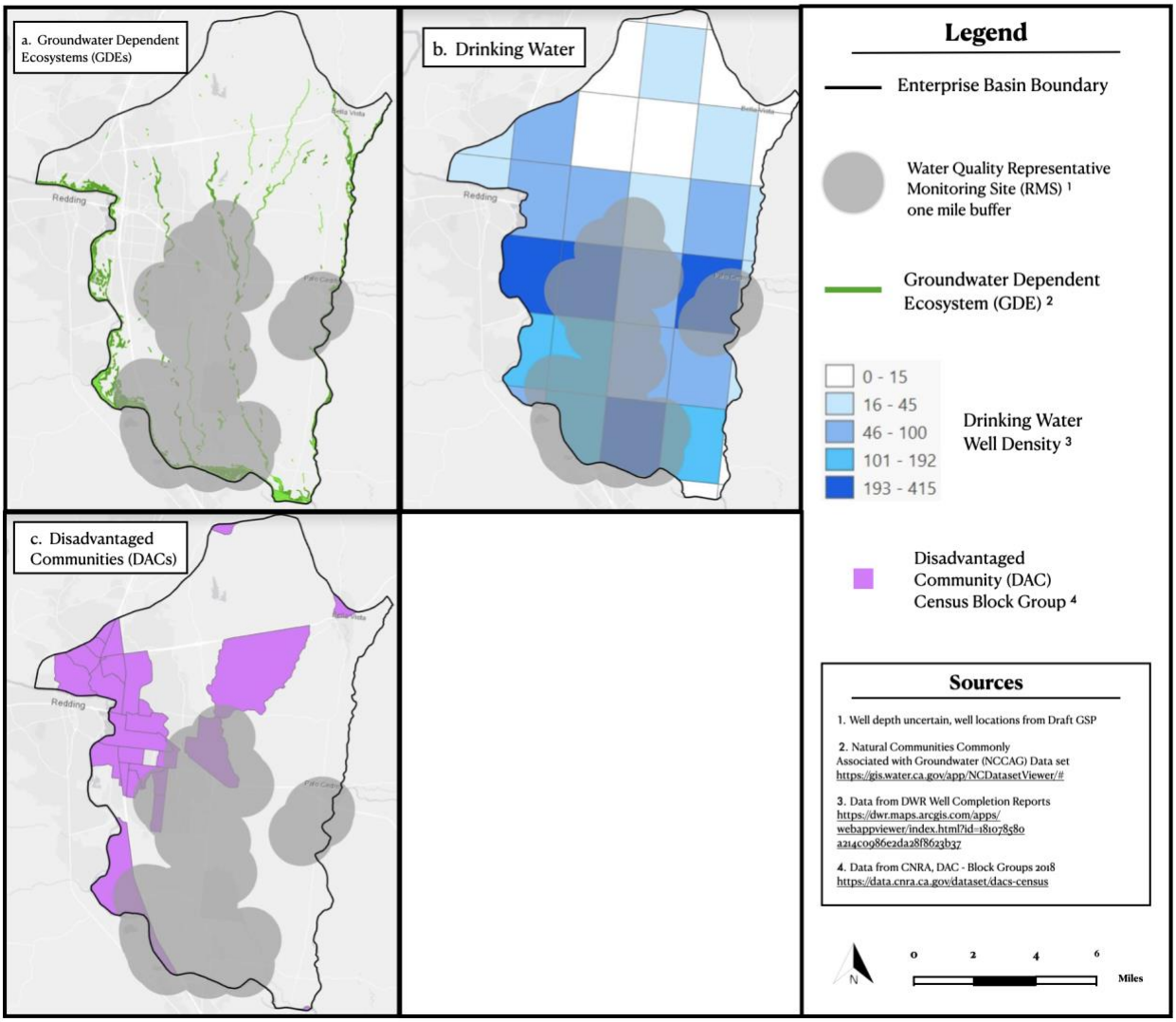


Figure 2. Groundwater quality representative monitoring sites in relation to key beneficial users: a) Groundwater Dependent Ecosystems (GDEs), b) Drinking Water users, c) Disadvantaged Communities (DACs), and d) Tribes.

Appendix C-5
Freshwater Species Located in the Enterprise Subbasin

Attachment C

Freshwater Species Located in the Enterprise Basin

To assist in identifying the beneficial users of surface water necessary to assess the undesirable result "depletion of interconnected surface waters", Attachment C provides a list of freshwater species located in the Enterprise Basin. To produce the freshwater species list, we used ArcGIS to select features within the California Freshwater Species Database version 2.0.9 within the basin boundary. This database contains information on ~4,000 vertebrates, macroinvertebrates and vascular plants that depend on fresh water for at least one stage of their life cycle. The methods used to compile the California Freshwater Species Database can be found in Howard et al. 2015[1]. The spatial database contains locality observations and/or distribution information from ~400 data sources. The database is housed in the California Department of Fish and Wildlife's BIOS[2] as well as on The Nature Conservancy's science website[3].

Scientific Name	Common Name	Legal Protected Status		
		Federal	State	Other
BIRDS				
Actitis macularius	Spotted Sandpiper			
Aechmophorus occidentalis	Western Grebe			
Agelaius tricolor	Tricolored Blackbird	Bird of Conservation Concern	Special Concern	BSSC - First priority
Aix sponsa	Wood Duck			
Anas acuta	Northern Pintail			
Anas americana	American Wigeon			
Anas clypeata	Northern Shoveler			
Anas crecca	Green-winged Teal			
Anas cyanoptera	Cinnamon Teal			
Anas discors	Blue-winged Teal			
Anas platyrhynchos	Mallard			
Anas strepera	Gadwall			
Anser albifrons	Greater White-fronted Goose			
Ardea alba	Great Egret			

[1] Howard, J.K. et al. 2015. Patterns of Freshwater Species Richness, Endemism, and Vulnerability in California. PLoSONE, 11(7). Available at: https://journals.plos.org/plosone/article?id=10.1371/journal.pone.0130710

[2] California Department of Fish and Wildlife BIOS: https://www.wildlife.ca.gov/data/BIOS

[3] Science for Conservation: https://www.scienceforconservation.org/products/california-freshwater-species-database

Ardea herodias	Great Blue Heron			
Aythya affinis	Lesser Scaup			
Aythya americana	Redhead		Special Concern	BSSC - Third priority
Aythya collaris	Ring-necked Duck			
Aythya marila	Greater Scaup			
Aythya valisineria	Canvasback		Special	
Botaurus lentiginosus	American Bittern			
Bucephala albeola	Bufflehead			
Bucephala clangula	Common Goldeneye			
Butorides virescens	Green Heron			
Calidris alpina	Dunlin			
Calidris mauri	Western Sandpiper			
Calidris minutilla	Least Sandpiper			
Chen caerulescens	Snow Goose			
Chlidonias niger	Black Tern		Special Concern	BSSC - Second priority
Chroicocephalus philadelphia	Bonaparte's Gull			
Cinclus mexicanus	American Dipper			
Cistothorus palustris palustris	Marsh Wren			
Cygnus columbianus	Tundra Swan			
Cypseloides niger	Black Swift	Bird of Conservation Concern	Special Concern	BSSC - Third priority
Egretta thula	Snowy Egret			
Empidonax traillii	Willow Flycatcher	Bird of Conservation Concern	Endangered	
Fulica americana	American Coot			
Gallinago delicata	Wilson's Snipe			
Gallinula chloropus	Common Moorhen			
Grus canadensis	Sandhill Crane			
Haliaeetus leucocephalus	Bald Eagle	Bird of Conservation Concern	Endangered	
Himantopus mexicanus	Black-necked Stilt			
Icteria virens	Yellow-breasted Chat		Special Concern	BSSC - Third priority
Limnodromus scolopaceus	Long-billed Dowitcher			

Lophodytes cucullatus	Hooded Merganser			
Megaceryle alcyon	Belted Kingfisher			
Mergus merganser	Common Merganser			
Mergus serrator	Red-breasted Merganser			
Nycticorax nycticorax	Black-crowned Night-Heron			
Oxyura jamaicensis	Ruddy Duck			
Pelecanus erythrorhynchos	American White Pelican		Special Concern	BSSC - First priority
Phalacrocorax auritus	Double-crested Cormorant			
Phalaropus tricolor	Wilson's Phalarope			
Plegadis chihi	White-faced Ibis		Watch list	
Podiceps nigricollis	Eared Grebe			
Podilymbus podiceps	Pied-billed Grebe			
Porzana carolina	Sora			
Rallus limicola	Virginia Rail			
Recurvirostra americana	American Avocet			
Riparia riparia	Bank Swallow		Threatened	
Setophaga petechia	Yellow Warbler			BSSC - Second priority
Strix nebulosa	Great Gray Owl		Endangered	
Tachycineta bicolor	Tree Swallow			
Tringa melanoleuca	Greater Yellowlegs			
Tringa solitaria	Solitary Sandpiper			
Xanthocephalus xanthocephalus	Yellow-headed Blackbird		Special Concern	BSSC - Third priority
CRUSTACEANS				
Branchinecta lynchi	Vernal Pool Fairy Shrimp	Threatened	Special	IUCN - Vulnerable
Lepidurus packardi	Vernal Pool Tadpole Shrimp	Endangered	Special	IUCN - Endangered
Linderiella occidentalis	California Fairy Shrimp		Special	IUCN - Near Threatened
Crangonyx spp.	Crangonyx spp.			
Hyalella spp.	Hyalella spp.			
FISH				
Oncorhynchus mykiss irideus	Coastal rainbow trout			Least Concern - Moyle 2013

Acipenser medirostris ssp. 1	Southern green sturgeon	Threatened	Special Concern	Endangered - Moyle 2013
Oncorhynchus mykiss - CV	Central Valley steelhead	Threatened	Special	Vulnerable - Moyle 2013
Oncorhynchus tshawytscha - CV spring	Central Valley spring Chinook salmon	Threatened	Threatened	Vulnerable - Moyle 2013
Oncorhynchus tshawytscha - CV winter	Central Valley winter Chinook salmon	Endangered	Endangered	Vulnerable - Moyle 2013
HERPS				
Actinemys marmorata marmorata	Western Pond Turtle		Special Concern	ARSSC
Anaxyrus boreas boreas	Boreal Toad			
Ascaphus truei	Coastal Tailed Frog			
Dicamptodon tenebrosus	Pacific Giant Salamander			
Rana boylii	Foothill Yellow-legged Frog	Under Review in the Candidate or Petition Process	Special Concern	ARSSC
Rana draytonii	California Red-legged Frog	Threatened	Special Concern	ARSSC
Spea hammondii	Western Spadefoot	Under Review in the Candidate or Petition Process	Special Concern	ARSSC
Taricha granulosa	Rough-skinned Newt			
Thamnophis couchii	Sierra Gartersnake			
Thamnophis sirtalis sirtalis	Common Gartersnake			
INSECTS & OTHER INVERTS				
Ablabesmyia spp.	Ablabesmyia spp.			
Acentrella insignificans	A Mayfly			
Acentrella spp.	Acentrella spp.			
Agapetus spp.	Agapetus spp.			
Ambrysus mormon				Not on any status lists
Ambrysus spp.	Ambrysus spp.			
Ameletus amador	A Mayfly			

Ameletus spp.	Ameletus spp.			
Amiocentrus aspilus	A Caddisfly			
Anax junius	Common Green Darner			
Antocha monticola				Not on any status lists
Apedilum spp.	Apedilum spp.			
Argia lugens	Sooty Dancer			
Argia spp.	Argia spp.			
Attenella attenuata				Not on any status lists
Attenella spp.	Attenella spp.			
Baetis adonis	A Mayfly			
Baetis spp.	Baetis spp.			
Baetis tricaudatus	A Mayfly			
Brachycentridae fam.	Brachycentridae fam.			
Brachycentrus americanus	A Caddisfly			
Brachycentrus spp.	Brachycentrus spp.			
Brechmorhoga mendax	Pale-faced Clubskimmer			
Brillia spp.	Brillia spp.			
Caenis latipennis	A Mayfly			
Calineuria californica	Western Stone			
Caudatella columbiella				Not on any status lists
Caudatella heterocaudata	A Mayfly			
Caudatella spp.	Caudatella spp.			
Centroptilum album	A Mayfly			
Centroptilum spp.	Centroptilum spp.			
Cheumatopsyche spp.	Cheumatopsyche spp.			
Choroterpes spp.	Choroterpes spp.			
Cinygma dimicki	A Mayfly			
Cinygma spp.	Cinygma spp.			
Cladotanytarsus spp.	Cladotanytarsus spp.			
Cleptelmis addenda				Not on any status lists
Conchapelopia spp.	Conchapelopia spp.			
Cricotopus spp.	Cricotopus spp.			

Cryptochironomus spp.	Cryptochironomus spp.			
Dicosmoecus atripes	A Caddisfly			
Dicosmoecus spp.	Dicosmoecus spp.			
Dicrotendipes spp.	Dicrotendipes spp.			
Diphetor hageni	Hagen's Small Minnow Mayfly			
Drunella coloradensis	A Mayfly			
Drunella spp.	Drunella spp.			
Dubiraphia spp.	Dubiraphia spp.			
Ecdyonurus criddlei	A Mayfly			
Enallagma cyathigerum				Not on any status lists
Epeorus albertae	A Mayfly			
Epeorus spp.	Epeorus spp.			
Ephemerella alleni				Not on any status lists
Ephemerella aurivillii	A Mayfly			
Ephemerella maculata	A Mayfly			
Ephemerella spp.	Ephemerella spp.			
Ephemerellidae fam.	Ephemerellidae fam.			
Erpetogomphus compositus	White-belted Ringtail			
Erythemis collocata	Western Pondhawk			
Eubrianax edwardsii				Not on any status lists
Eukiefferiella spp.	Eukiefferiella spp.			
Fallceon spp.	Fallceon spp.			
Glossosoma alascense	A Caddisfly			
Glossosoma spp.	Glossosoma spp.			
Glossosomatidae fam.	Glossosomatidae fam.			
Helicopsyche spp.	Helicopsyche spp.			
Heptageniidae fam.	Heptageniidae fam.			
Hesperoperla pacifica	Golden Stone			
Hetaerina americana	American Rubyspot			
Heterlimnius corpulentus				Not on any status lists
Heterlimnius spp.	Heterlimnius spp.			

Hydraena spp.	Hydraena spp.			
Hydrophilidae fam.	Hydrophilidae fam.			
Hydropsyche alternans				Not on any status lists
Hydropsyche spp.	Hydropsyche spp.			
Hydroptila ajax	A Caddisfly			
Hydroptila spp.	Hydroptila spp.			
Isoperla acula	Fresno Stipetail			
Isoperla spp.	Isoperla spp.			
Laccobius spp.	Laccobius spp.			
Lara avara				Not on any status lists
Lara spp.	Lara spp.			
Larsia spp.	Larsia spp.			
Lepidostoma acarolum				Not on any status lists
Lepidostoma spp.	Lepidostoma spp.			
Leptoceridae fam.	Leptoceridae fam.			
Lestes stultus	Black Spreadwing			
Libellula luctuosa	Widow Skimmer			
Libellula pulchella	Twelve-spotted Skimmer			
Libellula saturata	Flame Skimmer			
Malenka bifurcata				Not on any status lists
Malenka spp.	Malenka spp.			
Marilia flexuosa	A Caddisfly			
Micropsectra spp.	Micropsectra spp.			
Mideopsis spp.	Mideopsis spp.			
Narpus angustus				Not on any status lists
Narpus spp.	Narpus spp.			
Nectopsyche spp.	Nectopsyche spp.			
Neoclypeodytes leachi				Not on any status lists
Oecetis spp.	Oecetis spp.			
Optioservus canus	Pinnacles Optioservus Riffle Beetle		Special	
Optioservus quadrimaculatus				Not on any status lists

Optioservus spp.	Optioservus spp.			
Ordobrevia nubifera				Not on any status lists
Orohermes crepusculus				Not on any status lists
Osobenus yakimae	Yakima Springfly			
Oxyethira spp.	Oxyethira spp.			
Paracladopelma spp.	Paracladopelma spp.			
Paraleptophlebia altana	A Mayfly			
Paraleptophlebia spp.	Paraleptophlebia spp.			
Parametriocnemus spp.	Parametriocnemus spp.			
Paratanytarsus spp.	Paratanytarsus spp.			
Pentaneura spp.	Pentaneura spp.			
Phaenopsectra spp.	Phaenopsectra spp.			
Polypedilum spp.	Polypedilum spp.			
Progomphus borealis	Gray Sanddragon			
Psectrocladius spp.	Psectrocladius spp.			
Psephenus falli				Not on any status lists
Pseudochironomus spp.	Pseudochironomus spp.			
Pteronarcys californica	Giant Salmonfly			
Pteronarcys spp.	Pteronarcys spp.			
Rheotanytarsus spp.	Rheotanytarsus spp.			
Rhithrogena decora	A Mayfly			
Rhithrogena spp.	Rhithrogena spp.			
Rhyacophila acuminata	A Caddisfly			Not on any status lists
Rhyacophila spp.	Rhyacophila spp.			
Serratella levis	A Mayfly			
Serratella micheneri	A Mayfly			
Serratella spp.	Serratella spp.			
Simulium anduzei				Not on any status lists
Simulium spp.	Simulium spp.			
Skwala americana	American Springfly			
Sperchon spp.	Sperchon spp.			

Sperchon stellata				Not on any status lists
Stictotarsus striatellus				Not on any status lists
Stylurus spp.	Stylurus spp.			
Sweltsa adamantea				Not on any status lists
Sweltsa spp.	Sweltsa spp.			
Tanytarsus spp.	Tanytarsus spp.			
Tinodes spp.	Tinodes spp.			
Tipulidae fam.	Tipulidae fam.			
Tramea lacerata	Black Saddlebags			
Tricorythodes spp.	Tricorythodes spp.			
Uvarus subtilis				Not on any status lists
Zaitzevia parvula				Not on any status lists
Zaitzevia spp.	Zaitzevia spp.			
MAMMALS				
Castor canadensis	American Beaver			Not on any status lists
Lontra canadensis canadensis	North American River Otter			Not on any status lists
Neovison vison	American Mink			Not on any status lists
Ondatra zibethicus	Common Muskrat			Not on any status lists
MOLLUSKS				
Anodonta californiensis	California Floater		Special	
Gonidea angulata	Western Ridged Mussel		Special	
Helisoma spp.	Helisoma spp.			
Lymnaea spp.	Lymnaea spp.			
Lymnaea stagnalis	Swamp Lymnaea			Not on any status lists
Margaritifera falcata	Western Pearlshell		Special	
Physa acuta	Pewter Physa			Not on any status lists
Physa spp.	Physa spp.			
Pisidium casertanum				Not on any status lists
Pisidium spp.	Pisidium spp.			
PLANTS				

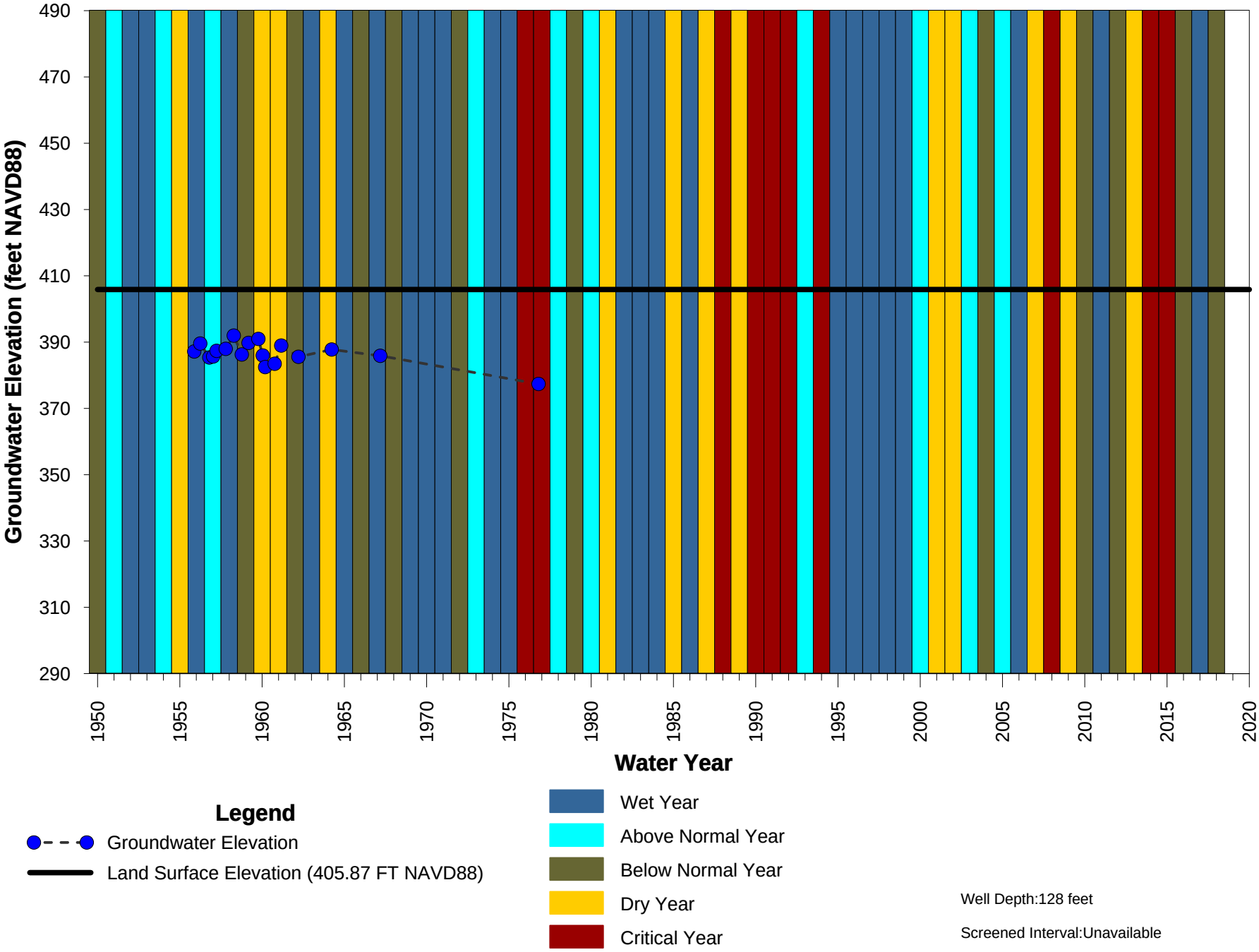
Legenere limosa	False Venus'-looking-glass		Special	CRPR - 1B.1
Limnanthes floccosa floccosa	Woolly Meadowfoam		Special	CRPR - 4.2
Orcuttia tenuis	Slender Orcutt Grass	Threatened	Endangered	CRPR - 1B.1
Alnus rhombifolia	White Alder			
Arundo donax	NA			
Carex longii	NA			Not on any status lists
Carex vulpinoidea	NA			
Cephalanthus occidentalis	Common Buttonbush			
Cyperus squarrosus	Awned Cyperus			
Eleocharis macrostachya	Creeping Spikerush			
Eleocharis quadrangulata	NA			
Eryngium articulatum	Jointed Coyote-thistle			
Eryngium vaseyi vaseyi	Vasey's Coyote-thistle			Not on any status lists
Isoetes howellii	NA			
Juncus effusus effusus	NA			
Juncus effusus pacificus				
Leersia oryzoides	Rice Cutgrass			
Limnanthes alba alba	White Meadowfoam			
Lipocarpha micrantha	Dwarf Bulrush			
Mimulus guttatus	Common Large Monkeyflower			
Mimulus pilosus				Not on any status lists

Perideridia howellii	Howell's False Caraway			
Plagiobothrys greenei	Greene's Popcorn-flower			
Populus trichocarpa	NA			Not on any status lists
Rhododendron occidentale occidentale	Western Azalea			

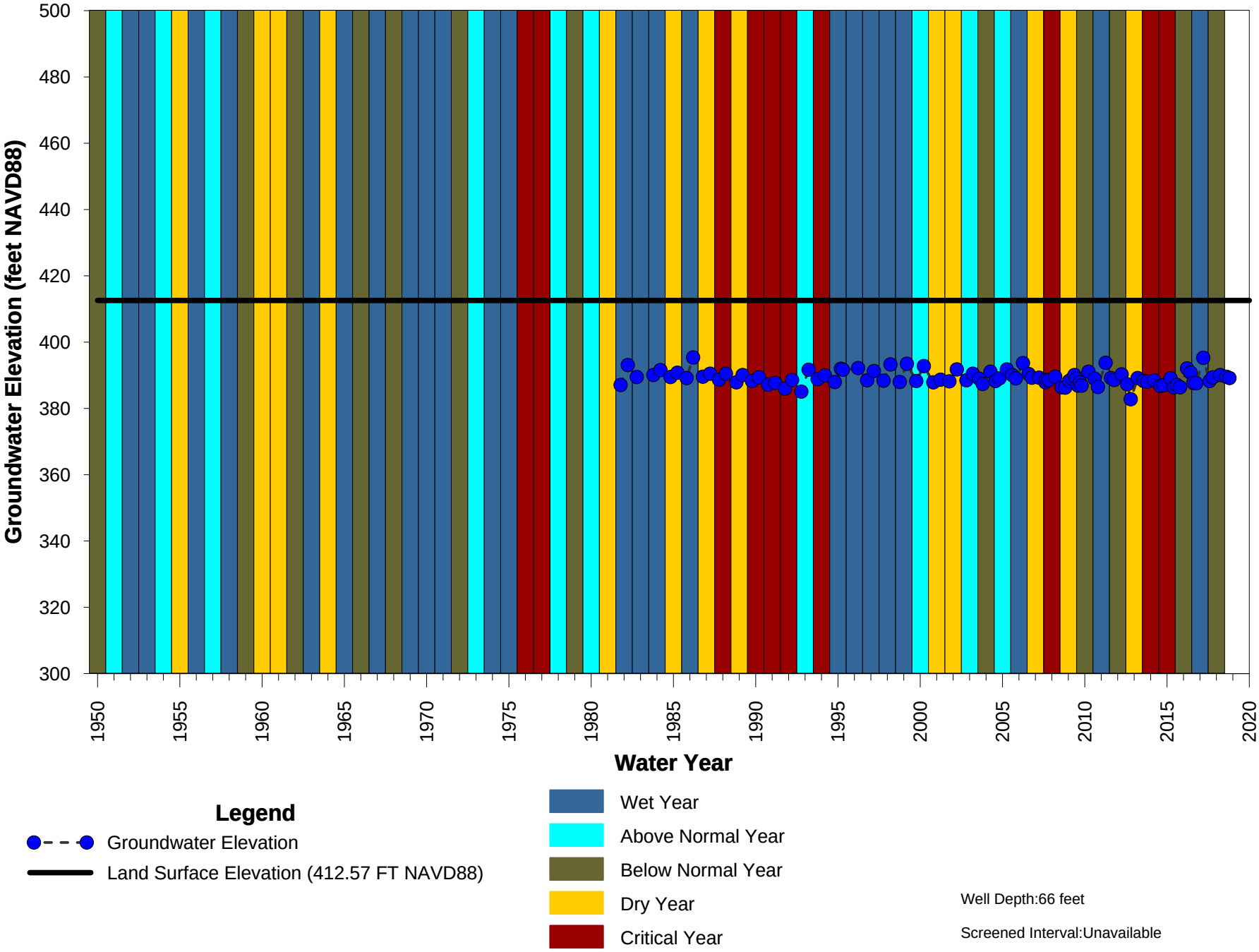
Appendix C-6
Summary of Targeted Outreach and Interbasin Coordination

Appendix D
Enterprise Subbasin Hydrographs

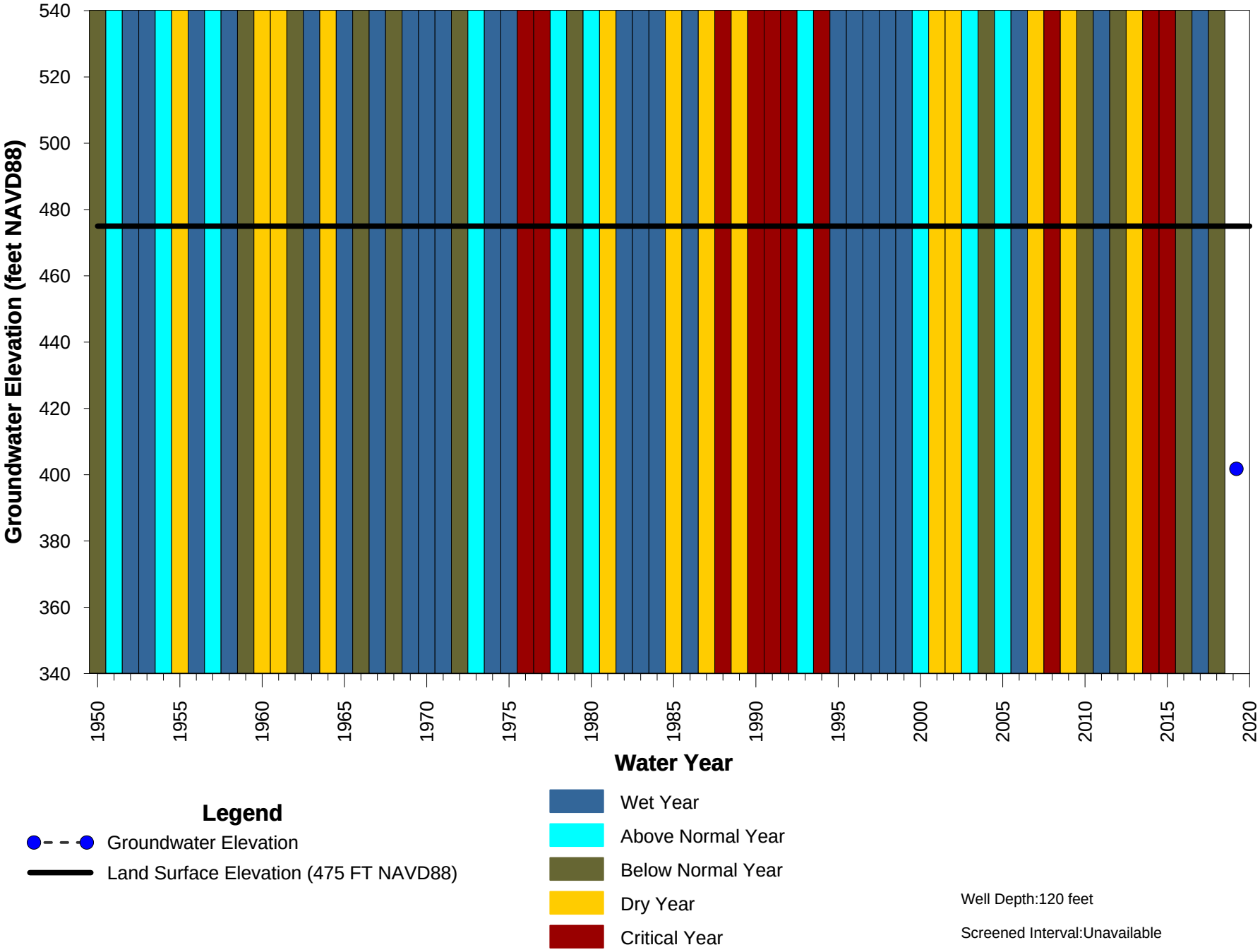
Hydrograph of Measured Groundwater Elevation at 30N/03W-06J01



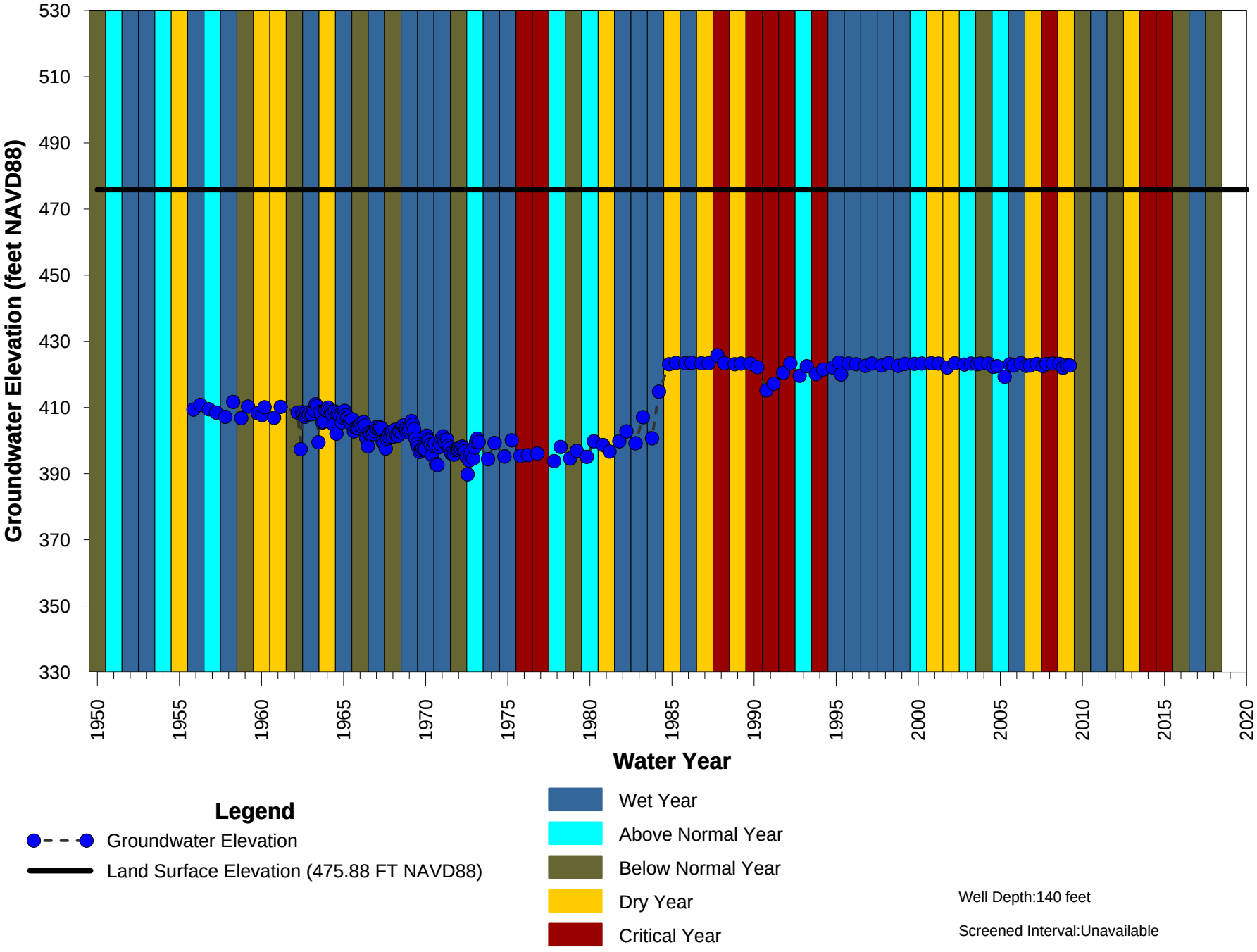
Hydrograph of Measured Groundwater Elevation at 30N/03W-06K01



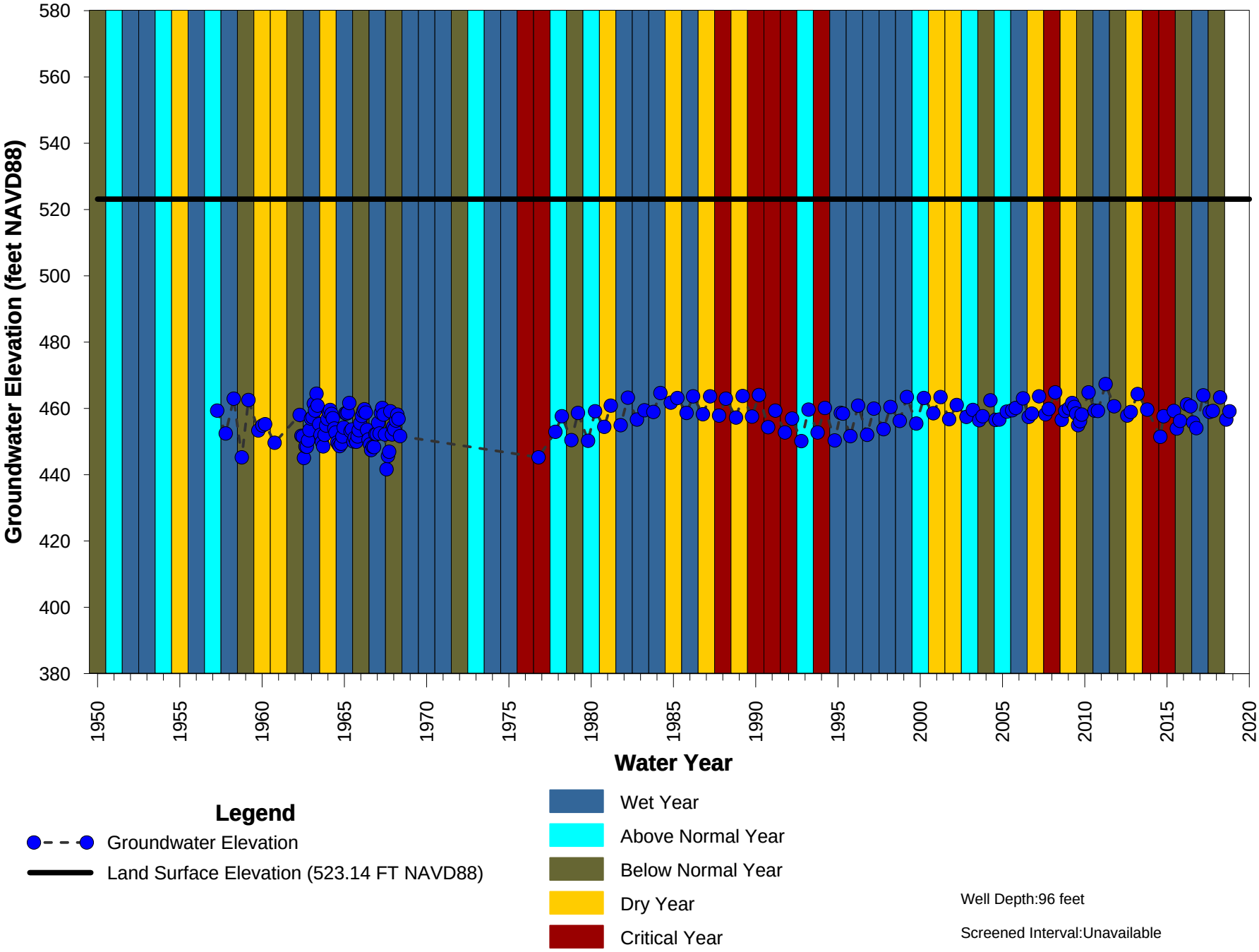
Hydrograph of Measured Groundwater Elevation at 30N/04W-02E01



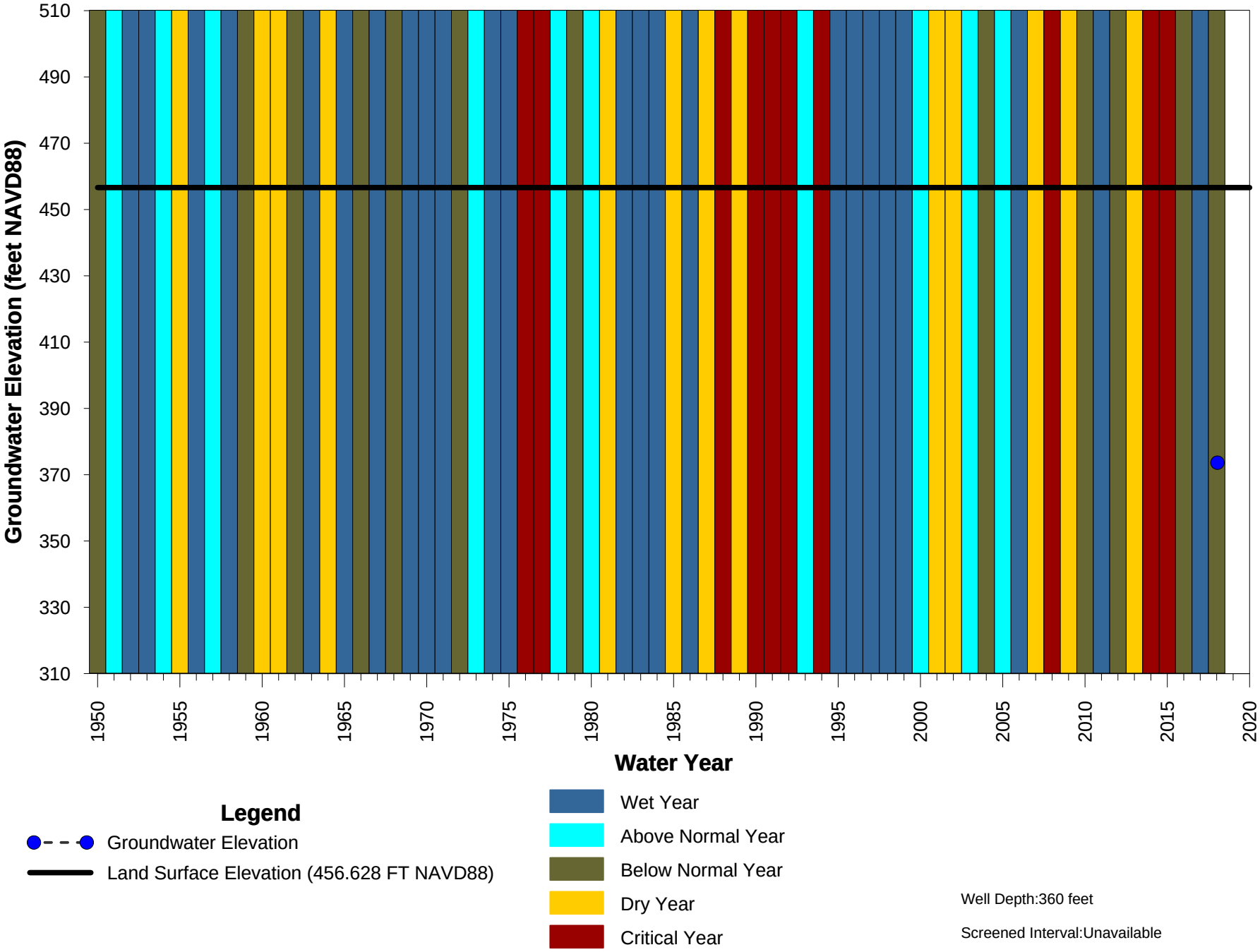
Hydrograph of Measured Groundwater Elevation at 30N/04W-03Q01



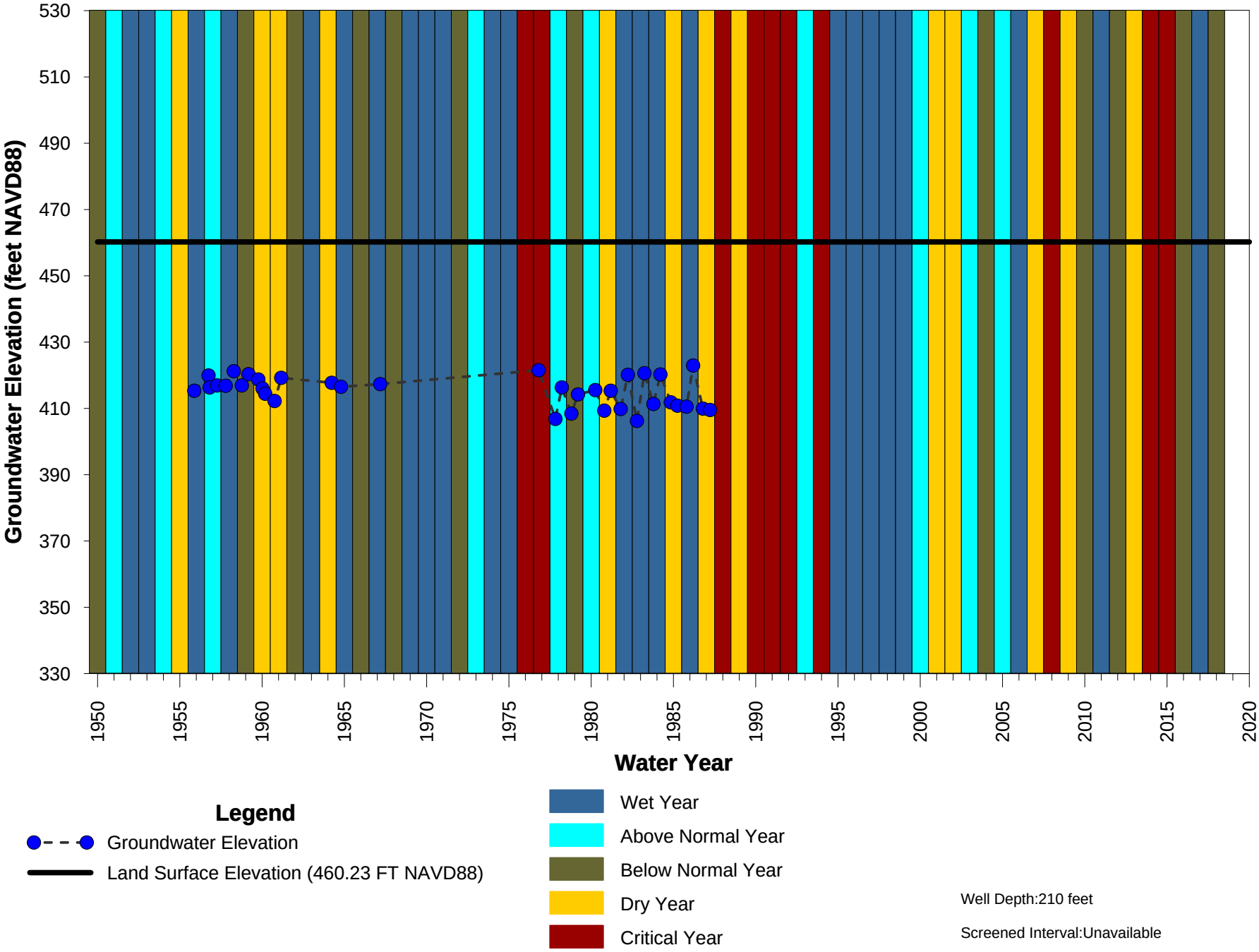
Hydrograph of Measured Groundwater Elevation at 31N/03W-06H01



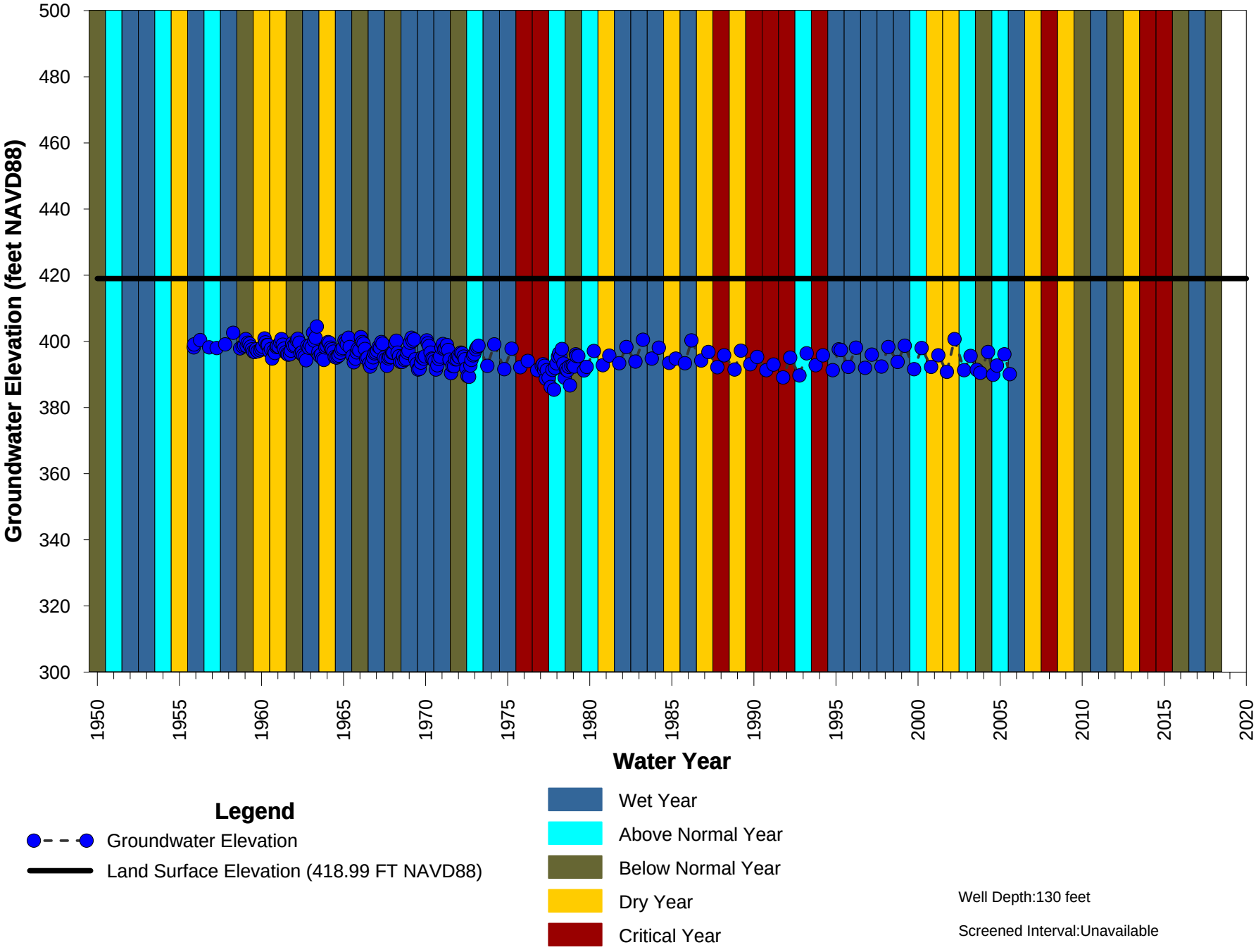
Hydrograph of Measured Groundwater Elevation at 31N/03W-07R02



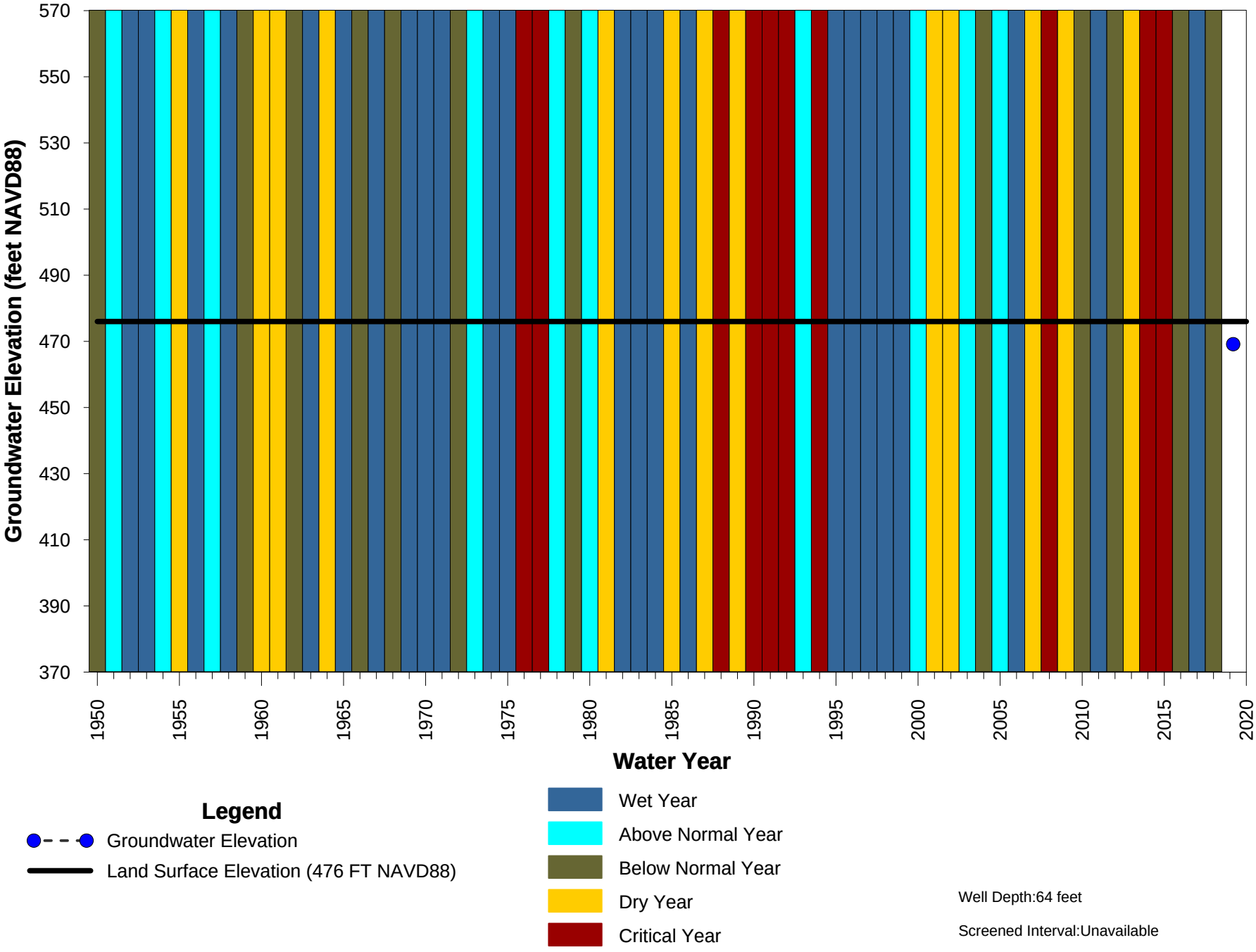
Hydrograph of Measured Groundwater Elevation at 31N/03W-18B01



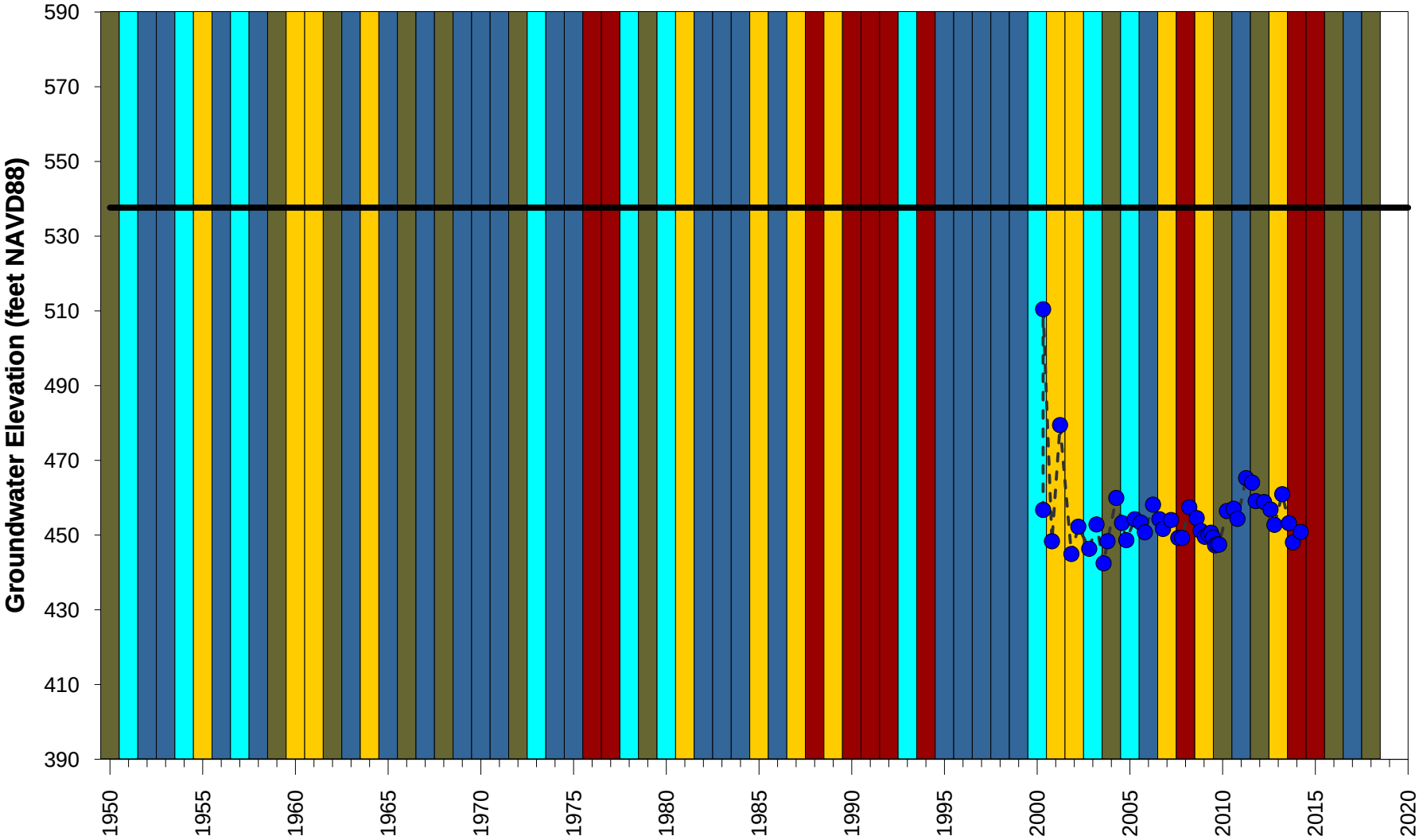
Hydrograph of Measured Groundwater Elevation at 31N/03W-29N01



Hydrograph of Measured Groundwater Elevation at 31N/04W-07D01



Hydrograph of Measured Groundwater Elevation at 31N/04W-09C01



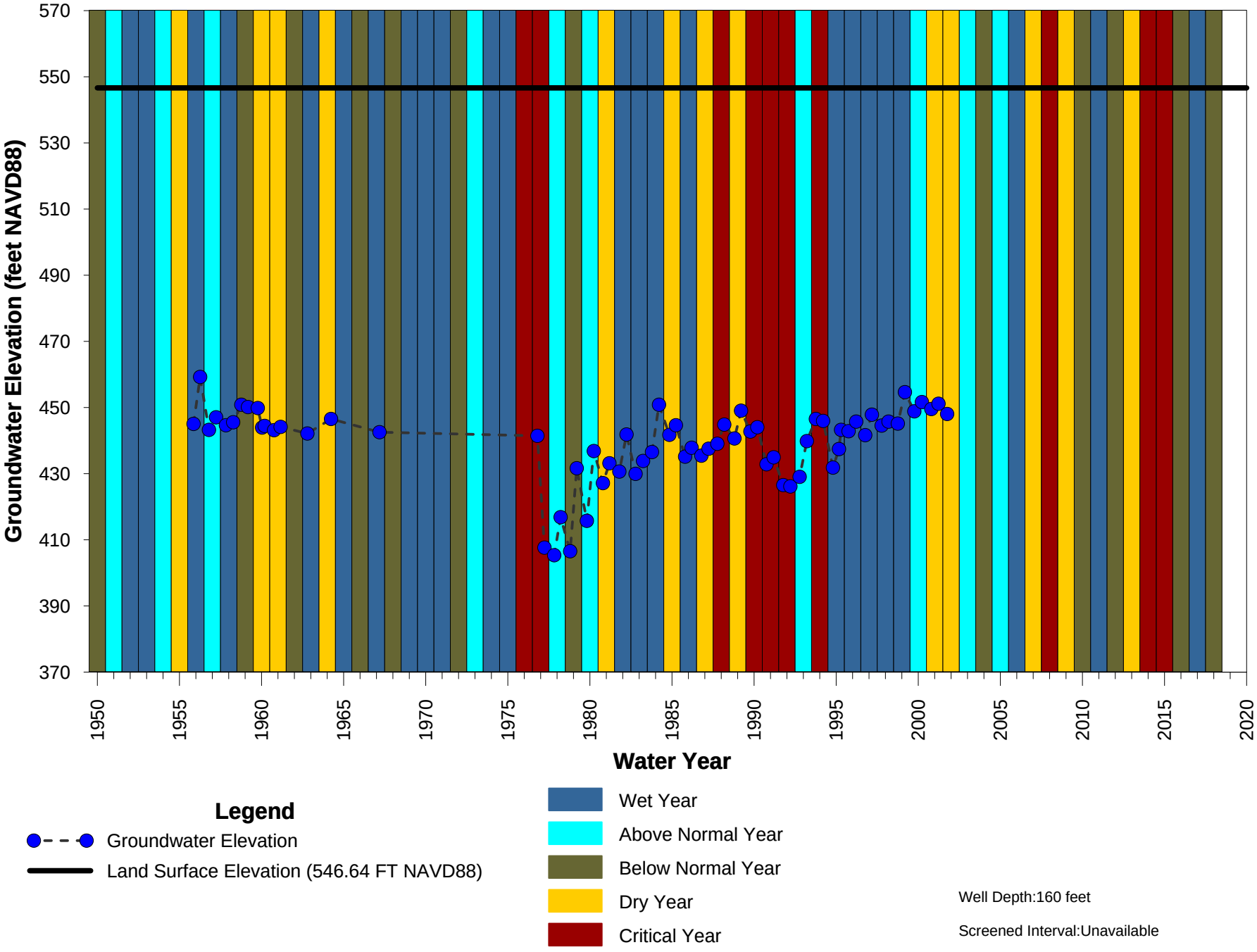
Legend

- Groundwater Elevation
- Land Surface Elevation (537.64 FT NAVD88)
- Wet Year
- Above Normal Year
- Below Normal Year
- Dry Year
- Critical Year

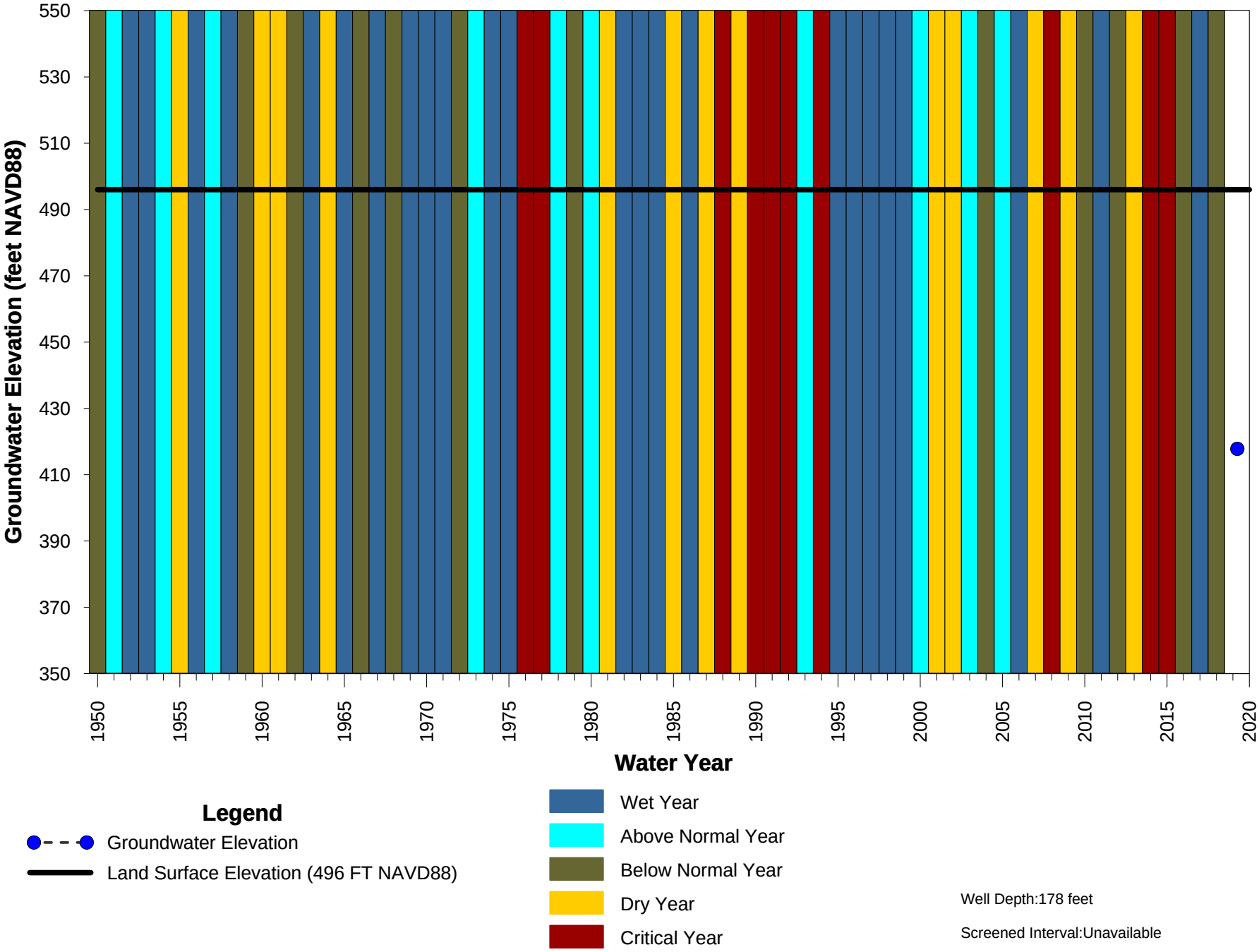
Well Depth:215 feet

Screened Interval:188 to 215 feet below land surface

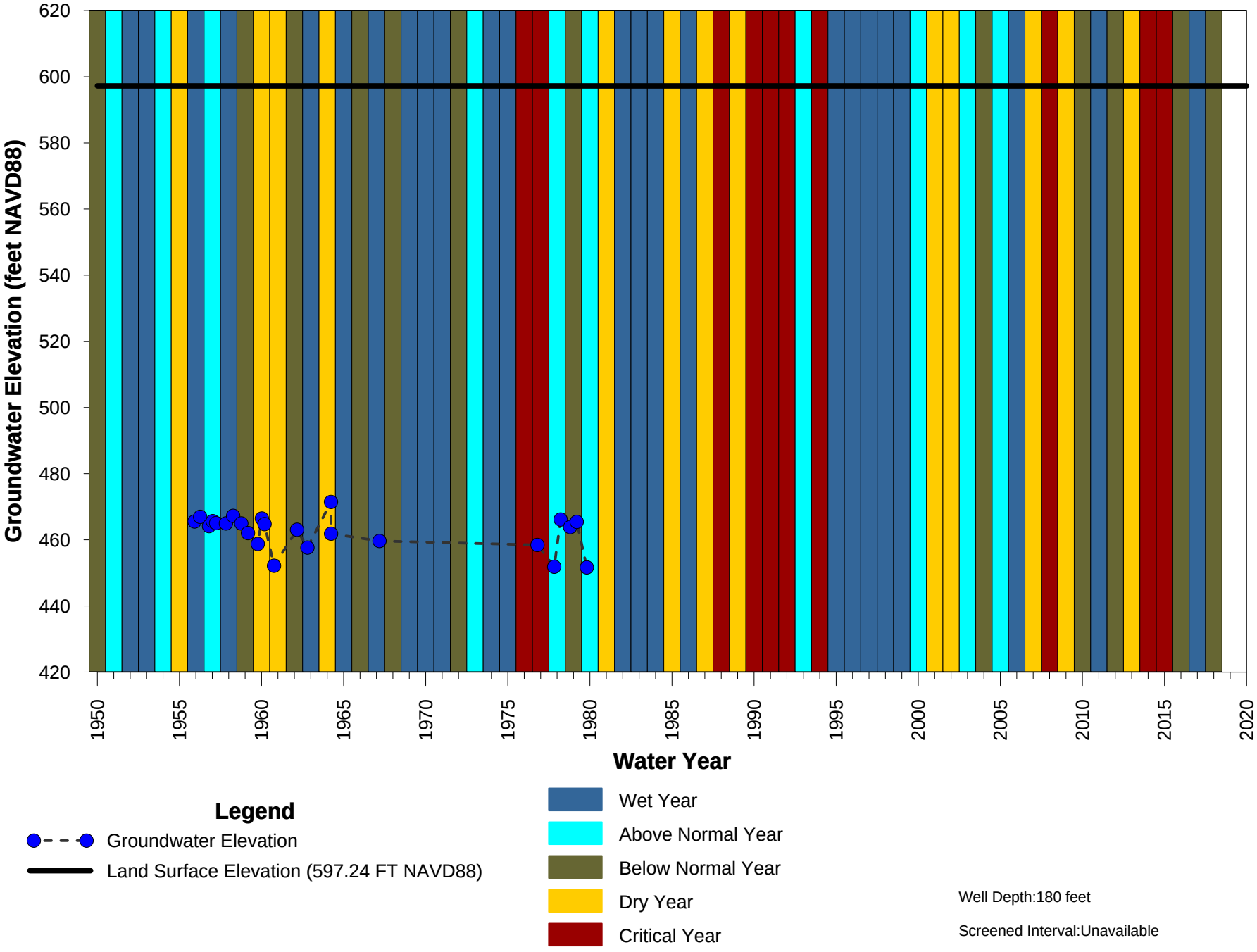
Hydrograph of Measured Groundwater Elevation at 31N/04W-09D01



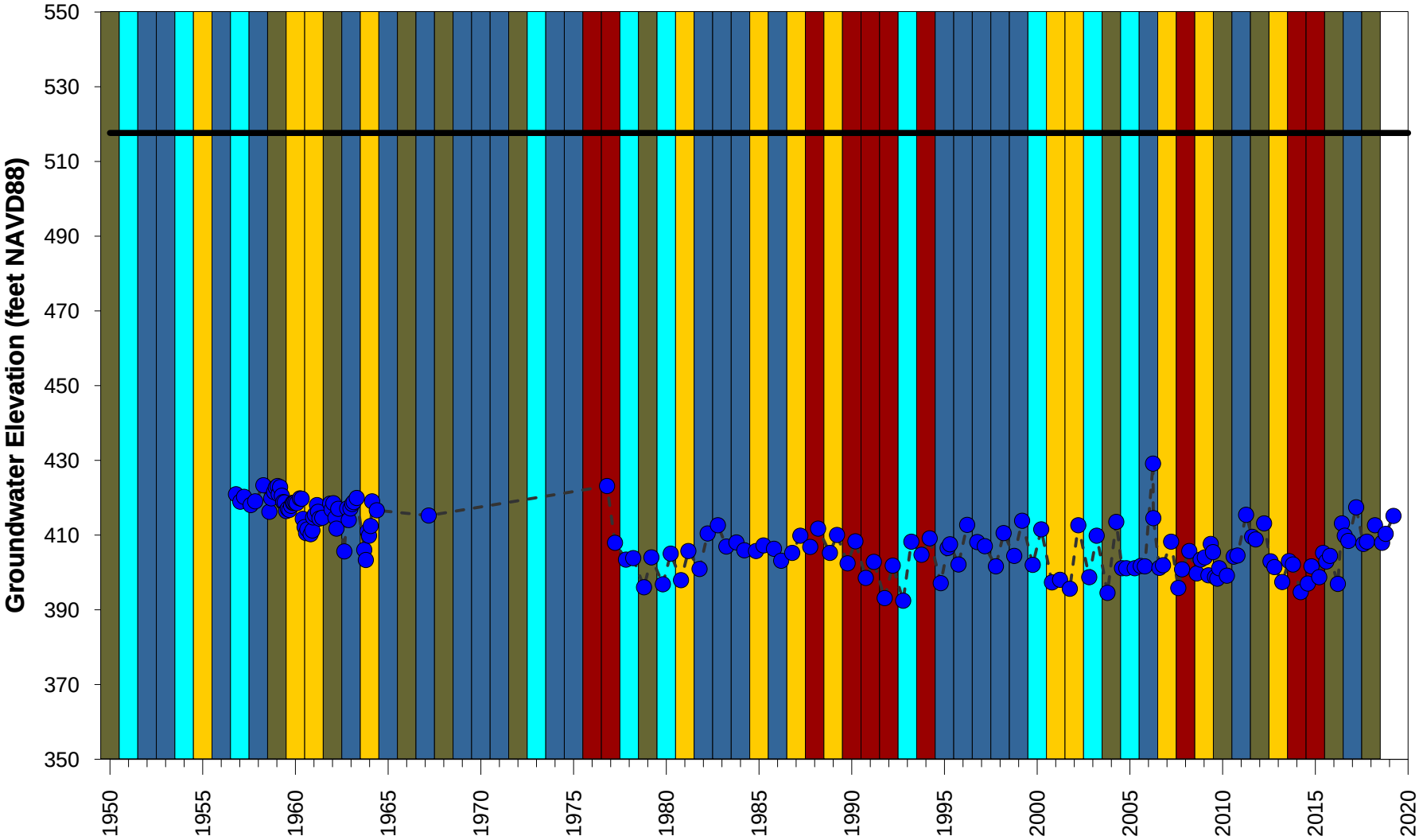
Hydrograph of Measured Groundwater Elevation at 31N/04W-11P01



Hydrograph of Measured Groundwater Elevation at 31N/04W-12B01



Hydrograph of Measured Groundwater Elevation at 31N/04W-15K01



Legend

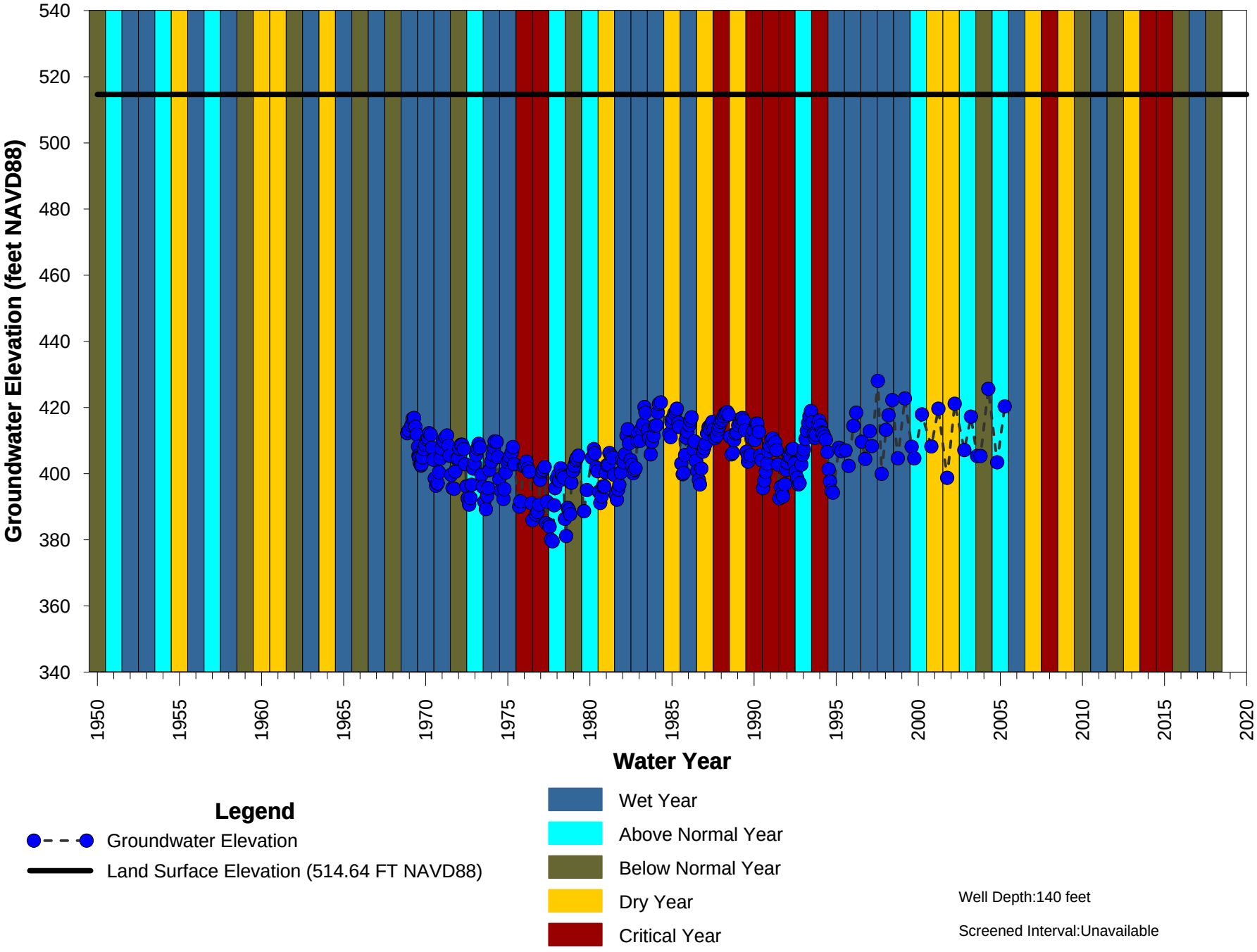
- Groundwater Elevation
- Land Surface Elevation (517.63 FT NAVD88)

- Wet Year
- Above Normal Year
- Below Normal Year
- Dry Year
- Critical Year

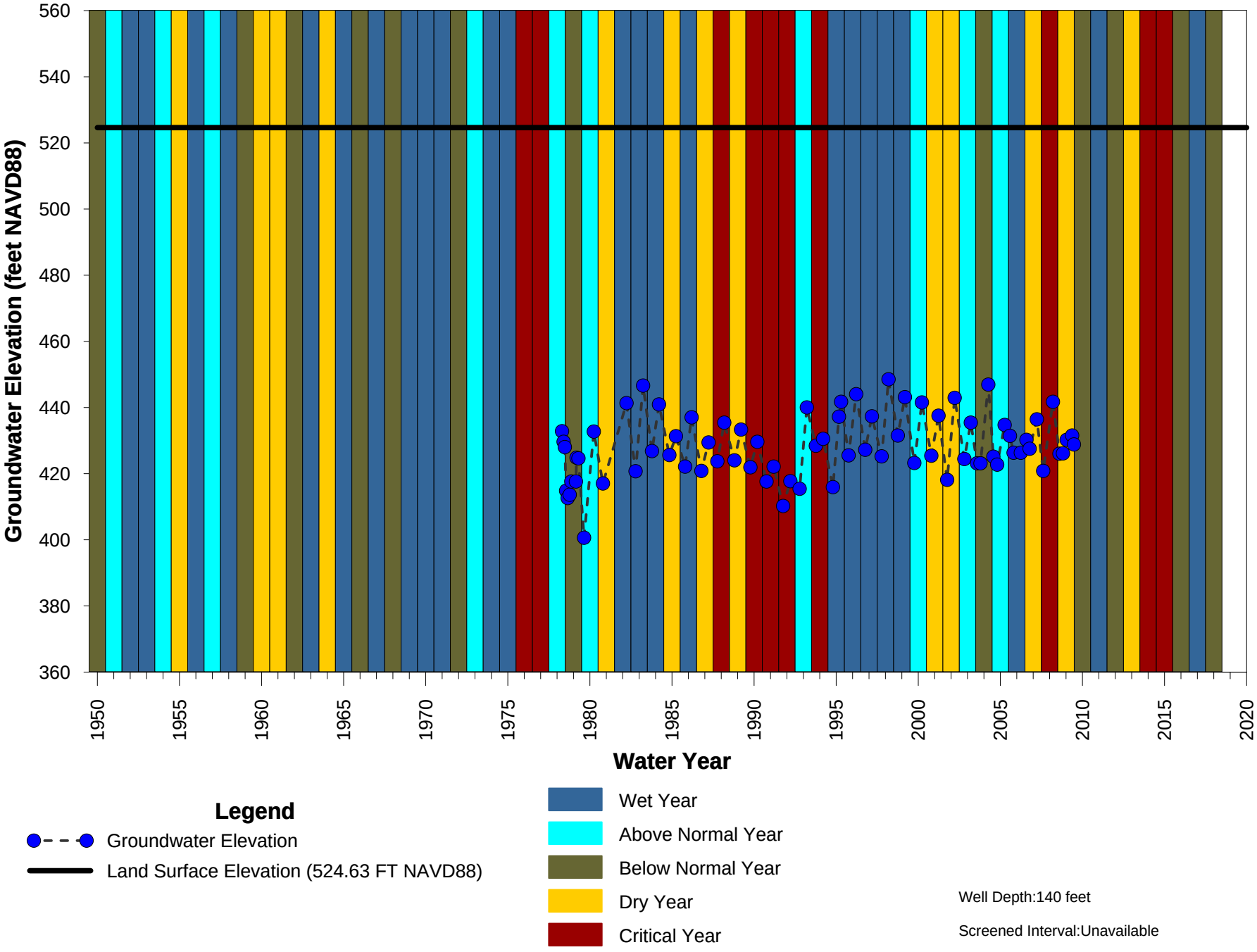
Well Depth:352 feet

Screened Interval:120 to 350 feet below land surface

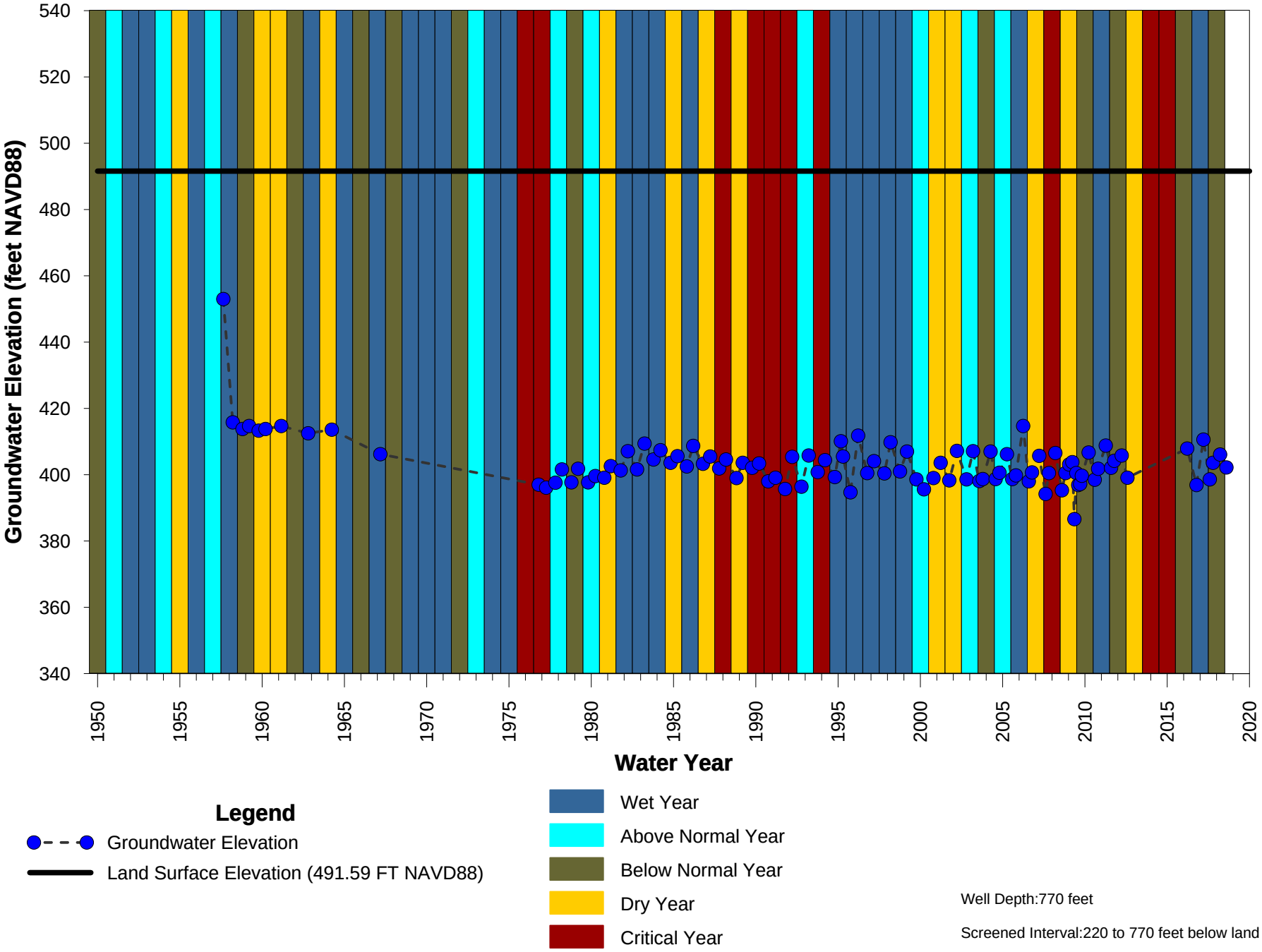
Hydrograph of Measured Groundwater Elevation at 31N/04W-16H01



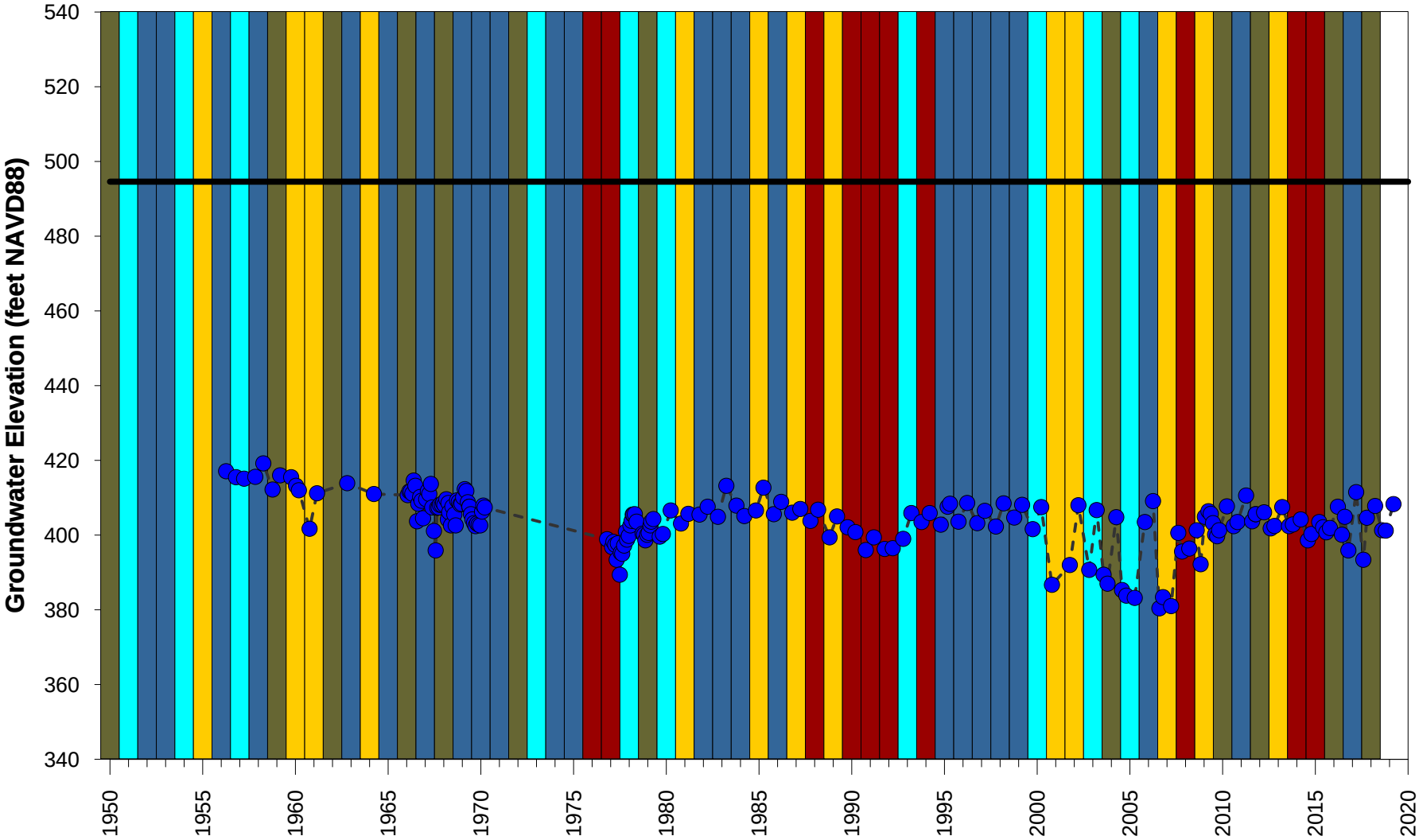
Hydrograph of Measured Groundwater Elevation at 31N/04W-16M01



Hydrograph of Measured Groundwater Elevation at 31N/04W-25Q01



Hydrograph of Measured Groundwater Elevation at 31N/04W-27P01



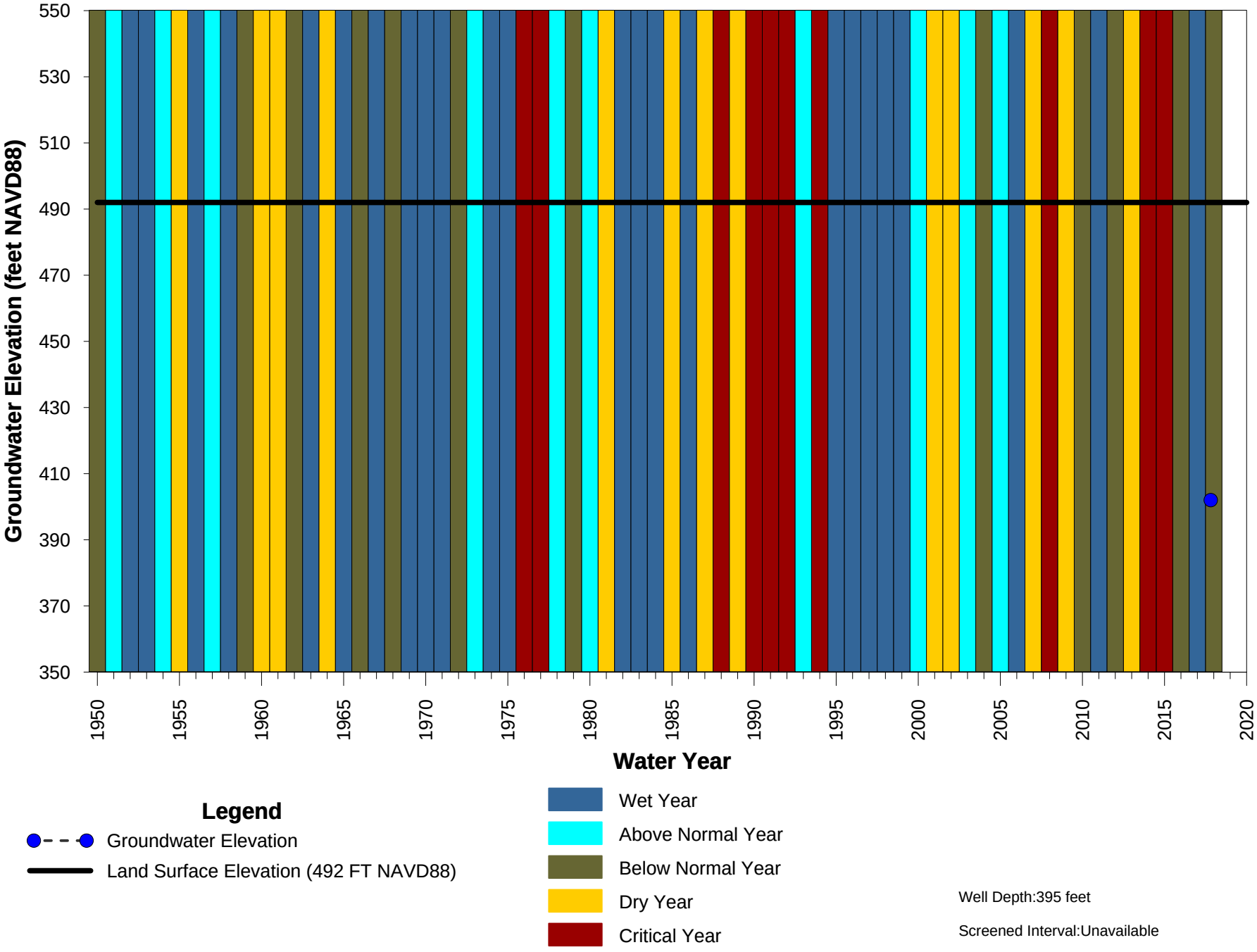
Legend

- Groundwater Elevation
- Land Surface Elevation (494.59 FT NAVD88)
- Wet Year
- Above Normal Year
- Below Normal Year
- Dry Year
- Critical Year

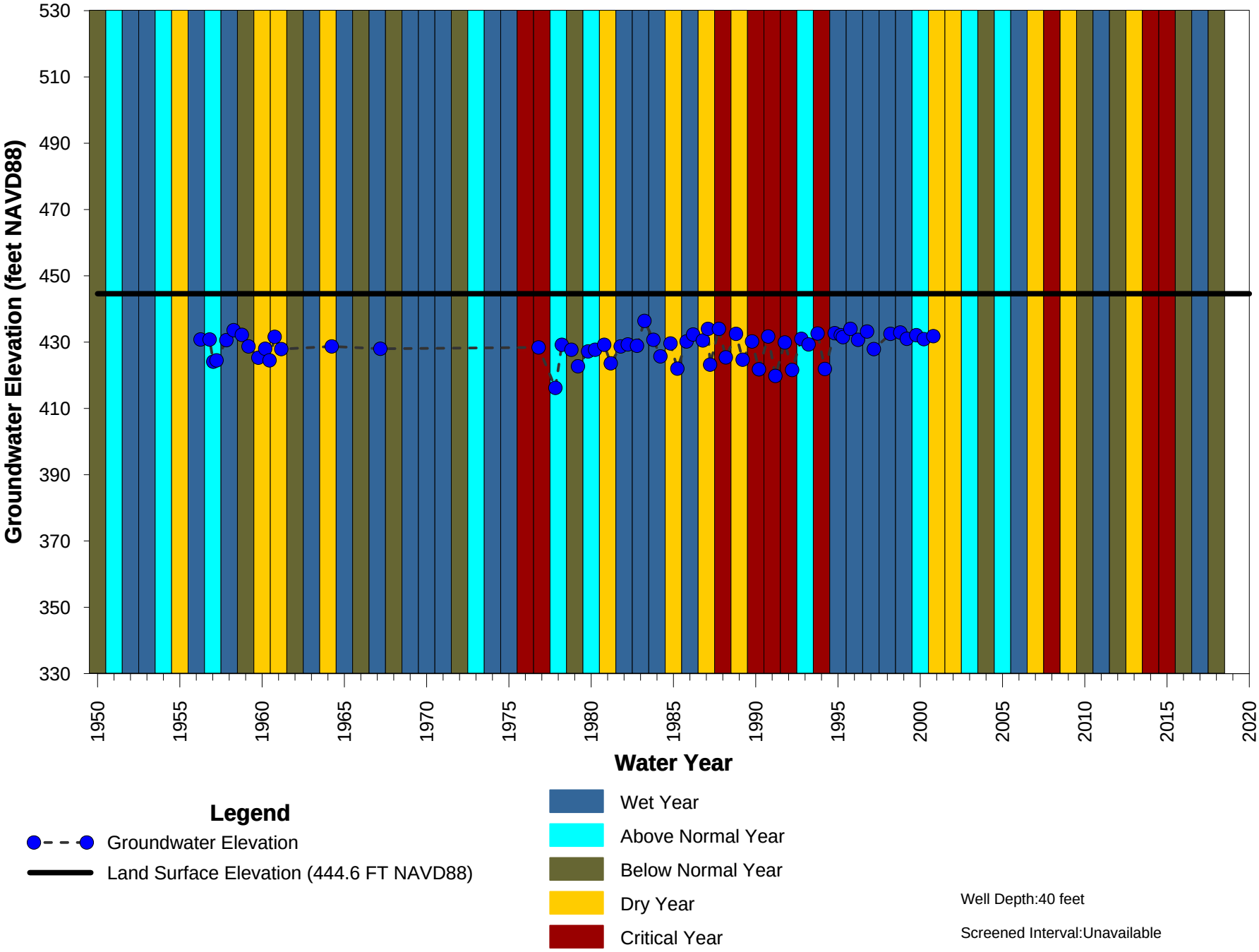
Well Depth:300 feet

Screened Interval:90 to 296 feet below land surface

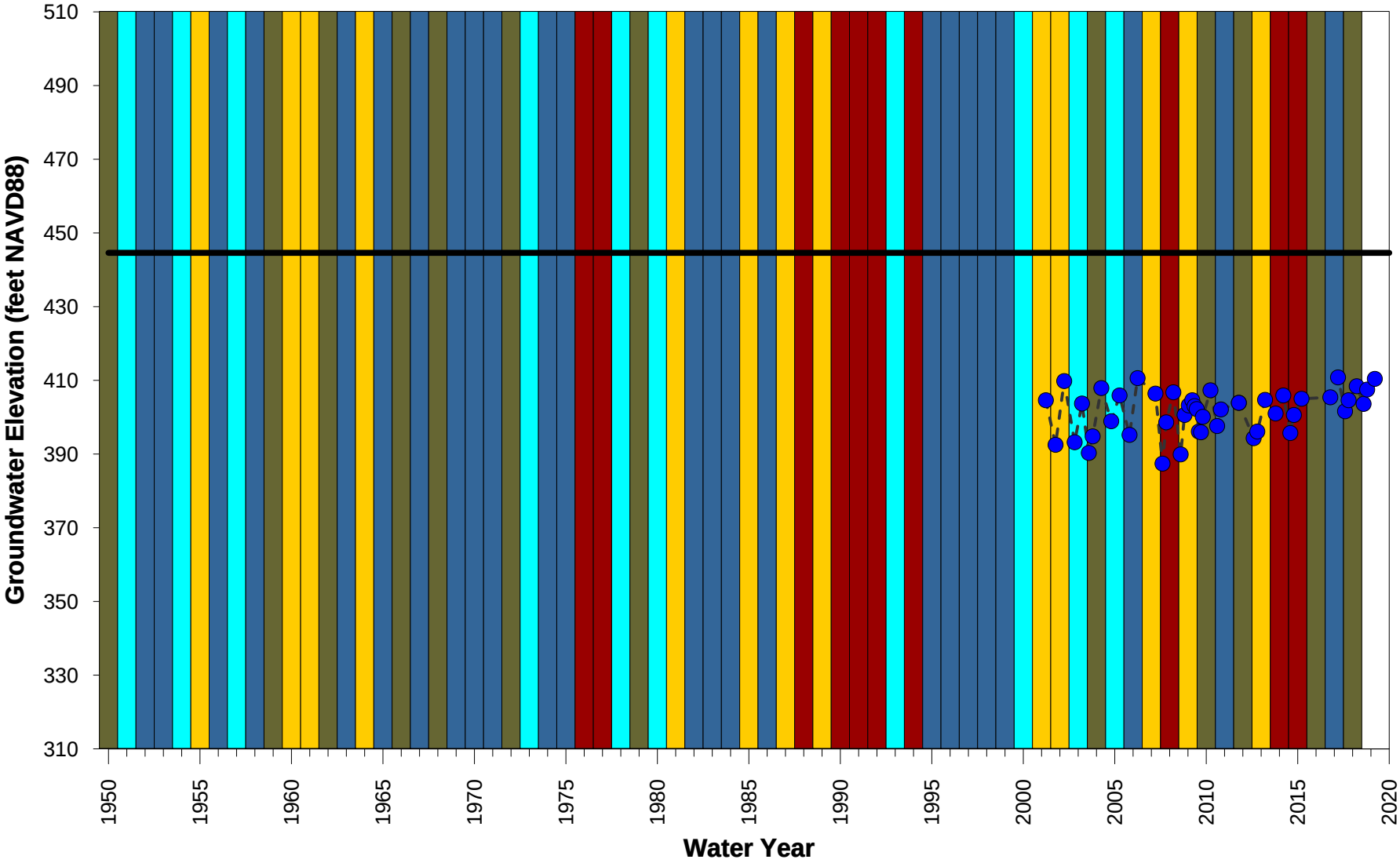
Hydrograph of Measured Groundwater Elevation at 31N/04W-27R01



Hydrograph of Measured Groundwater Elevation at 31N/04W-29R02



Hydrograph of Measured Groundwater Elevation at 31N/04W-29R03



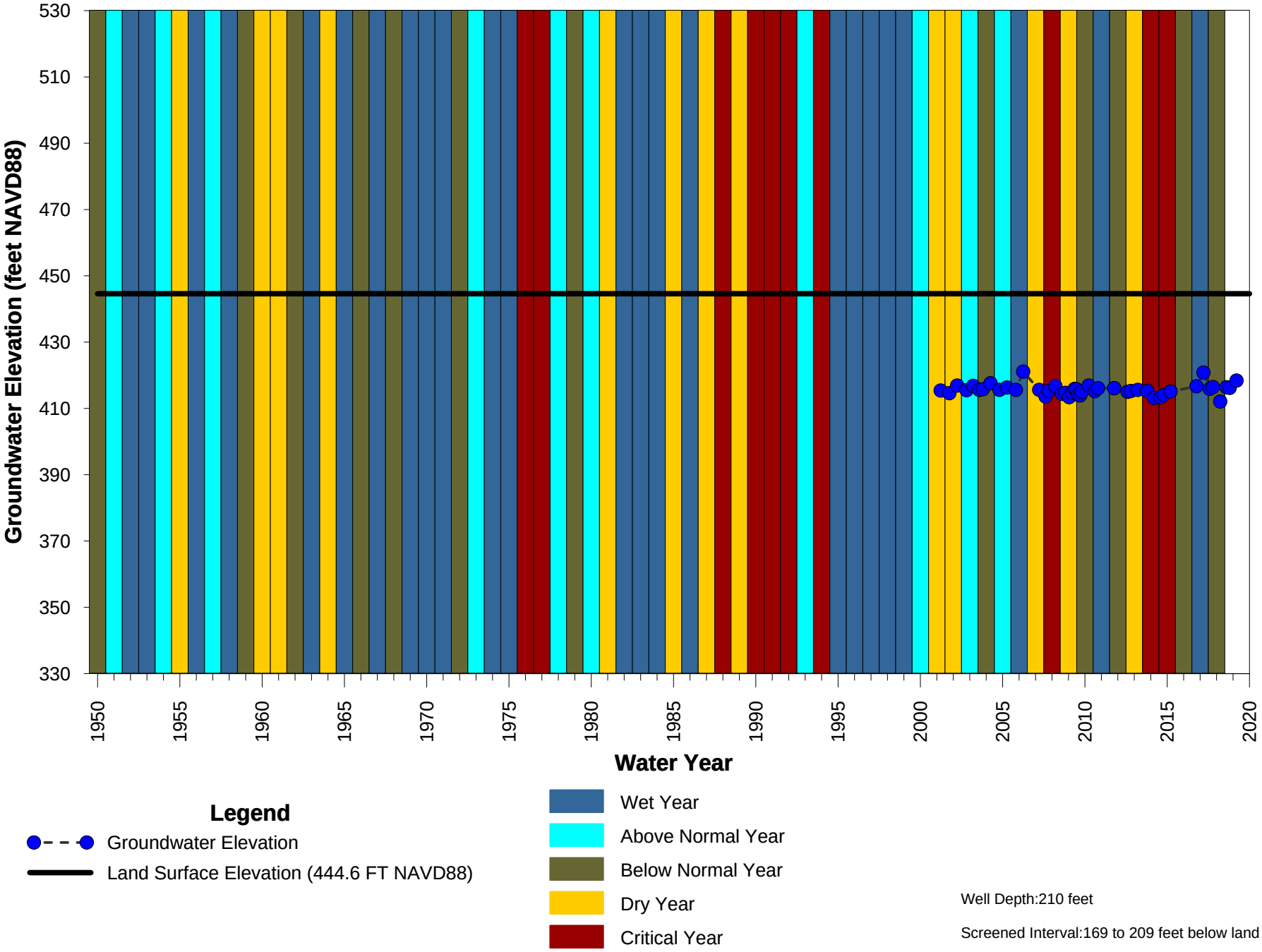
Legend

- Groundwater Elevation
- Land Surface Elevation (444.6 FT NAVD88)
- Wet Year
- Above Normal Year
- Below Normal Year
- Dry Year
- Critical Year

Well Depth:325 feet

Screened Interval:244 to 325 feet below land surface

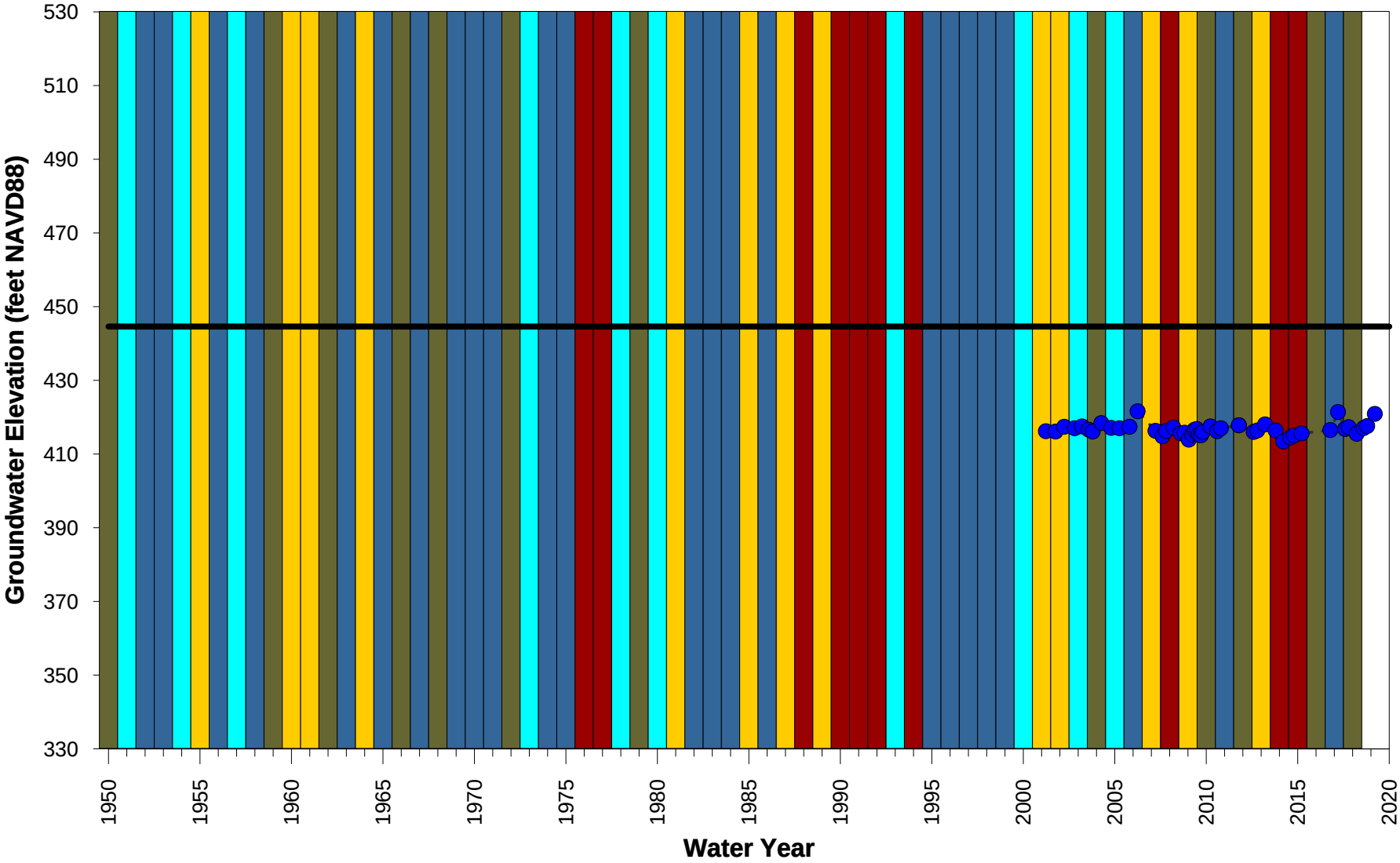
Hydrograph of Measured Groundwater Elevation at 31N/04W-29R04



Well Depth:210 feet

Screened Interval:169 to 209 feet below land surface

Hydrograph of Measured Groundwater Elevation at 31N/04W-29R05



Legend

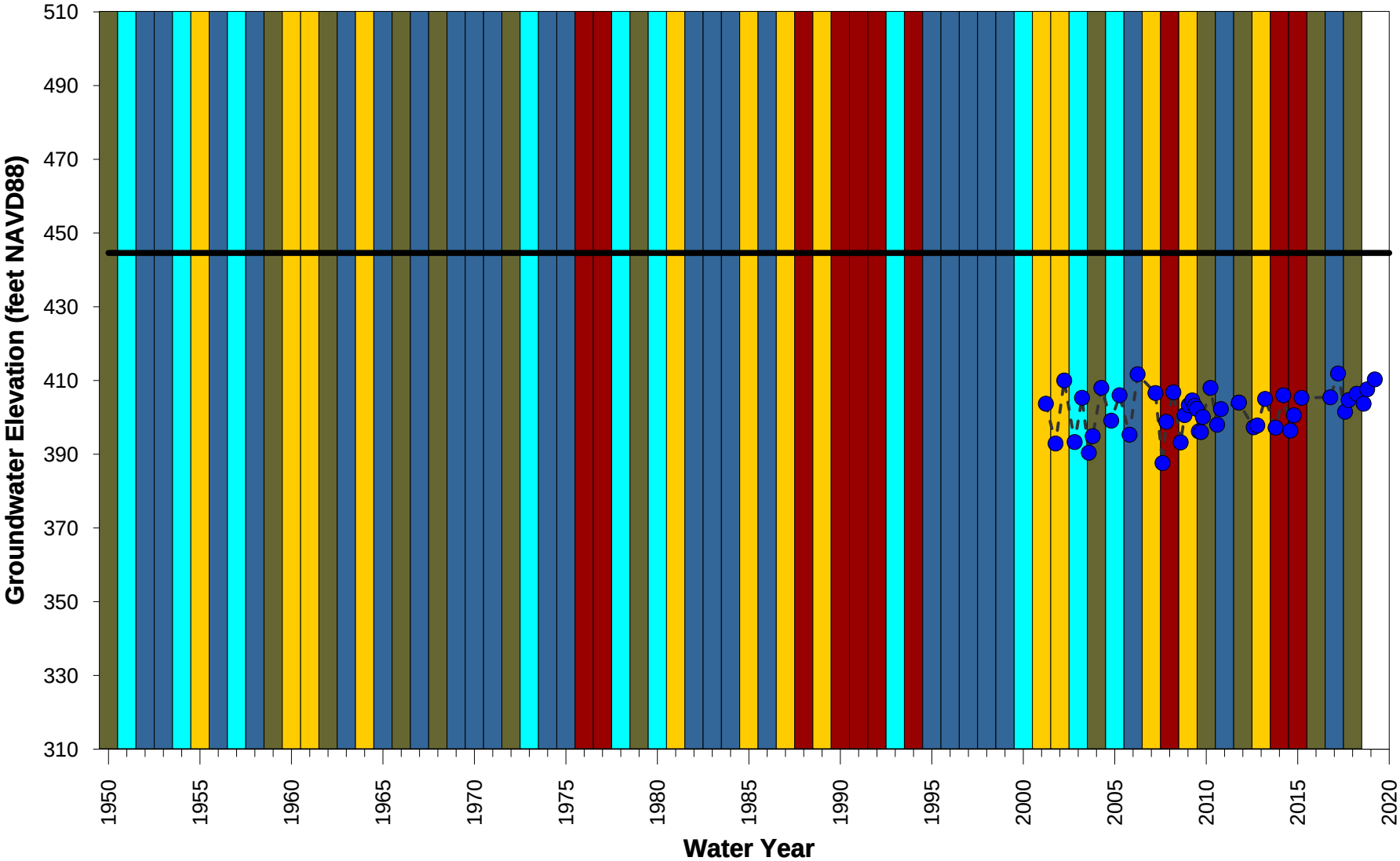
- Groundwater Elevation
- Land Surface Elevation (444.6 FT NAVD88)

- Wet Year
- Above Normal Year
- Below Normal Year
- Dry Year
- Critical Year

Well Depth:126 feet

Screened Interval:114 to 124 feet below land surface

Hydrograph of Measured Groundwater Elevation at 31N/04W-29R06



Legend

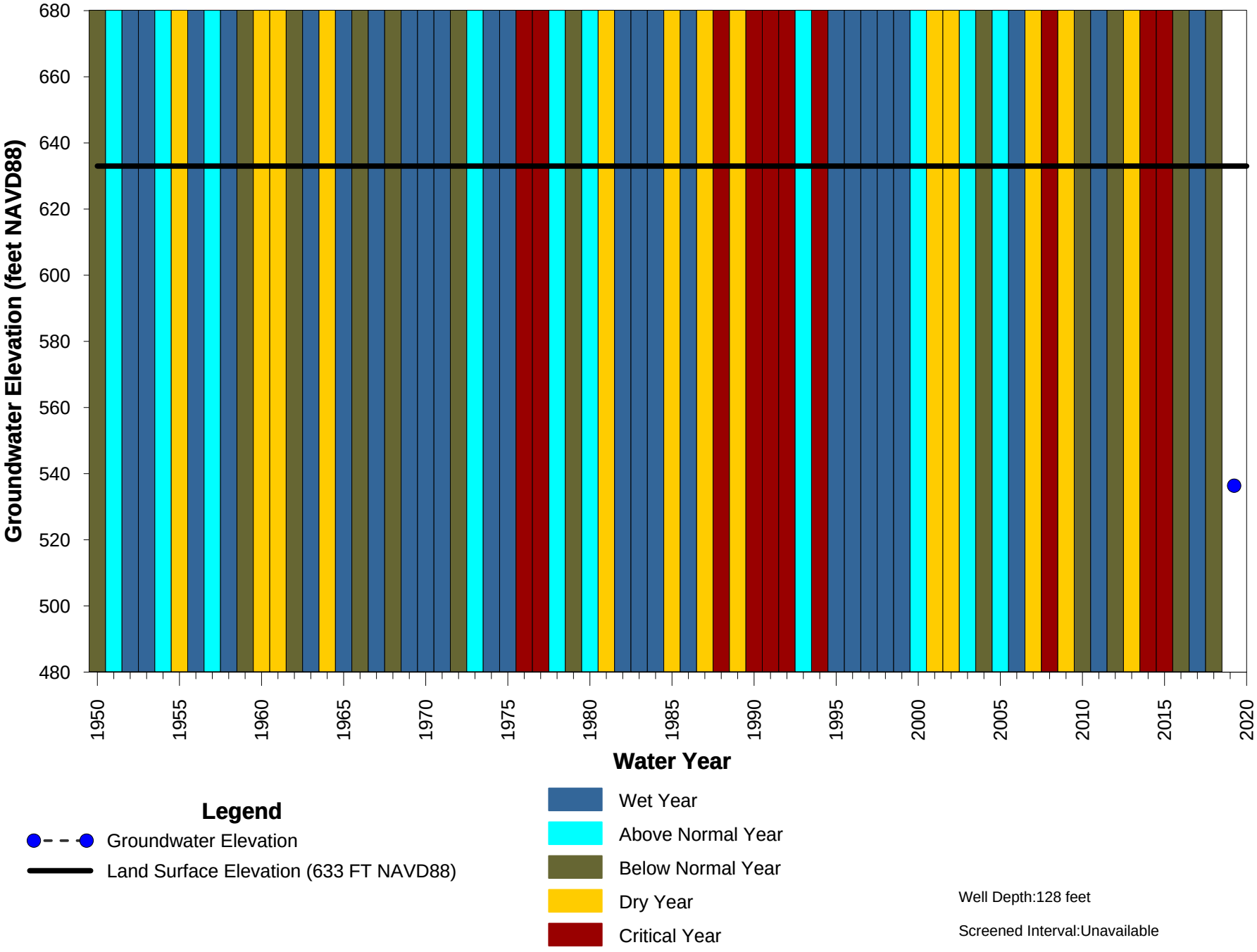
- Groundwater Elevation
- Land Surface Elevation (444.6 FT NAVD88)

- Wet Year
- Above Normal Year
- Below Normal Year
- Dry Year
- Critical Year

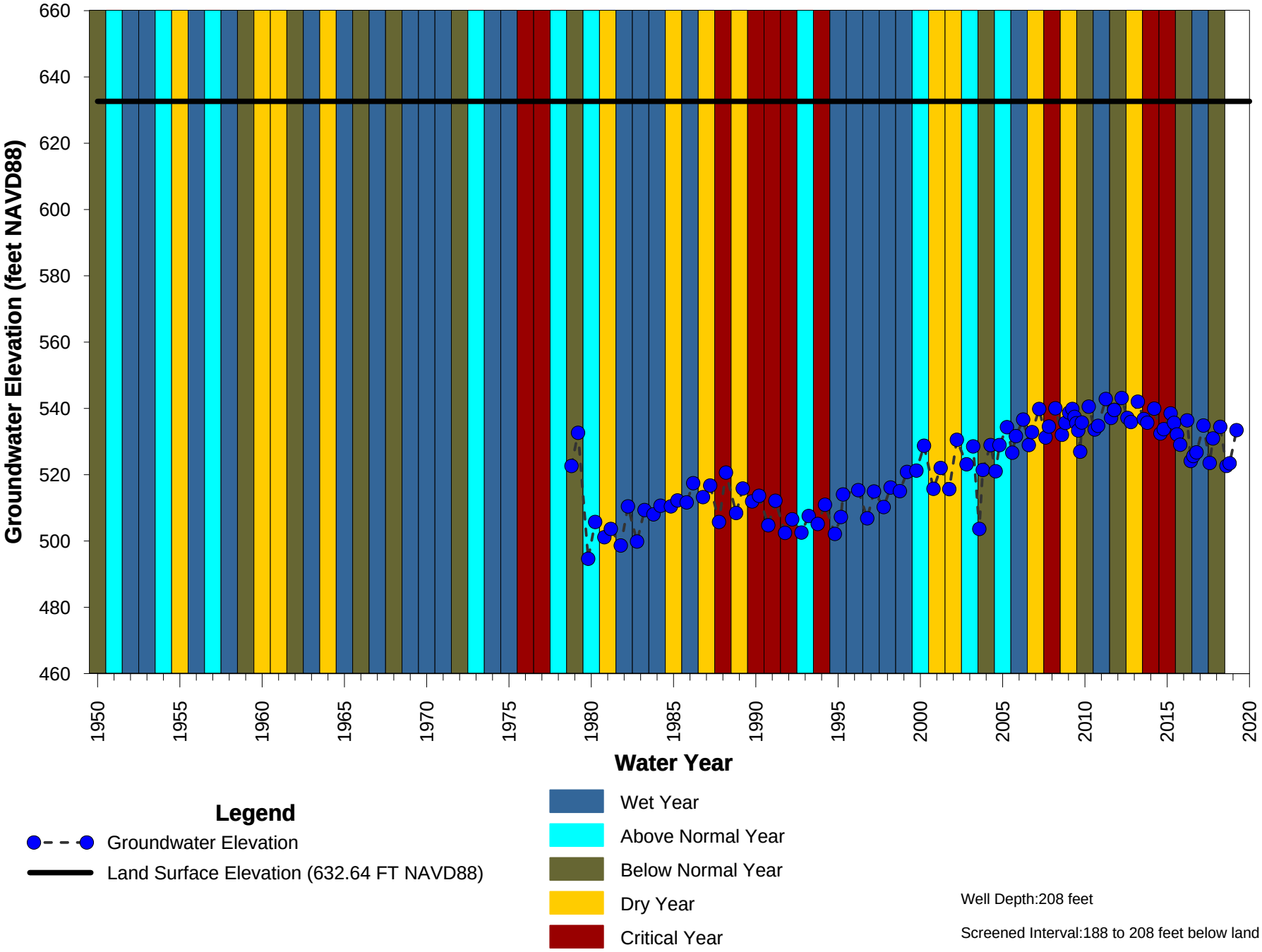
Well Depth:325 feet

Screened Interval:245 to 325 feet below land surface

Hydrograph of Measured Groundwater Elevation at 32N/04W-26K01



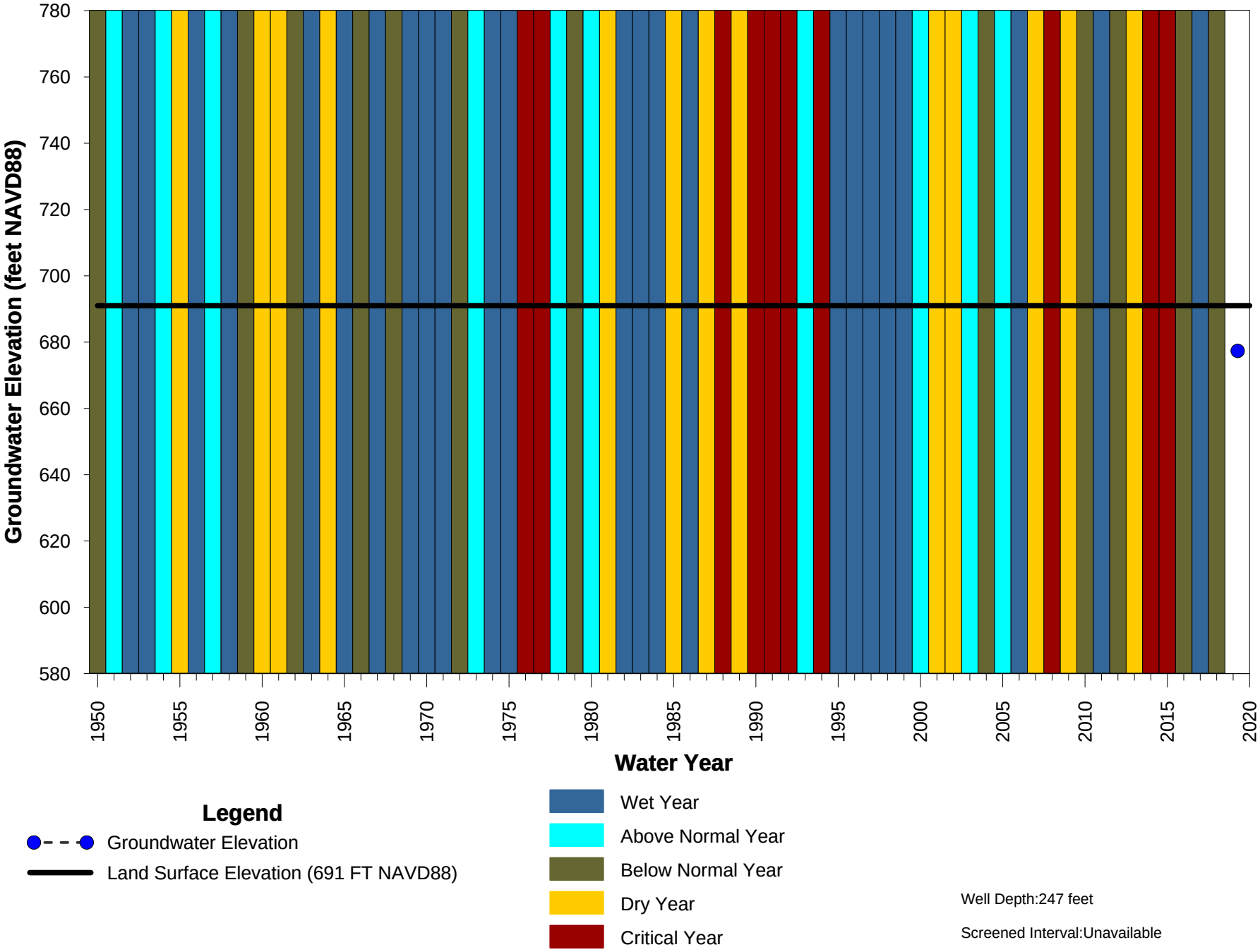
Hydrograph of Measured Groundwater Elevation at 32N/04W-33G01



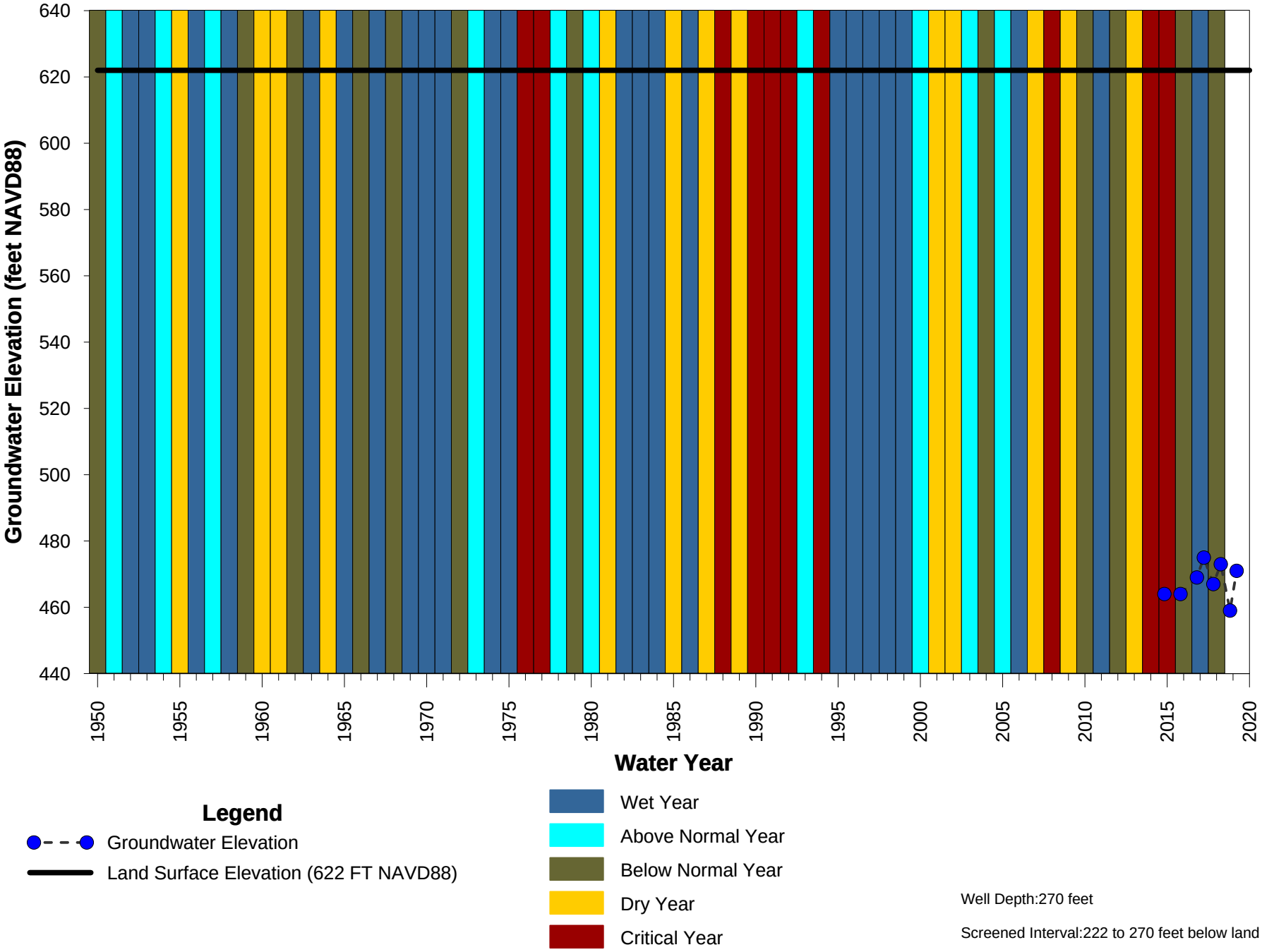
Well Depth:208 feet

Screened Interval:188 to 208 feet below land surface

Hydrograph of Measured Groundwater Elevation at 33N/04W-34G01



Hydrograph of Measured Groundwater Elevation at Columbia



Well Depth:270 feet

Screened Interval:222 to 270 feet below land surface

Appendix E
Enterprise Subbasin Groundwater Quality Dataset

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510001-009	100	ALK	5/22/1984	MG/L		UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	5	CD	5/22/1984	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	20	CR	5/22/1984	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	97.899	HARD	5/22/1984	MG/L		UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	13.9	NA	5/22/1984	MG/L		UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0.02	ZN	5/22/1984	MG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0.5	DCE12T	12/10/1984	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0.5	DCPA12	12/10/1984	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0.2	BA	11/24/1987	MG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	100	FE	11/24/1987	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	11.8	MG	11/24/1987	MG/L		UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	5	SE	11/24/1987	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	BTBZS	9/18/1990	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	DBCME	9/18/1990	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	DCA11	9/18/1990	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	DCBZ14	9/18/1990	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	BTBZN	11/19/1990	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	BDCME	11/19/1990	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	CLBZME4	11/19/1990	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	CTCL	11/19/1990	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	DCBZ14	11/19/1990	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	DCE12T	11/19/1990	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	TCA112	11/19/1990	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	1	ALPHA	8/15/1999	pCi/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	MTBE	6/1/2000	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	AL	6/1/2000	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	1	ALPHA	10/15/2000	pCi/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510005-022	0	ETBE	7/6/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	FC113	7/6/2015	MG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	MTBE	7/6/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	TCPR123	7/6/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	22	CA	7/27/2017	MG/L		UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	18	NA	7/27/2017	MG/L		UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4500012-001	28.4	NA	2/12/1981	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	SE	2/12/1981	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	TOXAP	2/12/1981	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	101	ALK	9/10/1984	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	12.9	CA	9/10/1984	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	61.5	HARD	9/10/1984	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	10	METHOMYL	7/8/1987	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	TBME	7/8/1987	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	110	ALK	2/23/1990	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0.5	CLBZME4	2/23/1990	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0.5	CTCL	2/23/1990	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0.5	DCPA12	2/23/1990	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0.0005	FC12	2/23/1990	MG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0.5	TCE	2/23/1990	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0.5	TCPR123	2/23/1990	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	20	AL	11/12/1991	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	BTBZN	1/3/1994	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	BRME	1/3/1994	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	BZ	1/3/1994	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	CR	1/3/1994	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4510001-009	123	HARD	3/22/2002	MG/L		UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	272	SC	3/22/2002	UMHOS/CM		UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	ZN	3/22/2002	MG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	NO2	7/7/2006	MG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	BRME	9/25/2007	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	CLBZME2	9/25/2007	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	BTBZT	9/25/2007	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	DCBZ13	9/25/2007	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	DCBZ14	9/25/2007	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	PBZN	9/25/2007	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	PCA	9/25/2007	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	TCPR123	9/25/2007	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	TMB135	9/25/2007	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	AG	8/11/2011	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	FOAMAGENTS	8/11/2011	MG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510001-009	0	MN	8/11/2011	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	BTBZS	9/13/2013	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	DCBZ13	9/13/2013	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	ETBE	9/13/2013	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	MTBE	9/13/2013	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	TCB124	9/13/2013	UG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	2	PFDOA	6/18/2019	NG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	CLBZ	6/24/2019	UG/L		UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	DCBZ13	6/24/2019	UG/L		UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	DCP13	6/24/2019	UG/L		UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	TCE	6/24/2019	UG/L		UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	0	ETBE	6/24/2019	UG/L		UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	1.8	11ClPF3OUDS	9/9/2019	NG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	1.8	ADONA	9/9/2019	NG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4500081-003	0	AG	12/5/2016	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	BE	12/5/2016	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	BTBZS	12/5/2016	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	BZ	12/5/2016	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	2.11	BZME	12/5/2016	UG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	DCPA12	12/5/2016	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	97	HARD	12/5/2016	MG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	MTBE	12/5/2016	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	NO2	12/5/2016	MG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	4	PCATE	12/5/2016	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	233	SC	12/5/2016	UMHOS/CM		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	154	TDS	12/5/2016	MG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0.72	THM	12/5/2016	UG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4510001-009	1.8	PFOS	9/9/2019	NG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	1.8	11ClPF3OUDS	12/23/2019	NG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4510001-009	1.8	PFBSA	12/23/2019	NG/L	<	UNK	40.48406	-122.30774	MUNICIPAL		0	0	DHS	4510001-009	WELL 06-TUCKER OAKS WELL
4500081-003	0	BDCME	7/14/2017	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	BZME	7/14/2017	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	BTBZN	7/14/2017	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	CTCL	7/14/2017	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	DBCP	7/14/2017	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	DCBZ13	7/14/2017	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	PCE	7/14/2017	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	TCB124	7/14/2017	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	TCPR123	6/5/2018	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	BZME	11/6/2018	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	CLBZME4	11/6/2018	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	DCBZ13	11/6/2018	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	DCE12C	11/6/2018	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	DCE12T	11/6/2018	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	FC11	11/6/2018	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	HCBU	11/6/2018	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	MTBE	11/6/2018	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	NAPH	11/6/2018	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	TCA112	11/6/2018	UG/L	<	UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	DBCP	8/6/2019	UG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	DCP13	8/6/2019	UG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	TCA111	8/6/2019	UG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	TCB124	8/6/2019	UG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	TCE	8/6/2019	UG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	HG	10/1/2019	UG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	SB	10/1/2019	UG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	0	SE	10/1/2019	UG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4500081-003	163	TDS	11/5/2019	MG/L		UNK	40.482971	-122.322849	MUNICIPAL				DHS	4500081-003	WELL 02
4510005-066	0	AG	3/26/2002	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL	256	170		DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	4	AS	3/26/2002	UG/L		UNK	40.533404	-122.296055	MUNICIPAL	256	170		DHS	4510005-066	ENTERPRISE WELL 12
4510005-020	2	BTZ	2/14/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-066	0	DCE12T	3/26/2002	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL	256	170		DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	STY	3/26/2002	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL	256	170		DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	TCB124	3/26/2002	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL	256	170		DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	THM	3/26/2002	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL	256	170		DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	CTCL	8/26/2003	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL	256	170		DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	DCPA12	8/26/2003	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL	256	170		DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	FC11	8/26/2003	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL	256	170		DHS	4510005-066	ENTERPRISE WELL 12

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510005-066	0	TBME	8/26/2003	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	THM	8/26/2003	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	DCA12	6/22/2004	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	DCE12C	6/22/2004	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	DCMA	6/22/2004	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	EBZ	6/22/2004	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	MTBE	6/22/2004	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	32.55	CL	6/9/2005	MG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	RA-228	9/6/2005	pCi/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	NO3N	6/13/2006	MG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	1	BE	7/30/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	10	CR	7/30/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0.05	CU	7/30/2008	MG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	1	HG	7/30/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	1	DBCME	8/6/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0.5	DCA11	8/6/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0.5	DCBZ12	8/6/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0.5	DCE12T	8/6/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0.5	DCPA12	8/6/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0.5	EBZ	8/6/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0.5	HCLBZ	8/6/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0.5	PCA	8/6/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0.5	PCE	8/6/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0.5	STY	8/6/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0.5	TCE	8/6/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	1	THIOBENCARB	8/6/2008	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-020	0	BZ	2/14/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0	CTCL	2/14/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0	DCE12T	2/14/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	2	MOLINATE	2/14/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0	TCA112	2/14/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0	TCE	2/14/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0	TMB124	2/14/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	70	HARD	3/15/1989	MG/L		UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0	BRME	7/5/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	2	MOLINATE	7/5/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	10	MTXYCL	7/5/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0	PBZN	7/5/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-066	0	NO3N	6/3/2009	MG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	79.2	MN	3/29/2010	UG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	120	ALKB	7/28/2010	MG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	57.9	NA	7/28/2010	MG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	10	CL	10/6/2010	MG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	193	SC	10/6/2010	UMHOS/CM		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	112.9	MN	7/29/2011	UG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	PCATE	12/14/2011	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	105.1	MN	5/18/2012	UG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	11.9	AS	8/21/2012	UG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0.066	PORTHO	7/22/2013	MG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	9	AS	5/5/2014	UG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	BTBZN	8/21/2014	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	DBCME	8/21/2014	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	DCBZ14	8/21/2014	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	EBZ	8/21/2014	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	HCBU	8/21/2014	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	PBZN	8/21/2014	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	PCA	8/21/2014	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	STY	8/21/2014	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	TMB135	8/21/2014	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-020	0	THM	7/5/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0	BTBZS	9/28/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0	CLBZME2	9/28/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0	EBZ	9/28/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0.02	EDB	9/28/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0.01	ENDRIN	9/28/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	0	PBZN	9/28/1989	UG/L	<	UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	3.03	NO3N	1/19/1998	MG/L		UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD
4510005-020	2.98	NO3N	7/6/1998	MG/L		UNK	40.549167	-122.314167	MUNICIPAL				DHS	4510005-020	ENTERPRISE WELL 05 - INACTIVE-SOLD XCLD

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510005-066	86	MN	3/3/2017	UG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	CR	4/10/2017	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	SB	7/7/2017	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	CR6	12/1/2017	UG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	3	AS	2/14/2018	UG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	AG	7/22/2019	UG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	8.6	CL	7/22/2019	MG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	0	NO3N	7/22/2019	MG/L		UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	2	PFNA	9/30/2019	NG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	5	HFPA-DA	12/16/2019	NG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	2	PFHA	12/16/2019	NG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-066	2	PFUNDCA	12/16/2019	NG/L	<	UNK	40.533404	-122.296055	MUNICIPAL		256	170	DHS	4510005-066	ENTERPRISE WELL 12
4510005-022	0.047	CU	10/28/1988	MG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	115	ALK	10/28/1988	MG/L		UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	BRME	3/7/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0.02	EDB	3/7/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	TBME	3/7/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	BTBZN	7/5/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	BZ	7/5/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4500011-001	0	DCA11	7/8/1987	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	TBME	7/8/1987	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	VC	7/8/1987	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0.3	ALPHA	12/18/1990	pCi/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	1	AG	1/14/1993	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	19	FE	1/14/1993	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4510005-022	0	CLBZME4	7/5/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	DCBZ13	7/5/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	DCBZ14	7/5/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	DCE12C	7/5/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0.01	ENDRIN	7/5/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0.8	THIOBENCARB	7/5/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	THM	7/5/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	1	ATRAZINE	9/28/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	DCBZ14	9/28/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	DCPA12	9/28/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	HCBU	9/28/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	PBZN	9/28/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	TCE	9/28/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	TMB135	9/28/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	XYLENES	9/28/1989	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4500011-001	2	MN	1/14/1993	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	BRME	4/28/1994	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	BTBZN	4/28/1994	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	BTBZS	4/28/1994	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	DBCME	4/28/1994	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	DCA11	4/28/1994	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	DCP13	4/28/1994	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	EBZ	4/28/1994	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	BE	1/24/2001	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	DCA11	1/24/2001	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	DCMA	1/24/2001	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	MTBE	1/24/2001	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	PCA	1/24/2001	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	SB	1/24/2001	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	TCA112	1/24/2001	UG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4510005-022	0	PBZN	7/20/1992	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	2.58	NO3N	11/29/2000	MG/L		UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	BDCME	7/6/2001	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	BZME	7/6/2001	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	BTBZT	7/6/2001	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	HCBU	7/6/2001	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	TBME	7/6/2001	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	TCLME	7/6/2001	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	13	MG	6/20/2002	MG/L		UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	22	NA	6/20/2002	MG/L		UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	3	ALPHA	4/15/2005	pCi/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	328	SC	6/9/2005	UMHOS/CM		UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	1	BDCME	8/28/2007	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510005-022	0.5	CLBZ	8/28/2007	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0.5	CTCL	8/28/2007	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4500011-001	0	MTBE	10/30/2003	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	TMB135	10/30/2003	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	HG	5/2/2005	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	NI	5/2/2005	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	TMB124	5/2/2005	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	TMB135	5/2/2005	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	2.22	NO3N	4/6/2009	MG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	DCP13	6/7/2010	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	TBME	6/7/2010	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	VC	6/7/2010	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	XYLENES	6/7/2010	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	2.3	NO3N	5/6/2013	MG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	1.1	NO3N	4/7/2014	MG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	BDCME	4/6/2015	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	BE	4/6/2015	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	BZ	4/6/2015	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	BTBZN	4/6/2015	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	DCA11	4/6/2015	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0.17	F	4/6/2015	MG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	FC113	4/6/2015	MG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	4	PCATE	4/6/2015	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	TMB135	4/6/2015	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	133	ALKB	4/4/2016	MG/L		UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4500011-001	0	TCPR123	2/19/2018	UG/L	<	UNK	40.545606	-122.303592	MUNICIPAL		0	0	DHS	4500011-001	WELL 01
4510005-022	0.5	DCA12	8/28/2007	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	5	FC11	8/28/2007	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0.01	FC113	8/28/2007	MG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	16	MG	8/28/2007	MG/L		UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	3	MTBE	8/28/2007	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	4	PCATE	2/11/2008	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	FE	7/26/2011	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	47.5	MN	5/18/2012	UG/L		UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	BTBZT	5/18/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	BZ	5/18/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	BZME	5/18/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	CLBZME2	5/18/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	DBCME	5/18/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	HCBU	5/18/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	MTBE	5/18/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	CLBZME2	7/6/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	CTCL	7/6/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	DCE11	7/6/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4510005-022	0	DIPE	7/6/2015	UG/L	<	UNK	40.545399	-122.323907	MUNICIPAL		215	55	DHS	4510005-022	ENTERPRISE WELL 06A
4500012-001	0	TCLME	1/3/1994	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	VC	1/3/1994	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500094-005	0	VC	5/5/2014	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	2.2	NO3N	5/5/2015	MG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	NO2	7/11/2017	MG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	2.2	NO3N	7/11/2017	MG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	TCPR123	3/6/2018	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-001	0	CLBZ	10/7/1998	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	CLBZME2	10/7/1998	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	HCBU	10/7/1998	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	PBZN	10/7/1998	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	CLBZ	11/5/2001	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	DCBZ13	11/5/2001	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	FC12	11/5/2001	MG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	HCBU	11/5/2001	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	TCA112	11/5/2001	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	AS	10/7/2002	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	MN	10/7/2002	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500092-001	2.02	NO3N	6/4/2012	MG/L		UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	BDCME	5/5/2014	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	DCE11	5/5/2014	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	2	NO3N	5/5/2014	MG/L		UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	TCPR123	5/5/2014	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500092-001	0	AG	6/7/2016	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	TCPR123	12/4/2018	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500210-001	0	CL	8/16/2016	MG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	CR	8/16/2016	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	NI	8/16/2016	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	1	HG	8/16/2016	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	138	SC	8/16/2016	UMHOS/CM		UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	BTBZS	9/20/2016	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	CR6	9/20/2016	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	DCE12C	9/20/2016	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	DCP13	9/20/2016	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	FC11	9/20/2016	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	PCE	9/20/2016	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	TAME	9/20/2016	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	4	PCATE	10/18/2016	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	DBCME	4/18/2017	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	DCBZ12	4/18/2017	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	DCE12T	4/18/2017	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	NAPH	4/18/2017	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	TCA111	4/18/2017	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	79	ALKB	6/21/2019	MG/L		UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	BA	8/20/2019	MG/L		UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	NO2	8/20/2019	MG/L		UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	SB	8/20/2019	UG/L		UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500094-002	0	F	10/7/2002	MG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	SB	10/7/2002	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	ZN	10/7/2002	MG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	BRME	12/19/2003	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	BTBZT	12/19/2003	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	DCBZ12	12/19/2003	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	DCE11	12/19/2003	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	DCE12C	12/19/2003	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	EBZ	12/19/2003	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	TCLME	12/19/2003	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	THM	12/19/2003	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	XYLENES	12/19/2003	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	CLBZME2	11/5/2004	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	CLBZME4	11/5/2004	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	STY	11/5/2004	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	RA-228	1/29/2007	pCi/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	BRME	5/5/2008	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	DBCME	5/5/2008	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500094-002	0	DCE12C	5/5/2008	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE
4500012-001	0	ZN	1/3/1994	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	BRME	2/18/1997	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	BZ	2/18/1997	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	AG	2/18/1997	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	9.85	CL	2/18/1997	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	CLBZ	2/18/1997	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	CLBZME2	2/18/1997	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	DCA12	2/18/1997	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0.02	FOAMAGENTS	2/18/1997	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	PBZN	2/18/1997	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	SB	2/18/1997	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	SE	2/18/1997	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	TCE	2/18/1997	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500106-001	0	TCA112	6/4/2014	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	TMB135	6/4/2014	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	3	ALPHA	6/8/2016	pCi/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	1	RA-228	8/7/2017	pCi/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500230-001	0	BZ	10/29/1987	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0.05	CHLORDANE	10/29/1987	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	DBCME	10/29/1987	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	DCBZ13	10/29/1987	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	DCE11	10/29/1987	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	DCE12T	10/29/1987	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	DCMA	10/29/1987	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0.02	DDT44	10/29/1987	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500230-001	0	FC113	10/29/1987	MG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	TCA112	10/29/1987	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	B	9/18/2003	MG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	2.1	NO3N	10/2/2003	MG/L		UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	AL	12/4/2004	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	BTBZT	12/4/2004	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4510005-004	0	BDCME	2/27/1989	UG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	0	BTBZS	2/27/1989	UG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	2	BTZ	2/27/1989	UG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4500230-001	0	DCA11	12/4/2004	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	16	NA	12/4/2004	MG/L		UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	SE	12/4/2004	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	2	SO4	12/4/2004	MG/L		UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	STY	12/4/2004	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	THM	12/4/2004	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	TMB124	12/4/2004	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	AS	9/12/2007	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	BDCME	9/12/2007	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	BZ	9/12/2007	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	CLBZME2	9/12/2007	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	CLBZME4	9/12/2007	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	DCPA12	9/12/2007	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0.2	F	9/12/2007	MG/L		UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	NI	9/12/2007	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	TCLME	9/12/2007	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	VC	9/12/2007	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	PCATE	8/5/2010	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	NO2	8/7/2009	MG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	BTBZN	10/18/2010	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	CD	10/18/2010	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	CLBZ	10/18/2010	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	DCE12T	10/18/2010	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	ETBE	10/18/2010	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	FC12	10/18/2010	MG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	TAME	10/18/2010	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	TBA	10/18/2010	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	TMB124	10/18/2010	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	VC	10/18/2010	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500012-001	0	TCPR123	2/18/1997	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	1	ALPHA	10/2/1998	pCi/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	92	ALK	4/2/2001	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	CLBZ	4/2/2001	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	DCE12T	4/2/2001	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500203-001	0	CLBZ	7/8/1987	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	CTCL	7/8/1987	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	DCA11	7/8/1987	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	TCLME	7/8/1987	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	RA-228	11/13/2006	pCi/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	BDCME	12/4/2006	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	BTBZS	12/4/2006	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	BTBZT	12/4/2006	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	BZME	12/4/2006	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	CTCL	12/4/2006	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	DCE12C	12/4/2006	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	DCP13	12/4/2006	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	FC12	12/4/2006	MG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	PBZN	12/4/2006	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	STY	12/4/2006	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	TCB124	12/4/2006	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	TCE	12/4/2006	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	XYLENES	12/4/2006	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	2.28	NO3N	8/10/2009	MG/L		UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500012-001	0	MTBE	4/2/2001	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	PB	4/2/2001	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	TMB135	4/2/2001	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	5	V	7/12/2004	UG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	BZ	12/15/2009	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	CTCL	12/15/2009	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500012-001	0	DCA12	12/15/2009	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	DCBZ12	12/15/2009	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	DCBZ13	12/15/2009	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	DCPA12	12/15/2009	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	PCATE	12/15/2009	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	PCE	12/15/2009	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	THM	12/15/2009	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	XYLENES	12/15/2009	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	AG	8/2/2010	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	AL	8/2/2010	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	11.5	CL	8/2/2010	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	FE	8/2/2010	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	MN	8/2/2010	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	NO2	8/2/2010	MG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	SE	8/2/2010	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	1.5	NO3N	6/4/2012	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	1.5	NO3N	5/6/2013	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	DCE11	5/4/2015	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	FC113	5/4/2015	MG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	FC12	5/4/2015	MG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	MTBE	5/4/2015	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	PBZN	5/4/2015	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	TCE	5/4/2015	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	TMB124	5/4/2015	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	TMB135	5/4/2015	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	F	5/2/2016	MG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	0	FE	5/2/2016	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500012-001	19.8	NA	11/25/2019	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		120	110	DHS	4500012-001	WELL 01 - RAW
4500106-001	0	DCMA	7/16/1987	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0.1	MALA	7/16/1987	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	TCLME	7/16/1987	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	VC	7/16/1987	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	XYLENES	7/16/1987	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	1	SEVIN	11/19/1987	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	AL	11/5/2002	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	134	ALKB	11/5/2002	MG/L		UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	BDCME	11/5/2002	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	BE	11/5/2002	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	DCE11	11/5/2002	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	FC12	11/5/2002	MG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	2.1	NO3N	11/5/2002	MG/L		UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	SB	11/5/2002	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	TCLME	11/5/2002	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	THM	11/5/2002	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	TL	11/5/2002	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	TMB135	11/5/2002	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	DCE11	7/8/2008	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	DCP13	7/8/2008	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	TCA111	7/8/2008	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	TCLME	7/8/2008	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	VC	7/8/2008	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	PCE	7/8/2008	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	TBME	7/8/2008	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	107	ALK	8/8/2011	MG/L		UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	19.2	CA	8/8/2011	MG/L		UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	CU	8/8/2011	MG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	173	TDS	8/8/2011	MG/L		UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	TL	8/8/2011	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	BTBZS	6/4/2014	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500106-001	0	DCP13	6/4/2014	UG/L	<	UNK	40.489147	-122.32913	MUNICIPAL		120	60	DHS	4500106-001	WELL 01 - RAW
4500230-001	0	PCATE	1/27/2011	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	AL	6/3/2014	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	2	NO3N	6/3/2014	MG/L		UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	4	PCATE	6/3/2014	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	BTBZS	6/25/2014	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	CLBZME2	6/25/2014	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	FC113	6/25/2014	MG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	PBZN	6/25/2014	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500230-001	0	PCE	6/25/2014	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	VC	6/25/2014	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	DCP13	2/3/2016	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	BTBZN	2/3/2016	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	0	PBZN	2/3/2016	UG/L	<	UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4500230-001	3.7	NO3N	2/7/2017	MG/L		UNK	40.542975	-122.303704	MUNICIPAL		0	0	DHS	4500230-001	WELL 01
4510005-004	0.5	CTCL	2/27/1989	UG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	0	DCE11	2/27/1989	UG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	0	DCP13	2/27/1989	UG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	0.5	DCP13	2/27/1989	UG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	0.05	SIMAZINE	2/27/1989	UG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	0	TCA111	2/27/1989	UG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	0.5	TCA111	2/27/1989	UG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	10	24D	2/8/1990	UG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	0.5	TOXAP	2/8/1990	UG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	789	ALK	9/5/1991	MG/L		UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	9.15	CL	9/5/1991	MG/L		UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	0.02	FOAMAGENTS	9/5/1991	MG/L	<	UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	13.3	MG	9/5/1991	MG/L		UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4510005-004	227	SC	9/5/1991	UMHOS/CM		UNK	40.506944	-122.298333	MUNICIPAL				DHS	4510005-004	AIRPORT DOMESTIC WELL - DESTROYED XCLD
4500092-001	0	PCE	6/24/2002	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	SE	6/24/2002	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	XYLENES	6/24/2002	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0.2	ALPHA	3/26/2003	pCi/L		UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	ALPHA	9/13/2004	pCi/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	2.2	NO3N	9/13/2004	MG/L		UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	2.1	NO3N	5/10/2007	MG/L		UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	1	RA-228	10/1/2007	pCi/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	BZ	8/26/2008	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	DCE12C	8/26/2008	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	DCP13	8/26/2008	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	FC113	8/26/2008	MG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	NO2	8/26/2008	MG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	2.2	NO3N	8/26/2008	MG/L		UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	STY	8/26/2008	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	TBA	8/26/2008	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	TBME	8/26/2008	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	TCA111	8/26/2008	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	TCB124	8/26/2008	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	AS	5/2/2011	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	21.5	CA	5/2/2011	MG/L		UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	CR	5/2/2011	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	F	5/2/2011	MG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	11.8	NA	5/2/2011	MG/L		UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500094-001	10	METHOMYL	10/29/1987	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	BZ	10/7/1998	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500203-001	0	AS	8/10/2010	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	BA	8/10/2010	MG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	BRME	8/10/2010	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	BTBZN	8/10/2010	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	BTBZT	8/10/2010	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	CD	8/10/2010	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	PCA	8/10/2010	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	TCLME	8/10/2010	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	PB	8/10/2010	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	AL	12/26/2013	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	125	ALKB	12/26/2013	MG/L		UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	BDCME	12/26/2013	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	BTBZN	12/26/2013	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	DCP13	12/26/2013	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	ETBE	12/26/2013	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	F	12/26/2013	MG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0.99	K	12/26/2013	MG/L		UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	SB	12/26/2013	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	TBME	12/26/2013	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	TMB135	12/26/2013	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	XYLENES	12/26/2013	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	CR6	10/7/2014	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500203-001	0	BE	6/7/2016	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	SE	6/7/2016	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	CLBZ	8/6/2019	UG/L		UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	CTCL	8/6/2019	UG/L		UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	DCBZ14	8/6/2019	UG/L		UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	DCE12T	8/6/2019	UG/L		UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	DCMA	8/6/2019	UG/L		UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	EBZ	8/6/2019	UG/L		UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	STY	8/6/2019	UG/L		UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500203-001	0	DBCP	8/6/2019	UG/L		UNK	40.484447	-122.326103	MUNICIPAL		0	0	DHS	4500203-001	WELL 01 - RAW
4500092-001	0	BZME	7/8/1987	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0.02	DIAZ	7/8/1987	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	PCE	7/8/1987	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	AS	6/24/2002	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	BE	6/24/2002	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	16	CA	6/24/2002	MG/L		UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	DBCME	6/24/2002	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	FC11	6/24/2002	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	NI	6/24/2002	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500092-001	0	PBZN	6/24/2002	UG/L	<	UNK	40.490312	-122.329498	MUNICIPAL		0	0	DHS	4500092-001	WELL 01 - RAW
4500094-001	0	BDCME	7/8/1987	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	BZME	7/8/1987	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	CLBZ	7/8/1987	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	CTCL	7/8/1987	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	DCBZ12	7/8/1987	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-005	0	AL	8/26/2008	UG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	BRME	8/26/2008	UG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	CD	8/26/2008	UG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	12	CL	8/26/2008	MG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	4	CR	8/26/2008	UG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	DCP13	8/26/2008	UG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	FC12	8/26/2008	MG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	MN	8/26/2008	UG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	2.3	NO3N	8/26/2008	MG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	PCE	8/26/2008	UG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	277	SC	8/26/2008	UMHOS/CM		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	168	TDS	8/26/2008	MG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	VC	8/26/2008	UG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	CR6	8/26/2010	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	AS	5/2/2011	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	BZME	5/2/2011	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	12.9	MG	5/2/2011	MG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	PCATE	5/2/2011	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	PCE	5/2/2011	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	SE	5/2/2011	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	STY	5/2/2011	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	TL	5/2/2011	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	XYLENES	5/2/2011	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	AG	5/5/2014	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	DCBZ12	5/5/2014	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	MN	5/5/2014	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	PB	5/5/2014	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	155	TDS	5/5/2014	MG/L		UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-005	0	TL	5/5/2014	UG/L	<	UNK	40.486388	-122.326111	MUNICIPAL				DHS	4500094-005	WELL 05 - RAW (NEAR # 58)
4500094-001	0	ZN	10/7/2002	MG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	CR6	12/26/2002	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	BTBZT	11/5/2004	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	BZME	11/5/2004	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	DCE11	11/5/2004	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500163-001	0	DBCME	9/19/2018	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	HCBU	9/19/2018	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	TCA111	9/19/2018	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500160-002	0	CD	11/5/2002	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	CLBZ	11/5/2002	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	CTCL	11/5/2002	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	DCP13	11/5/2002	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	SB	11/5/2002	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	TCLME	11/5/2002	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500160-002	0	TMB124	11/5/2002	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	AL	8/28/2006	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	NI	9/21/2006	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0.26	CR6	12/20/2006	UG/L		UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	2	NO3N	9/10/2007	MG/L		UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	CTCL	8/7/2008	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	MTBE	8/7/2008	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	PCE	8/7/2008	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	TCLME	8/7/2008	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	TCPR123	8/7/2008	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	AG	9/9/2009	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	AS	9/9/2009	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	F	9/9/2009	MG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	TCB124	8/11/2011	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	BDCME	6/3/2014	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	DCE12T	6/3/2014	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	FC11	6/3/2014	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	STY	6/3/2014	UG/L	<	UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500094-001	0	HCBU	11/5/2004	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	STY	11/5/2004	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	AS	4/3/2006	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	CD	4/3/2006	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	CLBZ	5/5/2008	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	DCBZ12	5/5/2008	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	DCE12T	5/5/2008	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	FC12	5/5/2008	MG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	DBCME	5/5/2008	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	TCA111	5/5/2008	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4510005-072	121	TDS	8/1/2006	MG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	42	HARD	8/1/2006	MG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	ZN	8/1/2006	MG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	3	ALDICARB	3/12/2007	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	4	ALDSULF	3/12/2007	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	50	AL	3/12/2007	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.1	BA	3/12/2007	MG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	10	CA	3/12/2007	MG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.5	CLBZ	3/12/2007	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.5	CTCL	3/12/2007	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	10	DALAPON	3/12/2007	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.5	DCA11	3/12/2007	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4500094-001	0	PCATE	10/6/2008	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	BE	4/6/2009	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	CR	4/6/2009	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0.2	F	4/6/2009	MG/L		UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	FOAMAGENTS	4/6/2009	MG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	10.2	NA	4/6/2009	MG/L		UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	NI	4/6/2009	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	PCATE	9/13/2010	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	DCA11	5/2/2011	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	DCBZ13	5/2/2011	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	DCE12C	5/2/2011	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	ETBE	5/2/2011	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	TCB124	5/2/2011	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	AL	5/7/2012	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0.2	F	5/7/2012	MG/L		UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	HG	5/7/2012	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	CLBZ	5/5/2014	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4510005-072	0.5	DCP13	3/12/2007	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	2	DINOSEB	3/12/2007	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	45	ENDOTHAL	3/12/2007	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	51	HARD	3/12/2007	MG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	67	MN	3/12/2007	UG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	1	RA-226	3/12/2007	pCi/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	5	SE	3/12/2007	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	1.6	SR-90	3/12/2007	pCi/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	1	TL	3/12/2007	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	2.9	NO3N	8/20/2007	MG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4500094-001	0	CLBZME4	5/5/2014	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510005-072	72	ALK	7/30/2008	MG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4500094-001	0	DCBZ13	5/5/2014	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	FC11	5/5/2014	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	AS	5/5/2015	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	AG	5/5/2015	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	0	AL	5/5/2015	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	104	ALK	5/5/2015	MG/L		UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	158	TDS	5/5/2015	MG/L		UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4500094-001	4	PCATE	12/5/2017	UG/L	<	UNK	40.487583	-122.328583	MUNICIPAL		0	0	DHS	4500094-001	WELL 01 - RAW (PRIMARY, NEAR MGR HOUSE)
4510005-072	45	ENDOTHAL	7/30/2008	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.14	F	7/30/2008	MG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	100	FE	7/30/2008	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.01	HEPT-EPOX	7/30/2008	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.2	PCP	7/30/2008	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.24	RA-228	7/30/2008	pCi/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.5	BZME	8/6/2008	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.5	DCA11	8/6/2008	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.5	ATRAZINE	8/6/2008	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	3	BIS2EHP	8/6/2008	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.5	HCLBZ	8/6/2008	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.5	TCE	8/6/2008	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	4	PCATE	8/6/2008	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.5	NO3N	6/3/2009	MG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	FE	6/9/2010	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	67.2	MN	7/14/2010	UG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	FC12	7/28/2010	MG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	71.7	MN	7/29/2011	UG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	FE	8/23/2013	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	304	SC	8/23/2013	UMHOS/CM		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	NO3N	8/10/2015	MG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	7	AS	4/25/2016	UG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	12	CA	6/21/2016	MG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	BTBZT	8/2/2016	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	BTBZN	8/2/2016	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	CLBZME4	8/2/2016	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	DCA11	8/2/2016	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	DCA12	8/2/2016	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	DCE12C	8/2/2016	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	ETBE	8/2/2016	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	PCA	8/2/2016	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510001-003	0	HG	4/13/1995	UG/L	<	UNK	40.484072	-122.307719	MUNICIPAL				DHS	4510001-003	TUCKER OAKS GOLF COURSE-INACTIVE
4510001-003	0	PB	4/13/1995	UG/L	<	UNK	40.484072	-122.307719	MUNICIPAL				DHS	4510001-003	TUCKER OAKS GOLF COURSE-INACTIVE
4510001-003	0	BTBZS	1/26/2001	UG/L	<	UNK	40.484072	-122.307719	MUNICIPAL				DHS	4510001-003	TUCKER OAKS GOLF COURSE-INACTIVE
4510001-003	0	CLBZME4	1/26/2001	UG/L	<	UNK	40.484072	-122.307719	MUNICIPAL				DHS	4510001-003	TUCKER OAKS GOLF COURSE-INACTIVE
4510001-003	0	DBCP	1/26/2001	UG/L	<	UNK	40.484072	-122.307719	MUNICIPAL				DHS	4510001-003	TUCKER OAKS GOLF COURSE-INACTIVE
4510001-003	0	TAME	1/26/2001	UG/L	<	UNK	40.484072	-122.307719	MUNICIPAL				DHS	4510001-003	TUCKER OAKS GOLF COURSE-INACTIVE
4510005-072	0	AL	7/27/2017	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	FOAMAGENTS	7/27/2017	MG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	HG	7/27/2017	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0.59	NO3N	7/27/2017	MG/L		UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	0	SE	7/27/2017	UG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	2	PFDOA	9/30/2019	NG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	2	PFUNDCA	9/30/2019	NG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	2	ADONA	12/16/2019	NG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	2	NMEFOSAA	12/16/2019	NG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	2	PFBSA	12/16/2019	NG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510005-072	2	PFTRIDA	12/16/2019	NG/L	<	UNK	40.52478	-122.300008	MUNICIPAL				DHS	4510005-072	ENTERPRISE WELL 14
4510001-003	0	TCPR123	1/26/2001	UG/L	<	UNK	40.484072	-122.307719	MUNICIPAL				DHS	4510001-003	TUCKER OAKS GOLF COURSE-INACTIVE
4510001-003	0	THM	1/26/2001	UG/L	<	UNK	40.484072	-122.307719	MUNICIPAL				DHS	4510001-003	TUCKER OAKS GOLF COURSE-INACTIVE
4510001-003	0	XYLENES	1/26/2001	UG/L	<	UNK	40.484072	-122.307719	MUNICIPAL				DHS	4510001-003	TUCKER OAKS GOLF COURSE-INACTIVE
4500163-001	0	BDCME	7/16/1987	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	BZME	7/16/1987	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	EBZ	7/16/1987	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	VC	7/16/1987	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	AS	12/16/1992	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	CD	12/16/1992	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	CR	12/16/1992	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	FE	12/16/1992	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500163-001	0	HG	12/16/1992	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	22.7	NA	12/16/1992	MG/L		UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	18	SO4	12/16/1992	MG/L		UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	AL	9/10/2012	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	CR	9/10/2012	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	DCA11	9/10/2012	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	FE	9/10/2012	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	HG	9/10/2012	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	17.1	SO4	9/10/2012	MG/L		UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	STY	9/10/2012	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	TCE	9/10/2012	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	4	PCATE	10/6/2014	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	BZ	9/10/2012	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	CLBZ	9/10/2012	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	F	6/1/2015	MG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	9.3	PB	6/1/2015	UG/L		UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	0	SB	6/1/2015	UG/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500163-001	3	ALPHA	7/6/2015	pCi/L	<	UNK	40.552696	-122.237216	MUNICIPAL		0	10	DHS	4500163-001	ELEMENTARY SCHOOL WELL - RAW
4500160-002	0	BA	2/3/2015	MG/L		UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	AS	2/3/2015	UG/L		UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	NI	2/3/2015	UG/L		UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	NO3N	2/3/2015	MG/L		UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	1.97	NO3N	2/3/2015	MG/L		UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4500160-002	0	SE	2/3/2015	UG/L		UNK	40.505144	-122.331407	MUNICIPAL		0	0	DHS	4500160-002	WELL 02 - RAW (PRIMARY)
4510005-018	10	AG	3/15/1988	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	5	CD	3/15/1988	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0.05	F	3/15/1988	MG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	111	HARD	3/15/1988	MG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	17	MG	3/15/1988	MG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	5	SE	3/15/1988	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	DCA12	9/28/1989	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	DCBZ12	9/28/1989	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	2	MOLINATE	9/28/1989	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	1	SIMAZINE	9/28/1989	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0.5	TOXAP	9/28/1989	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	VC	9/28/1989	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	BDCME	7/20/1992	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	DCA12	7/20/1992	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	DCBZ13	7/20/1992	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	DCMA	7/20/1992	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	DCP13	7/20/1992	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	EBZ	7/20/1992	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	NI	7/23/1996	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	BTBZS	7/6/2001	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	BTBZT	7/6/2001	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	BZ	7/6/2001	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	DCBZ12	7/6/2001	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	2.73	NO3N	7/6/2001	MG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	TAME	7/6/2001	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	TBME	7/6/2001	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	TCA111	7/6/2001	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	TCA112	7/6/2001	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	TCE	7/6/2001	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	XYLENES	7/6/2001	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	NO3N	8/8/2001	MG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	CR	11/5/2001	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	NO2	7/9/2002	MG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	F	8/1/2003	MG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	PB	8/1/2003	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	377	SC	8/15/2003	UMHOS/CM		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	ZN	8/15/2003	MG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	5.56	NO3N	2/11/2005	MG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	RA-228	4/14/2005	pCi/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	3	ALPHA	8/2/2005	pCi/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0.5	DCBZ14	5/16/2007	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0.5	TCA112	5/16/2007	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	AL	6/15/2012	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	129	ALK	6/15/2012	MG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510005-018	0	BA	6/15/2012	MG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	136	HARD	6/15/2012	MG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	2.1	NO3N	10/22/2012	MG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4500255-001	0	DCA11	7/23/1987	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	DCBZ14	7/23/1987	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	EBZ	7/23/1987	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	FC113	7/23/1987	MG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0.1	PROMETON	7/23/1987	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0.5	PROMETRYN	7/23/1987	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0.5	SIMAZINE	7/23/1987	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	5	CRBFN	10/22/1987	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	2.1	NO3N	5/10/2007	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	PCATE	11/13/2008	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	2.1	NO3N	2/11/2010	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	2	NO3N	5/12/2011	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	2.1	NO3N	8/4/2011	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	NO2	5/3/2012	MG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	2	NO3N	11/25/2013	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	1.96	NO3N	2/3/2015	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	2.06	NO3N	5/5/2015	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	NO2	5/23/2016	MG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	2.08	NO3N	5/23/2016	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	1.97	NO3N	8/22/2016	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4510005-018	0	ETBE	7/10/2013	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	FC12	7/10/2013	MG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	MTBE	7/10/2013	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	TBME	7/10/2013	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	TCE	7/10/2013	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	XYLENES	7/10/2013	UG/L	<	UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	2	NO3N	10/4/2013	MG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	2.1	NO3N	7/1/2014	MG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	4.52	NO3N	4/10/2017	MG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	CTCL	7/22/2019	UG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	DCA12	7/22/2019	UG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	DCMA	7/22/2019	UG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	DIPE	7/22/2019	UG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4510005-018	0	TBME	7/22/2019	UG/L		UNK	40.549553	-122.329605	MUNICIPAL		244	216	DHS	4510005-018	ENTERPRISE WELL 03A
4500255-001	0	BE	12/6/2016	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	BTBZN	12/6/2016	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	CTCL	12/6/2016	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	DCA11	12/6/2016	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	12	NA	12/6/2016	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	PBZN	12/6/2016	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	PCE	12/6/2016	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	7.5	SO4	12/6/2016	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	STY	12/6/2016	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	TMB124	12/6/2016	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	ZN	12/6/2016	MG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	2.05	NO3N	8/1/2017	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	2.04	NO3N	11/7/2017	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	TCPR123	6/26/2018	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	BA	5/7/2019	MG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	0	PB	5/7/2019	UG/L	<	UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	249	SC	8/6/2019	UMHOS/CM		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500255-001	6.54	SO4	8/6/2019	MG/L		UNK	40.476891	-122.31813	MUNICIPAL		0	0	DHS	4500255-001	WELL 01 - RAW
4500167-001	0.05	BHCBETA	11/19/1987	UG/L	<	UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01
4500167-001	0.01	BHCGAMMA	11/19/1987	UG/L	<	UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01
4500167-001	0	DCMA	11/19/1987	UG/L	<	UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01
4500167-001	0.02	DDT44	11/19/1987	UG/L	<	UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01
4500167-001	0.05	ENDRINALD	11/19/1987	UG/L	<	UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01
4500167-001	0	TBME	11/19/1987	UG/L	<	UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01
4500167-001	0	TCLME	11/19/1987	UG/L	<	UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01
4500167-001	3.4	NO3N	11/7/2005	MG/L		UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01
4500167-001	0	RA-228	2/5/2007	pCi/L	<	UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01
4500167-001	3.41	NO3N	11/5/2007	MG/L		UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01
4500167-001	13	CA	5/1/2017	MG/L		UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01
4500167-001	0	F	5/1/2017	MG/L	<	UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01
4500167-001	0	TCPR123	6/26/2018	UG/L	<	UNK	40.490982	-122.271977	MUNICIPAL		0	0	DHS	4500167-001	WELL 01

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510014-007	0	BRME	5/31/1991	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	DBCME	5/31/1991	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0.08	F	5/31/1991	MG/L		UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	PBZN	5/31/1991	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0.1	SILVEX	5/31/1991	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	TCPR123	5/31/1991	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	37.8	NA	8/11/1994	MG/L		UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	127	ALKB	9/17/1996	MG/L		UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	F	9/17/1996	MG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	NI	9/17/1996	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	PB	9/17/1996	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	139	ALKB	1/6/1997	MG/L		UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	NO3N	9/29/1998	MG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	BRME	4/1/1999	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	BTBZT	4/1/1999	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	FC11	4/1/1999	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	FC113	4/1/1999	MG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	MTBE	4/1/1999	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	2.4	TCLME	4/1/1999	UG/L		UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	SB	12/20/1999	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	DCE12T	12/14/2000	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	ETBE	12/14/2000	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	FC11	12/14/2000	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	TCPR123	12/14/2000	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	BTBZS	3/1/2001	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	DCPA12	3/1/2001	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	HCBU	3/1/2001	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	PCE	3/1/2001	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	TCA111	3/1/2001	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	256	FE	2/6/2002	UG/L		UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	NI	8/12/2002	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	NO2	8/12/2002	MG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	TL	8/12/2002	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	1	V	8/12/2002	UG/L		UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0.288	B	8/28/2003	MG/L		UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	NO3N	3/2/2004	MG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0.311	BA	3/2/2005	MG/L		UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	50	HARD	3/2/2005	MG/L		UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	30	NA	3/2/2005	MG/L		UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	AL	3/2/2005	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	BE	3/2/2005	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	TL	3/2/2005	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	DCA11	2/27/2007	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	NO3N	2/27/2007	MG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	TBA	2/27/2007	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	TMB124	2/27/2007	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	XYLENES	2/27/2007	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	BZME	1/9/2013	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	MTBE	1/9/2013	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	DCBZ12	1/9/2013	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	TCA111	1/9/2013	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	10.6	CL	5/6/2014	MG/L		UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	CR	5/6/2014	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	FE	5/6/2014	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	SB	5/6/2014	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	ZN	5/6/2014	MG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	BTBZN	3/6/2019	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	CLBZME2	3/6/2019	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	CTCL	3/6/2019	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	DCE12C	3/6/2019	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	HCBU	3/6/2019	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	MTBE	3/6/2019	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	TAME	3/6/2019	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	TCA111	3/6/2019	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	TCB124	3/6/2019	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4510014-007	0	XYLENES	3/6/2019	UG/L	<	UNK	40.569314	-122.314501	MUNICIPAL		200	40	DHS	4510014-007	WELL 04 - ABERNATHY LN
4500210-001	0	PCE	7/30/1987	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE
4500210-001	0	THM	7/30/1987	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES	
4500210-001	0	NO3N	12/19/2001	MG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	NO3N	9/11/2003	MG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	DCBZ14	6/19/2006	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	FC11	6/19/2006	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	NO3N	6/19/2006	MG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	THM	6/19/2006	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	1	RA-228	6/19/2006	pCi/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	AS	1/20/2009	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	BA	1/20/2009	MG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	CR	1/20/2009	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	CU	1/20/2009	MG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	803	FE	1/20/2009	UG/L		UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	MN	1/20/2009	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	NO3N	1/20/2009	MG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	BDCME	6/19/2012	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	BTBZN	6/19/2012	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	DCBZ14	6/19/2012	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	DCBZ12	6/19/2012	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	DCE12C	6/19/2012	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	STY	6/19/2012	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	TCE	6/19/2012	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500210-001	0	AS	8/16/2016	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	38	DHS	4500210-001	WELL 01 & 02 & 03 - RAW - REPRESENTATIVE	
4500094-002	0	DCE12T	5/5/2008	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE	
4500094-002	4	PCATE	5/5/2008	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE	
4500094-002	0	TCLME	5/5/2008	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE	
4500094-002	0	VC	5/5/2008	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE	
4500094-002	0	XYLENES	5/5/2008	UG/L	<	UNK	40.486435	-122.327464	MUNICIPAL		0	0	DHS	4500094-002	WELL 04 - RAW (NEAR # 58) - INACTIVE	
4500292-001	0	DCBZ12	7/8/1987	UG/L	<	UNK	40.58	-122.3	MUNICIPAL				DHS	4500292-001	WELL 01	
4500003-001	0	BA	2/22/1979	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	73	HARD	4/18/1980	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	AS	2/13/1981	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0.5	NO3N	2/13/1981	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	SE	2/13/1981	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	122	ALKB	4/15/1983	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	21.7	NA	4/15/1983	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	MN	3/2/1986	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	AS	6/5/1986	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4510005-021	0	BZME	2/14/1989	UG/L	<	UNK	40.533333	-122.316667	MUNICIPAL				DHS	4510005-021	ENTERPRISE WELL 06 - INACTIVE	XCLD
4510005-021	0	DBCME	2/14/1989	UG/L	<	UNK	40.533333	-122.316667	MUNICIPAL				DHS	4510005-021	ENTERPRISE WELL 06 - INACTIVE	XCLD
4510005-021	0	DCBZ13	2/14/1989	UG/L	<	UNK	40.533333	-122.316667	MUNICIPAL				DHS	4510005-021	ENTERPRISE WELL 06 - INACTIVE	XCLD
4510005-021	0	DCBZ14	2/14/1989	UG/L	<	UNK	40.533333	-122.316667	MUNICIPAL				DHS	4510005-021	ENTERPRISE WELL 06 - INACTIVE	XCLD
4510005-021	0	DCE11	2/14/1989	UG/L	<	UNK	40.533333	-122.316667	MUNICIPAL				DHS	4510005-021	ENTERPRISE WELL 06 - INACTIVE	XCLD
4510005-021	0	DCE12C	2/14/1989	UG/L	<	UNK	40.533333	-122.316667	MUNICIPAL				DHS	4510005-021	ENTERPRISE WELL 06 - INACTIVE	XCLD
4510005-021	0	DCE12T	2/14/1989	UG/L	<	UNK	40.533333	-122.316667	MUNICIPAL				DHS	4510005-021	ENTERPRISE WELL 06 - INACTIVE	XCLD
4510005-021	2	MOLINATE	2/14/1989	UG/L	<	UNK	40.533333	-122.316667	MUNICIPAL				DHS	4510005-021	ENTERPRISE WELL 06 - INACTIVE	XCLD
4510005-021	10	24D	2/8/1990	UG/L	<	UNK	40.533333	-122.316667	MUNICIPAL				DHS	4510005-021	ENTERPRISE WELL 06 - INACTIVE	XCLD
4510005-021	10	MTXYCL	2/8/1990	UG/L	<	UNK	40.533333	-122.316667	MUNICIPAL				DHS	4510005-021	ENTERPRISE WELL 06 - INACTIVE	XCLD
4510005-021	5	AS	7/19/2000	UG/L		UNK	40.533333	-122.316667	MUNICIPAL				DHS	4510005-021	ENTERPRISE WELL 06 - INACTIVE	XCLD
4500003-001	0	FC11	7/8/1987	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	PCA	7/8/1987	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	1	DIURON	10/22/1987	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0.5	CLBZ	1/22/1990	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0.5	CTCL	1/22/1990	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0.5	DCE12C	1/22/1990	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0.5	FC11	1/22/1990	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0.5	TCA112	1/22/1990	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	AS	2/16/1993	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	CU	2/16/1993	MG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0.3	F	2/16/1993	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	92	HARD	2/16/1993	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	HG	2/16/1993	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	BTBZT	6/6/1996	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	DBCME	6/6/1996	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	DCBZ12	6/6/1996	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	DCBZ13	6/6/1996	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	EBZ	6/6/1996	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0.02	FOAMAGENTS	6/6/1996	MG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	
4500003-001	0	HCBU	6/6/1996	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01	

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500003-001	11	MG	6/6/1996	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	TCA111	6/6/1996	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	TMB124	6/6/1996	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4510005-019	0	VC	9/28/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	13.3	NA	4/1/1991	MG/L		UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	232	SC	4/1/1991	UMHOS/CM		UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0.016	ZN	4/1/1991	MG/L		UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	3	ALPHA	3/2/1995	pCi/L		UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	CD	3/2/1995	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	135	TDS	3/2/1995	MG/L		UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	U	3/2/1995	pCi/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-067	0	BTBZN	8/26/2003	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	DCPA12	8/26/2003	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	FC11	8/26/2003	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	HCBU	8/26/2003	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	TBA	8/26/2003	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	2	NO3N	7/8/2004	MG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	FC12	7/26/2004	MG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	PCA	7/26/2004	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	THM	7/26/2004	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	79	ALK	6/29/2005	MG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	96	ALKB	6/29/2005	MG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	BA	6/29/2005	MG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	CU	6/29/2005	MG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	66	HARD	6/29/2005	MG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	PB	6/29/2005	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	SB	6/29/2005	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510014-006	8.8	AS	2/7/1992	UG/L		UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	DCBZ14	2/7/1992	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	DCE11	2/7/1992	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	FC12	2/7/1992	MG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510005-019	0	NI	4/14/1999	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	2.64	NO3N	4/16/1999	MG/L		UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	1	ALPHA	7/15/1999	pCi/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	DCE12T	7/6/2001	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	TAME	7/6/2001	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	TCE	7/6/2001	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0.142	B	8/8/2001	MG/L		UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	B	7/9/2002	MG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	AG	6/21/2004	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	10.87	CL	6/21/2004	MG/L		UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	K	6/21/2004	MG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	2.96	SO4	6/21/2004	MG/L		UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0.5	DCBZ14	8/20/2007	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0.5	DCMA	8/20/2007	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	5	FC11	8/20/2007	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0.5	TCA112	8/20/2007	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0.5	VC	8/20/2007	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	1	XYLENES	8/20/2007	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0.45	RA-228	1/13/2008	pCi/L		UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	1.5	NO3N	7/30/2008	MG/L		UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	NO2	6/3/2009	MG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	BA	7/10/2013	MG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	BE	7/10/2013	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	BRME	7/10/2013	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	CR	7/10/2013	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	DCMA	7/10/2013	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	FC12	7/10/2013	MG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	TCLME	7/10/2013	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	TCPR123	7/10/2013	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	XYLENES	7/10/2013	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510014-006	0	TOXAP	2/7/1992	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0.127	BA	12/28/1995	MG/L		UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0.2	F	12/28/1995	MG/L		UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	PB	12/28/1995	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	5	SO4	12/28/1995	MG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	123	MN	1/10/1997	UG/L		UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	AG	11/4/1998	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510014-006	0	FOAMAGENTS	11/4/1998	MG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	HG	11/4/1998	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	NO3N	11/4/1998	MG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	BTBZT	4/1/1999	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	DCE11	4/1/1999	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	DCMA	4/1/1999	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	DCPA12	4/1/1999	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510005-067	23	AS	4/13/2006	UG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0.653	NO3N	6/13/2006	MG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0.86	NO3N	8/28/2007	MG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	50	AL	7/30/2008	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0.5	NO3N	7/30/2008	MG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	5	PB	7/30/2008	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	5	SE	7/30/2008	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0.5	DCE12C	8/6/2008	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4500003-001	0	XYLENES	6/6/1996	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	15.6	CL	8/2/1999	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	FE	8/2/1999	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	MN	8/2/1999	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	1.12	NO3N	11/5/2001	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	ALPHA	11/4/2002	pCi/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	BDCME	6/6/2005	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	ETBE	6/6/2005	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	NO2	6/6/2005	MG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	TAME	6/6/2005	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	TBA	6/6/2005	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	4	PCATE	1/29/2008	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	16	CA	4/7/2008	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	12.7	CL	4/7/2008	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	CR	4/7/2008	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	CU	4/7/2008	MG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	FOAMAGENTS	4/7/2008	MG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	MN	4/7/2008	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0.75	NO3N	4/7/2008	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	3.3	AS	8/4/2008	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	1.2	RA-228	10/6/2008	pCi/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	3.6	AS	11/3/2008	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	CLBZME2	5/2/2011	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	CLBZME4	5/2/2011	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	DCBZ12	5/2/2011	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	DCE12T	5/2/2011	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	FC11	5/2/2011	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	HCBU	5/2/2011	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	PBZN	5/2/2011	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	STY	5/2/2011	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	TAME	5/2/2011	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	THM	5/2/2011	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	3.1	AS	11/4/2013	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	3.1	AS	2/3/2014	UG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	112	ALK	6/18/2018	MG/L		UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	BRME	6/18/2018	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	BTBZN	6/18/2018	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	BZ	6/18/2018	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	CTCL	6/18/2018	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	DCBZ14	6/18/2018	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	FC113	6/18/2018	MG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	MTBE	6/18/2018	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	PBZN	6/18/2018	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	TCLME	6/18/2018	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4500003-001	0	XYLENES	6/18/2018	UG/L	<	UNK	40.540992	-122.247954	MUNICIPAL		120	110	DHS	4500003-001	WELL 01
4510014-003	0.02	ALACL	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	1	ATRAZINE	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0.4	BHCGAMMA	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	BRME	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	BTBZS	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	BZME	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0.1	CHLORDANE	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	CLBZME2	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510014-003	0	CLBZME4	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	DCMA	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0.1	DIAZ	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0.01	HEPTACHLOR	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	NAPH	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	1	SILVEX	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	STY	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TBME	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TCB124	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TCPR123	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TMB124	7/18/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0.4	BHCGAMMA	10/13/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	BTBZT	10/13/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	DCA12	10/13/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	PCE	10/13/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TBME	10/13/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TMB124	10/13/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TMB135	10/13/1989	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	388	FE	3/7/1991	UG/L		UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0.2	HG	3/7/1991	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0.2	ALPHA	12/18/1991	pCi/L		UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	BZ	3/16/1993	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	DCBZ12	3/16/1993	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TCPR123	3/16/1993	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TMB135	3/16/1993	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	HG	6/17/1994	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	212	TDS	6/17/1994	MG/L		UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	331	FE	9/4/1996	UG/L		UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0.17	BA	1/6/1997	MG/L		UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	NO3N	11/30/1998	MG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	CLBZME4	4/1/1999	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	DCA11	4/1/1999	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	PCE	4/1/1999	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TCPR123	4/1/1999	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	THM	4/1/1999	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TMB124	4/1/1999	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	BE	9/28/1999	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	1	ALPHA	3/8/2000	pCi/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	BRME	12/14/2000	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	BZME	12/14/2000	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	DCA12	12/14/2000	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	DCPA12	12/14/2000	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	MTBE	12/14/2000	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510005-019	2	BTZ	2/14/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	CLBZME4	2/14/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-067	115	ALKB	3/26/2002	MG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	CLBZME2	3/26/2002	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	DCBZ14	3/26/2002	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	DCPA12	3/26/2002	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0.12	F	3/26/2002	MG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	FC11	3/26/2002	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	4	SO4	3/26/2002	MG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	TBA	3/26/2002	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	XYLENES	3/26/2002	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	24	AS	5/13/2002	UG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	TCLME	1/29/2003	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510005-067	0	AG	3/26/2002	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13
4510014-003	0	TAME	12/14/2000	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TCA112	12/14/2000	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TCB124	12/14/2000	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	CLBZME4	3/1/2001	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	DBCME	3/1/2001	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	EBZ	3/1/2001	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	FC12	3/1/2001	MG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TMB135	3/1/2001	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	BROMCIL	6/18/2002	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	BZME	6/18/2002	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	CTCL	6/18/2002	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510014-003	0	DCA12	6/18/2002	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TMB124	6/18/2002	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	NO3N	7/30/2002	MG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	V	7/24/2003	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	FOAMAGENTS	12/11/2003	MG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	ALPHA	5/24/2004	pCi/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	RA-228	11/29/2005	pCi/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	RA-228	2/2/2006	pCi/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	CD	11/8/2006	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	157.5	MN	11/8/2006	UG/L		UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	DBCME	3/4/2008	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	DCMA	3/4/2008	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	FC113	3/4/2008	MG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	FC12	3/4/2008	MG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	167	MN	3/4/2008	UG/L		UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	PCE	3/4/2008	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	STY	3/4/2008	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TBA	3/4/2008	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	XYLENES	3/4/2008	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	AG	3/13/2012	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	49.7	CL	3/13/2012	MG/L		UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	NO3N	3/13/2012	MG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	3	ALPHA	1/9/2013	pCi/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	BTBZS	5/6/2014	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	BZME	5/6/2014	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	CLBZ	5/6/2014	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	DBCP	5/6/2014	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	DCBZ14	5/6/2014	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	401	FE	5/6/2014	UG/L		UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	NO2	5/6/2014	MG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	CLBZME4	5/6/2014	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	ETBE	5/6/2014	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	STY	5/6/2014	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	TCB124	5/6/2014	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	SE	7/14/2015	UG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	369	FE	12/3/2015	UG/L		UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	94	MN	1/28/2016	UG/L		UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4510014-003	0	NO3N	1/24/2017	MG/L	<	UNK	40.559787	-122.286071	MUNICIPAL		160	45	DHS	4510014-003	WELL 01 - CLOUGH CREEK
4500098-002	1.44	NO3N	10/7/2002	MG/L		UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	NI	9/9/2003	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	AG	3/15/2006	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	121	ALK	3/15/2006	MG/L		UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	BTBZT	3/15/2006	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	18.4	CA	3/15/2006	MG/L		UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	DCBZ12	3/15/2006	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-001	0	BZ	7/8/1987	UG/L	<	UNK	40.477005	-122.293868	MUNICIPAL		0	24	DHS	4500098-001	WELL #2 - INACTIVE (LAST USED IN 1989)
4500098-001	0	DCA12	7/8/1987	UG/L	<	UNK	40.477005	-122.293868	MUNICIPAL		0	24	DHS	4500098-001	WELL #2 - INACTIVE (LAST USED IN 1989)
4500098-001	0	DCE12C	7/8/1987	UG/L	<	UNK	40.477005	-122.293868	MUNICIPAL		0	24	DHS	4500098-001	WELL #2 - INACTIVE (LAST USED IN 1989)
4500098-001	0	EBZ	7/8/1987	UG/L	<	UNK	40.477005	-122.293868	MUNICIPAL		0	24	DHS	4500098-001	WELL #2 - INACTIVE (LAST USED IN 1989)
4500098-001	0	FC11	7/8/1987	UG/L	<	UNK	40.477005	-122.293868	MUNICIPAL		0	24	DHS	4500098-001	WELL #2 - INACTIVE (LAST USED IN 1989)
4500098-001	0	PCE	7/8/1987	UG/L	<	UNK	40.477005	-122.293868	MUNICIPAL		0	24	DHS	4500098-001	WELL #2 - INACTIVE (LAST USED IN 1989)
4500098-001	1	ALPHA	8/1/1998	pCi/L	<	UNK	40.477005	-122.293868	MUNICIPAL		0	24	DHS	4500098-001	WELL #2 - INACTIVE (LAST USED IN 1989)
4500149-001	0	DCBZ12	7/16/1987	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	PCE	7/16/1987	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	56	AL	12/14/1994	UG/L		UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500098-002	0	DCBZ14	3/15/2006	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0.2	F	3/15/2006	MG/L		UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	FC11	3/15/2006	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	PBZN	3/15/2006	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	ZN	3/15/2006	MG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	RA-228	8/7/2006	pCi/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	4	PCATE	3/3/2008	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	ALPHA	6/2/2008	pCi/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	1	RA-228	9/11/2008	pCi/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	1	RA-228	12/1/2008	pCi/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	FC12	6/7/2010	MG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	107	HARD	6/7/2010	MG/L		UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	15.4	MG	6/7/2010	MG/L		UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500098-002	0	MTBE	6/7/2010	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	NI	6/7/2010	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	SB	6/7/2010	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	TCA111	6/7/2010	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0	TCE	6/7/2010	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	3.7	NO3N	6/4/2012	MG/L		UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0.2	CD	6/5/2014	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0.1	F	6/5/2014	MG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	1	SE	6/5/2014	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0.5	DBCME	2/17/2016	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0.5	DCE12C	2/17/2016	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0.5	DCE12T	2/17/2016	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0.5	DCP13	2/17/2016	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	3	ETBE	2/17/2016	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0.1	FOAMAGENTS	2/17/2016	MG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0.5	TBME	2/17/2016	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0.204	ALPHA	2/6/2017	pCi/L		UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0.1	NO2	2/6/2017	MG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500098-002	0.005	TCPR123	9/27/2018	UG/L	<	UNK	40.477315	-122.293869	MUNICIPAL		92	24	DHS	4500098-002	WELL #1 - PRIMARY-RAW
4500149-001	1	K	12/14/1994	MG/L		UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	NI	12/14/1994	UG/L		UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	AG	12/17/2004	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	CLBZME2	12/17/2004	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	CLBZME4	12/17/2004	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	DCE12C	12/17/2004	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	HG	12/17/2004	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	1.9	NO3N	12/17/2004	MG/L		UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	SB	12/17/2004	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	TBME	12/17/2004	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	TCE	12/17/2004	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	THM	12/17/2004	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	VC	12/17/2004	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	AS	4/7/2008	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	BTBZN	4/7/2008	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	CR	4/7/2008	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	DCE11	4/7/2008	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	DCP13	4/7/2008	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	STY	4/7/2008	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	TCA112	4/7/2008	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0	CN	9/17/2013	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	1.3	NO3N	1/26/2016	MG/L		UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0.5	BTBZT	3/2/2016	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0.5	CTCL	3/2/2016	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0.5	DCA12	3/2/2016	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0.5	DCMA	3/2/2016	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	3	ETBE	3/2/2016	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0.5	PCE	3/2/2016	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0.5	STY	3/2/2016	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	1	TCLME	3/2/2016	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0.05	CU	5/18/2017	MG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	1	DBCME	5/18/2017	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	1	DCAA	5/18/2017	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	1	HG	5/18/2017	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	4	PCATE	5/18/2017	UG/L	<	UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	0.736	ALPHA	2/19/2019	pCi/L		UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500149-001	1.1	NO3N	8/8/2019	MG/L		UNK	40.505166	-122.33525	MUNICIPAL		0	0	DHS	4500149-001	WELL 01 - RAW
4500303-001	0	BZ	9/3/1993	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	BTBZN	9/3/1993	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	CR	9/3/1993	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	DBCME	9/3/1993	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	DCBZ14	9/3/1993	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	DCE11	9/3/1993	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	EBZ	9/3/1993	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	13.2	MG	9/3/1993	MG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	TMB124	9/3/1993	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	ALPHA	6/8/1994	pCi/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0.025	CU	6/23/1997	MG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	FOAMAGENTS	6/23/1997	MG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500303-001	109	HARD	6/23/1997	MG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	17.3	NA	6/23/1997	MG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	9	SO4	6/23/1997	MG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	2	ALPHA	7/1/1997	pCi/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	101	ALK	12/10/1997	MG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	DCA12	12/10/1997	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	DCBZ13	12/10/1997	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	NAPH	12/10/1997	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	NO2	12/10/1997	MG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	TCA112	12/10/1997	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	XYLENES	12/10/1997	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	BE	11/5/2001	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	NO2	11/5/2001	MG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	ZN	10/7/2002	MG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	BZ	7/7/2003	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	FC11	7/7/2003	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	4	V	7/7/2003	UG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	BZME	12/19/2003	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	CLBZ	12/19/2003	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	TMB135	7/7/2003	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	ALPHA	12/19/2003	pCi/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	ETBE	12/19/2003	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	TCPR123	12/19/2003	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	VC	12/19/2003	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	DBCME	6/5/2006	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	DCA11	6/5/2006	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	DCE12T	6/5/2006	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	DCP13	6/5/2006	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	FC113	6/5/2006	MG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	MTBE	6/5/2006	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	FE	8/7/2006	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	NI	8/7/2006	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	1	RA-228	6/6/2007	pCi/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	3	ALPHA	9/17/2014	pCi/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	117	ALKB	11/15/2016	MG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	BE	11/15/2016	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	FE	11/15/2016	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	TL	11/15/2016	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	BRME	12/5/2016	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	BZME	12/5/2016	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	BTBZS	12/5/2016	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	DCP13	12/5/2016	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	ETBE	12/5/2016	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	PCE	12/5/2016	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	0	TCPR123	12/5/2016	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	4	PCATE	7/5/2017	UG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	2	NETFOSAA	6/18/2019	NG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	2	PFDOA	6/18/2019	NG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	1.16	NO3N	8/7/2019	MG/L		UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	2	PFTRIDA	9/9/2019	NG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	2	PFUNDCA	9/9/2019	NG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	1.7	11ClPF3OUDS	12/23/2019	NG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	1.7	ADONA	12/23/2019	NG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4500303-001	1.7	NMEFOSAA	12/23/2019	NG/L	<	UNK	40.482703	-122.299982	MUNICIPAL		0	0	DHS	4500303-001	WELL 01 - RAW
4510005-019	0	DCE12T	2/14/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	PCA	2/14/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0.093	BA	3/15/1989	MG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	66	MN	3/15/1989	UG/L		UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0.017	ZN	3/15/1989	MG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	10	24D	7/5/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	DCBZ14	7/5/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	DCMA	7/5/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	EBZ	7/5/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	PCE	7/5/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	1	SILVEX	7/5/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	1	SIMAZINE	7/5/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0	TCLME	7/5/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04
4510005-019	0.5	TOXAP	7/5/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES	
4510005-017	69	AL	2/14/1989	UG/L		UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	BTBZS	2/14/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	DCA11	2/14/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	HCBU	2/14/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	TCA111	2/14/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	XYLENES	2/14/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	BDCME	7/5/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0.4	BHCGAMMA	7/5/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	BZ	7/5/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	CLBZME4	7/5/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	DCE11	7/5/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	DCE12T	7/5/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	EBZ	7/5/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	DCBZ14	2/14/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	FC12	2/14/1989	MG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	PCE	7/5/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	TCA112	7/5/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	TCB124	7/5/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	TMB124	7/5/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	XYLENES	7/5/1989	UG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	121	ALK	4/18/1994	MG/L		UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	26	CA	4/18/1994	MG/L		UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	19.9	MG	4/18/1994	MG/L		UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	325	SC	4/18/1994	UMHOS/CM		UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	1	U	4/18/1994	pCi/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-017	0	ZN	4/18/1994	MG/L	<	UNK	40.55	-122.333333	MUNICIPAL				DHS	4510005-017	ENTERPRISE WELL 03 - INACTIVE	XCLD
4510005-019	10	24D	9/28/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04	
4510005-019	2	BTZ	9/28/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04	
4510005-019	0	DCA11	9/28/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04	
4510005-019	0	FC113	9/28/1989	MG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04	
4510005-019	0	NAPH	9/28/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04	
4510005-019	0	PBZN	9/28/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04	
4510005-019	0.8	THIOBENCARB	9/28/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04	
4510005-019	0	TMB135	9/28/1989	UG/L	<	UNK	40.549396	-122.323687	MUNICIPAL		95	50	DHS	4510005-019	ENTERPRISE WELL 04	
4510005-067	0.5	DCPA12	8/6/2008	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	3	MTBE	8/6/2008	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	0.5	PCE	8/6/2008	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	9.2	AS	12/4/2008	UG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	0	AS	3/10/2010	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	9.9	AS	8/19/2010	UG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	197.9	CL	10/7/2010	MG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	15.3	AS	3/9/2011	UG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	0	MN	3/9/2011	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	17.2	AS	4/5/2011	UG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	0	MN	5/18/2011	UG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	16	AS	11/23/2011	UG/L		UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	2	NETFOSAA	12/16/2019	NG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	2	PFNDCA	12/16/2019	NG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	2	PFOS	12/16/2019	NG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510005-067	2	PFUNDCA	12/16/2019	NG/L	<	UNK	40.519758	-122.290432	MUNICIPAL		270	175	DHS	4510005-067	ENTERPRISE WELL 13	
4510014-006	0	TMB124	4/1/1999	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	1	ALPHA	12/20/1999	pCi/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	1.9	BETA	12/20/1999	pCi/L		UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	DCA11	12/14/2000	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	DCE11	12/14/2000	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	CTCL	12/14/2000	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	DCP13	12/14/2000	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	FC11	12/14/2000	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	FC12	12/14/2000	MG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	PBZN	12/14/2000	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	TCLME	12/14/2000	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	TCPR123	12/14/2000	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	XYLENES	12/14/2000	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	TCPR123	7/7/2003	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	BRME	2/27/2007	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	DCBZ14	2/27/2007	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-006	0	DCP13	2/27/2007	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK	
4510014-005	0	DCA11	5/23/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO	

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510014-005	0	DCA12	5/23/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCE12T	5/23/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCMA	5/23/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-006	0	PCA	2/27/2007	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	327	SC	2/27/2007	UMHOS/CM		UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	TBA	2/27/2007	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	208	TDS	2/27/2007	MG/L		UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	ZN	2/27/2007	MG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	90	MN	3/4/2008	UG/L		UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	4	PCATE	3/4/2008	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	2	PCATE	9/16/2008	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4500163-002	0	NO3N	5/6/2013	MG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0.47	NO3N	5/5/2014	MG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	BTBZT	6/2/2014	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	DCBZ13	6/2/2014	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	DCBZ14	6/2/2014	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	DCMA	6/2/2014	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	ETBE	6/2/2014	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	PCE	6/2/2014	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	TCA111	6/2/2014	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	NO2	6/1/2015	MG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	4	PCATE	5/2/2016	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	CR6	3/6/2017	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4510005-073	1	NO3N	4/4/2007	MG/L		UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	SB	4/4/2007	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	SE	4/4/2007	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	2	BETA	11/18/2008	pCi/L		UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	BZ	11/18/2008	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	BZAP	11/18/2008	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	CLBZ	11/18/2008	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	DCBZ14	11/18/2008	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	METOCHLOR	11/18/2008	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	MOLINATE	11/18/2008	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	PB	11/18/2008	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0.07	SILVEX	11/18/2008	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-026	0	ENDRIN	8/8/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	15	NA	8/8/1991	MG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	SE	8/8/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	1	ATRAZINE	9/8/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	CTCL	9/8/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	DCBZ14	9/8/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	DCP13	9/8/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	FC11	9/8/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	FC113	9/8/1991	MG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0.01	HEPT-EPOX	9/8/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	TCA111	9/8/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	TCE	9/8/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	VC	9/8/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-073	0	TCPR123	11/18/2008	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	TERMIL	11/18/2008	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	BTBZS	7/1/2010	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	BZME	7/1/2010	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	DCA11	7/1/2010	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	DCBZ14	7/1/2010	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	DCE12C	7/1/2010	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	DCE12T	7/1/2010	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	DCP13	7/1/2010	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	TMB124	7/1/2010	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	XYLENES	7/1/2010	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	CLBZME4	5/6/2011	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	FC113	5/6/2011	MG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	TAME	5/6/2011	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	THM	5/6/2011	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	AG	10/19/2011	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	F	10/19/2011	MG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-026	0	BZ	12/10/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	DCE11	12/10/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	FC12	12/10/1991	MG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510005-026	0	HEPT-EPOX	12/10/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	MTXYCL	12/10/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	PROMETRYN	12/10/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	TCLME	12/10/1991	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	BZ	7/20/1992	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	CLBZ	7/20/1992	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	DCE11	7/20/1992	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	FC113	7/20/1992	MG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	STY	7/20/1992	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510014-006	128	FE	2/15/2011	UG/L		UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	NO3N	2/15/2011	MG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	CR	7/11/2011	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	CLBZME4	1/9/2013	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	DCBZ14	1/9/2013	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	EBZ	1/9/2013	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	PBZN	1/9/2013	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	TAME	1/9/2013	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	THM	1/9/2013	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	8	AS	7/14/2015	UG/L		UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0.154	BA	1/28/2016	MG/L		UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	FOAMAGENTS	1/28/2016	MG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	6	MG	1/28/2016	MG/L		UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	SE	1/28/2016	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	TL	1/28/2016	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	BRME	2/26/2019	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	BZ	2/26/2019	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	CLBZ	2/26/2019	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	CLBZME2	2/26/2019	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	DCE11	2/26/2019	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	DCPA12	2/26/2019	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	DIPE	2/26/2019	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	ETBE	2/26/2019	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	STY	2/26/2019	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-006	0	VC	2/26/2019	UG/L	<	UNK	40.563304	-122.290865	MUNICIPAL		0	0	DHS	4510014-006	WELL 06 - STILLWATER CREEK
4510014-005	0	TCA112	5/23/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TCE	5/23/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	BRME	8/15/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	BZME	8/15/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	CLBZME4	8/15/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	CTCL	8/15/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	EBZ	8/15/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	PCA	8/15/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TCB124	8/15/1990	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	115	ALK	3/7/1991	MG/L		UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	17.9	CA	3/7/1991	MG/L		UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	72.8	NA	3/7/1991	MG/L		UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0.8	SE	3/7/1991	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCA11	8/5/1993	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCBZ12	8/5/1993	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCBZ13	8/5/1993	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCE12C	8/5/1993	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	PBZN	8/5/1993	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TBME	8/5/1993	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TCLME	8/5/1993	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	BTBZN	8/5/1993	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	CLBZME4	8/5/1993	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TMB124	8/5/1993	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-004	0	CLBZME2	7/26/1989	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL	220	80		DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	CTCL	7/26/1989	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL	220	80		DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCE12C	7/26/1989	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL	220	80		DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	EBZ	7/26/1989	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL	220	80		DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	1	ATRAZINE	10/13/1989	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL	220	80		DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	1	SIMAZINE	10/13/1989	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL	220	80		DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-005	108	ALK	6/17/1994	MG/L		UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	132	ALKB	6/17/1994	MG/L		UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	12	CL	6/17/1994	MG/L		UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	HG	6/17/1994	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	9.17	MG	6/17/1994	MG/L		UNK	40.551323	-122.240053	MUNICIPAL	160	200		DHS	4510014-005	WELL 03 - PALO CEDRO

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510014-005	25	NA	6/17/1994	MG/L		UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	F	1/6/1997	MG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	BZME	4/1/1999	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCE11	4/1/1999	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	HCBU	4/1/1999	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TCLME	4/1/1999	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	BZME	12/14/2000	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	CLBZ	12/14/2000	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCA11	12/14/2000	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCBZ14	12/14/2000	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	FC12	12/14/2000	MG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	MTBE	12/14/2000	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	PCA	12/14/2000	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TBME	12/14/2000	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-004	100	CL	3/7/1991	MG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	6.17	MG	3/7/1991	MG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	CTCL	3/16/1993	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCE11	3/16/1993	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	TCA112	3/16/1993	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	TCE	3/16/1993	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0.156	BA	12/28/1995	MG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	BE	12/28/1995	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	CU	12/28/1995	MG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0.02	FOAMAGENTS	12/28/1995	MG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	NO3N	12/28/1995	MG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	TL	3/25/1998	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	BDCME	4/1/1999	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCA12	4/1/1999	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCBZ13	4/1/1999	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCE12C	4/1/1999	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-005	1	ALPHA	3/1/2001	pCi/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	CLBZME2	3/1/2001	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	CTCL	3/1/2001	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCMA	3/1/2001	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCPA12	3/1/2001	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	EBZ	3/1/2001	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TCLME	3/1/2001	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	325	MN	9/24/2001	UG/L		UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0.753	B	7/10/2002	MG/L		UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	NO2	7/10/2002	MG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	NI	9/16/2003	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	ZN	9/16/2003	MG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	BZ	2/27/2007	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	CLBZ	2/27/2007	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DBCME	2/27/2007	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-004	0	EBZ	4/1/1999	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	FC113	4/1/1999	MG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	NAPH	4/1/1999	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	PCE	4/1/1999	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	TCB124	4/1/1999	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	TCLME	4/1/1999	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	BZME	12/14/2000	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	CLBZME2	12/14/2000	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DBCME	12/14/2000	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCA12	12/14/2000	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCBZ13	12/14/2000	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCPA12	12/14/2000	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	EBZ	12/14/2000	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	ETBE	12/14/2000	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	AL	3/1/2001	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	BDCME	3/1/2001	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	BRME	3/1/2001	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	TAME	3/1/2001	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	TCLME	3/1/2001	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-005	0	DCPA12	2/27/2007	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	FC11	2/27/2007	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TCA111	2/27/2007	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TMB135	2/27/2007	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510014-005	0	FE	3/4/2008	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	285.1	MN	2/23/2010	UG/L		UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	NO3N	2/23/2010	MG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	NO3N	2/15/2011	MG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	11.4	CL	3/13/2012	MG/L		UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	AG	1/9/2013	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	CLBZME2	1/9/2013	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DBCP	1/9/2013	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCA11	1/9/2013	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DIPE	1/9/2013	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TMB135	1/9/2013	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	4	PCATE	5/6/2014	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	4	AS	1/17/2018	UG/L		UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	DCE12C	3/6/2019	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TBA	3/6/2019	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-005	0	TMB124	3/6/2019	UG/L	<	UNK	40.551323	-122.240053	MUNICIPAL		160	200	DHS	4510014-005	WELL 03 - PALO CEDRO
4510014-004	0	TMB135	3/1/2001	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	VC	3/1/2001	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	99	MN	2/6/2002	UG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	NO3N	11/3/2003	MG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	AG	6/30/2004	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0.02	FOAMAGENTS	6/30/2004	MG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	NO3N	6/30/2004	MG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	NO2	3/2/2005	MG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	NO3N	3/2/2005	MG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	2.24	K	12/20/2005	MG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	86.8	MN	11/2/2006	UG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	BTBZS	2/27/2007	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCA11	2/27/2007	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCPA12	2/27/2007	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	FE	2/27/2007	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	XYLENES	2/27/2007	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	CLBZ	3/4/2008	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	CLBZME4	3/4/2008	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCBZ13	3/4/2008	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCE12C	3/4/2008	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	MTBE	3/4/2008	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	TBME	3/4/2008	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	PCATE	11/17/2009	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	3.4	AS	2/23/2010	UG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0.1578	BA	2/23/2010	MG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	CR	2/23/2010	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	NO2	1/9/2013	MG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	BTBZN	5/6/2014	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	BZ	5/6/2014	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DBCME	5/6/2014	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCBZ13	5/6/2014	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	6	MG	5/6/2014	MG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	1.02	SO4	5/6/2014	MG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	1.3	CR6	12/30/2014	UG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004		79-20-9	12/3/2015		<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	BDCME	12/3/2015	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DBRACETICA	12/3/2015	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	DCAA	12/3/2015	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	NO3N	12/3/2015	MG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	TBME	12/3/2015	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	AL	2/26/2019	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	3.35	AS	2/26/2019	UG/L		UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	FE	2/26/2019	UG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4510014-004	0	NO2	2/26/2019	MG/L	<	UNK	40.56173	-122.298805	MUNICIPAL		220	80	DHS	4510014-004	WELL 02 - OLD OREGON TRAIL
4500274-001	0	BZME	7/30/1987	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	TCE	7/30/1987	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	DCP13	10/3/2001	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	1.1	NO3N	12/19/2003	MG/L		UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	BZME	12/7/2004	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	DCE11	12/7/2004	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	DCE12C	12/7/2004	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	PCA	12/7/2004	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500274-001	0	TCPR123	12/7/2004	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	RA-228	11/6/2006	pCi/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	AL	11/7/2016	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	CLBZME2	11/7/2016	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	DCE11	11/7/2016	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	DCP13	11/7/2016	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	ETBE	11/7/2016	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	MN	11/7/2016	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	4	PCATE	11/7/2016	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	TAME	11/7/2016	UG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	1.8	HFPA-DA	6/18/2019	NG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	1.8	PFNDCA	6/18/2019	NG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	0	AL	8/19/2019	UG/L		UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	1.8	9ClPF3ONS	8/22/2019	NG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	2	11ClPF3OUDS	10/7/2019	NG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4500274-001	2	PFHPA	10/7/2019	NG/L	<	UNK	40.498263	-122.298003	MUNICIPAL		0	0	DHS	4500274-001	WELL 01 - RAW
4510001-011	0	DCBZ12	9/18/1990	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	FC113	9/18/1990	MG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	TCLME	9/18/1990	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	THM	9/18/1990	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4500163-002	0	CTCL	7/16/1987	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	DCE11	7/16/1987	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	PCA	7/16/1987	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	135	ALKB	12/16/1992	MG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	FE	12/16/1992	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	HG	12/16/1992	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	9	SO4	12/16/1992	MG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	BZ	12/7/1998	UG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	CLBZME2	12/7/1998	UG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	DCBZ13	12/7/1998	UG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4510005-073	0	CU	4/4/2007	MG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4500081-001	1	CLPICRIN	7/8/1987	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	DCBZ13	7/8/1987	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	106	ALK	10/5/1999	MG/L		UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	ZN	10/5/1999	MG/L		UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	AL	11/5/2002	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4510001-011	0	ALPHA	3/3/1992	pCi/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	AS	3/30/1992	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	17	CA	3/30/1992	MG/L		UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	1.3	NO3N	3/30/1992	MG/L		UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	180	SC	3/30/1992	UMHOS/CM		UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	8.1	SO4	3/30/1992	MG/L		UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	BTBZN	4/5/2000	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	MTBE	4/5/2000	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	TBME	4/5/2000	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	XYLENES	4/5/2000	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	B	5/11/2001	MG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	85	ALK	3/22/2002	MG/L		UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	104	ALKB	3/22/2002	MG/L		UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	1	K	3/22/2002	MG/L		UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	2	V	11/22/2002	UG/L		UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	AS	12/11/2002	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	HG	12/11/2002	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	NI	12/11/2002	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	1.11	NO3N	12/11/2002	MG/L		UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4500081-001	0	CU	11/5/2002	MG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	10	NA	11/5/2002	MG/L		UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	BRME	11/6/2002	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	BTBZT	11/6/2002	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	BZ	11/6/2002	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	CLBZME2	11/6/2002	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	DCBZ12	11/6/2002	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	DCMA	11/6/2002	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	PBZN	11/6/2002	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	TAME	11/6/2002	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	NO2	5/2/2005	MG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	BZ	4/7/2008	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	DCE12T	4/7/2008	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500081-001	0	EBZ	4/7/2008	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	FC12	4/7/2008	MG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	PCA	4/7/2008	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	4	PCATE	4/7/2008	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	TBME	4/7/2008	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	TCA112	4/7/2008	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4510001-011	0	NO2	7/7/2006	MG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	BRME	8/30/2006	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	CLBZ	8/30/2006	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	DCBZ14	8/30/2006	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	DCE11	8/30/2006	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	DCE12C	8/30/2006	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	PCA	8/30/2006	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	TAME	8/30/2006	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	1.93	ALPHA	12/11/2006	pCi/L		UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	RA-228	12/13/2006	pCi/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	FE	8/11/2011	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	FOAMAGENTS	8/11/2011	MG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	MN	8/11/2011	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	NO2	8/11/2011	MG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	ZN	8/11/2011	MG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	11.6	MG	9/24/2012	MG/L		UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	BZ	6/5/2014	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	EBZ	6/5/2014	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	FC113	6/5/2014	MG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4500163-002	0	PCE	12/7/1998	UG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	TCA111	12/7/1998	UG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	THM	12/7/1998	UG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	VC	12/7/1998	UG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	BA	11/1/1999	MG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	BE	11/1/1999	UG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0.14	F	11/1/1999	MG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	AL	10/7/2002	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	BTBZN	10/7/2002	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	DCA12	10/7/2002	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	DCBZ12	10/7/2002	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	DCE12C	10/7/2002	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	FC12	10/7/2002	MG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	PBZN	10/7/2002	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	TCPR123	10/7/2002	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	THM	10/7/2002	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	TMB124	10/7/2002	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	TMB135	10/7/2002	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0.111	B	11/1/2004	MG/L		UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	CLBZME4	8/4/2008	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	DBCME	8/4/2008	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	DCA11	8/4/2008	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500081-001	0	THM	4/7/2008	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	4	PCATE	9/8/2008	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	2.2	NO3N	8/3/2009	MG/L		UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	2.2	NO3N	6/7/2010	MG/L		UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	3.2	CL	5/2/2011	MG/L		UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	BRME	5/5/2014	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	BTBZN	5/5/2014	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	BZME	5/5/2014	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	CLBZ	5/5/2014	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	CLBZME2	5/5/2014	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	DCBZ12	5/5/2014	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	DCBZ13	5/5/2014	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	DCP13	5/5/2014	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	2.1	NO3N	5/5/2014	MG/L		UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	STY	5/5/2014	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	THM	5/5/2014	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4500081-001	0	TCPR123	12/4/2018	UG/L	<	UNK	40.483772	-122.323514	MUNICIPAL		0	20	DHS	4500081-001	WELL 01 - RAW
4510001-011	0	TCA111	6/5/2014	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	TCB124	6/5/2014	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	0	TCPR123	3/14/2018	UG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	1.8	NMEFOSAA	6/18/2019	NG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510001-011	1.8	PFTEDA	6/18/2019	NG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	1.8	PFUNDCA	6/18/2019	NG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	2	11ClPF3OUDS	9/9/2019	NG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	2	HFPA-DA	9/9/2019	NG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	2	PFDOA	9/9/2019	NG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	2	PFHXSA	9/9/2019	NG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	2	PFNDCA	9/9/2019	NG/L	<	UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4510001-011	2	PFBSA	12/23/2019	NG/L		UNK	40.498235	-122.305531	MUNICIPAL		167	31	DHS	4510001-011	WELL 08-RHYNE WELL
4500163-002	0	DCE11	8/4/2008	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	FC113	8/4/2008	MG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	HCBU	8/4/2008	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	MTBE	8/4/2008	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	TCA111	8/4/2008	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	TCE	8/4/2008	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	TCPR123	8/4/2008	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	NO3N	7/12/2010	MG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	AL	5/2/2011	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	F	5/2/2011	MG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4500163-002	0	PB	5/2/2011	UG/L	<	UNK	40.549889	-122.237739	MUNICIPAL		76	126	DHS	4500163-002	JR HIGH SCHOOL WELL - RAW
4510005-026	0	TCE	7/20/1992	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	AL	7/23/1996	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	HG	7/23/1996	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-073	0	BZ	4/24/2012	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	CLBZME4	4/24/2012	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	DCA12	4/24/2012	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	DCE12C	4/24/2012	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	15	CA	6/21/2016	MG/L		UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	BZME	7/2/2018	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	CLBZ	7/2/2018	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	DCE11	7/2/2018	UG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	2	11ClPF3OUDS	12/16/2019	NG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	2	NETFOSAA	12/16/2019	NG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	2	PFTEDA	12/16/2019	NG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	2	PFUNDCA	12/16/2019	NG/L	<	UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-073	0	NO2	12/26/2019	MG/L		UNK	40.498694	-122.29883	MUNICIPAL				DHS	4510005-073	ENTERPRISE WELL 23
4510005-026	0	BA	7/14/1999	MG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	CR	7/14/1999	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0.1	F	7/14/1999	MG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	PB	7/14/1999	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	3.06	SO4	7/14/1999	MG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	1	ALPHA	10/16/2000	pCi/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	BDCME	7/20/2001	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	DCA11	7/20/2001	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	DCBZ14	7/20/2001	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-024	307	SC	7/22/2013	UMHOS/CM		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	8	AS	5/5/2014	UG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	RA-228	8/10/2015	pCi/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	84	ALK	6/21/2016	MG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	307	SC	6/21/2016	UMHOS/CM		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0.97	NO3N	11/21/2016	MG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0.98	NO3N	12/1/2017	MG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	9	AS	12/4/2017	UG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	BTBZS	7/22/2019	UG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	BTBZT	7/22/2019	UG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	BZME	7/22/2019	UG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	CTCL	7/22/2019	UG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	DCA12	7/22/2019	UG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	DCMA	7/22/2019	UG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	EBZ	7/22/2019	UG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	ETBE	7/22/2019	UG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	THM	7/22/2019	UG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	XYLENES	7/22/2019	UG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	2	PFUNDCA	9/30/2019	NG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-005	0	CLBZ	7/20/2001	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	DCA11	7/20/2001	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	DCBZ12	7/20/2001	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	TCA111	7/20/2001	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	THM	7/20/2001	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510005-005	0	TMB124	7/20/2001	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	1.95	NO3N	6/20/2002	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	AL	8/1/2003	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	CD	8/1/2003	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	NO2	8/1/2003	MG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	10.1	CL	8/15/2003	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	FE	8/15/2003	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	85	HARD	8/15/2003	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	12	MG	8/15/2003	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	8	SO4	8/15/2003	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	140	TDS	8/15/2003	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	NO2	4/14/2005	MG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	RA-228	4/18/2005	pCi/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0.5	DCPA12	8/28/2007	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	14	MG	8/28/2007	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	13	NA	8/28/2007	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-025	0	BZ	7/5/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	DCBZ13	7/5/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	DCMA	7/5/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	BZME	9/28/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	CLBZME2	9/28/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	DCMA	9/28/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-005	1	THM	8/28/2007	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0.4	NO2	7/30/2008	MG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	1.2	NO3N	6/16/2011	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	AL	6/15/2012	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	SB	6/15/2012	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	FOAMAGENTS	8/23/2012	MG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	TL	8/23/2012	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	BDCME	7/10/2013	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	CLBZME4	7/10/2013	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	CTCL	7/10/2013	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	DCBZ12	7/10/2013	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	DCPA12	7/10/2013	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	EBZ	7/10/2013	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	PBZN	7/10/2013	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	TBA	7/10/2013	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	1.3	NO3N	8/21/2014	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	81	HARD	9/1/2016	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	7.4	SO4	9/1/2016	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	BDCME	7/22/2019	UG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-025	0.02	EDB	9/28/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	FC11	9/28/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	1	SILVEX	9/28/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	TCA112	9/28/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	VC	9/28/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	BRME	7/20/1992	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	CLBZME2	7/20/1992	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	DCBZ13	7/20/1992	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	DCE12C	7/20/1992	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	DCE12T	7/20/1992	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	TCA112	7/20/1992	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	76	ALK	4/12/1994	MG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	4	AS	4/12/1994	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	6	CL	4/12/1994	MG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	CR	4/12/1994	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0.02	FOAMAGENTS	4/12/1994	MG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	F	9/11/1998	MG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	BE	4/14/1999	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	NI	4/14/1999	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-005	0	BZ	7/22/2019	UG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	DCE12T	7/22/2019	UG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	FC113	7/22/2019	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	TCA111	7/22/2019	UG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	TCA112	7/22/2019	UG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	2	ADONA	12/16/2019	NG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	2	PFDOA	12/16/2019	NG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	2	PFUNDCA	12/16/2019	NG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510005-026	0	DCE12T	7/20/2001	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	ETBE	7/20/2001	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	FC113	7/20/2001	MG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	FC12	7/20/2001	MG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	HCBU	7/20/2001	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	TL	6/20/2002	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	RA-228	4/14/2005	pCi/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	NO3N	6/13/2006	MG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	173	MN	11/14/2006	UG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0.5	BZ	8/28/2007	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0.5	BZME	8/28/2007	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0.5	CTCL	8/28/2007	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4500216-001	0	NO2	4/5/2004	MG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500216-001	1.8	NO3N	11/5/2007	MG/L		UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500216-001	96	ALK	5/2/2016	MG/L		UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500216-001	1.64	NO3N	5/2/2016	MG/L		UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500216-001	0	CLBZME4	4/23/2018	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500216-001	0	DCE11	4/23/2018	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500216-001	0	EBZ	4/23/2018	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500216-001	0	FC113	4/23/2018	MG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500216-001	0	FC12	4/23/2018	MG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500216-001	0	MTBE	4/23/2018	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500216-001	0	SE	4/23/2018	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500216-001	0	TCA111	4/23/2018	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500161-001	0.01	ENDRIN	7/23/1987	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	BZ	7/30/1987	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	CTCL	7/30/1987	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	DCBZ13	7/30/1987	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	DCE11	7/30/1987	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	FC113	7/30/1987	MG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	PCA	7/30/1987	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	BA	10/3/2001	MG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	BRME	10/3/2001	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	EBZ	10/3/2001	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	ETBE	10/3/2001	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	NO2	10/3/2001	MG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	PB	10/3/2001	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4510005-026	0.5	DCPA12	8/28/2007	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	5	FC11	8/28/2007	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	3	MTBE	8/28/2007	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0.5	TCA111	8/28/2007	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	11	AS	8/6/2008	UG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0.5	ATRAZINE	8/6/2008	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0.5	DCBZ14	8/6/2008	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0.5	DCP13	8/6/2008	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	5	FC11	8/6/2008	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0.5	STY	8/6/2008	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	1	TBME	8/6/2008	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	1	XYLENES	8/6/2008	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	9.4	AS	1/15/2009	UG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	229.6	MN	1/20/2010	UG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	219.8	MN	6/9/2010	UG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	8.6	AS	7/1/2010	UG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	14.6	CA	7/28/2010	MG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	7.8	SO4	7/28/2010	MG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	119	TDS	7/28/2010	MG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	188.8	MN	8/19/2010	UG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	CR	11/4/2010	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	9.2	AS	4/5/2011	UG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	NI	6/16/2011	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	NO3N	6/16/2011	MG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	BTBZN	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	DBCME	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	DBCP	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	DCA12	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	DCBZ14	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	DCP13	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	EBZ	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510005-026	0	ETBE	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	NAPH	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	PCE	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	TCB124	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	TCE	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	THM	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	TMB124	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	VC	8/30/2017	UG/L	<	UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	CU	7/22/2019	MG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4510005-026	0	SE	7/22/2019	UG/L		UNK	40.533572	-122.314491	MUNICIPAL		200	270	DHS	4510005-026	ENTERPRISE WELL 11
4500328-001	6.39	CL	7/20/1999	MG/L		UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	FE	7/20/1999	UG/L		UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	83	HARD	7/20/1999	MG/L		UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	1	K	7/20/1999	MG/L		UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	NO2	7/20/1999	MG/L		UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	219	SC	7/20/1999	UMHOS/CM		UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	CLBZME2	12/19/2003	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	DCBZ14	12/19/2003	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	FC12	12/19/2003	MG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	TCA112	12/19/2003	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	TCPR123	12/19/2003	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	BZME	11/1/2004	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	CLBZME2	11/1/2004	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	CLBZME4	11/1/2004	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	DCE12T	11/1/2004	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	DCMA	11/1/2004	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	ETBE	11/1/2004	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	TCLME	11/1/2004	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	TMB135	11/1/2004	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	1.5	NO3N	8/2/2010	MG/L		UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	BDCME	7/6/2015	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	CLBZ	7/6/2015	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	DCE11	7/6/2015	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	ETBE	7/6/2015	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	PCE	7/6/2015	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	TAME	7/6/2015	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	THM	7/6/2015	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	HG	6/6/2016	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	AL	2/4/2019	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500328-001	0	HG	2/4/2019	UG/L	<	UNK	40.547388	-122.303166	MUNICIPAL		0	0	DHS	4500328-001	WELL 01
4500216-001	0	TCPR123	9/10/2018	UG/L	<	UNK	40.557432	-122.30701	MUNICIPAL		0	0	DHS	4500216-001	WELL 01 - RAW
4500161-001	0	K	12/13/2001	MG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	AS	12/6/2004	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	BTBZS	12/6/2004	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	BZME	12/6/2004	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	CLBZ	12/6/2004	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	DCBZ14	12/6/2004	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	NI	12/6/2004	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	XYLENES	12/6/2004	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0.56	NO3N	12/8/2006	MG/L		UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	NO2	9/10/2007	MG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	AG	11/29/2010	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	BA	11/29/2010	MG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	BDCME	11/29/2010	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	DCE11	11/29/2010	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	DCMA	11/29/2010	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4510005-005	5	AS	3/15/1988	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0.05	F	3/15/1988	MG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	10	MN	3/15/1988	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	5	SE	3/15/1988	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	16	AL	1/17/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	BTBZS	1/17/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	CTCL	1/17/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0.01	DBCP	1/17/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4500161-001	0	DCP13	11/29/2010	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	FC113	11/29/2010	MG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	2.3	NO3N	11/29/2010	MG/L		UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	PB	11/29/2010	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500161-001	0	TCB124	11/29/2010	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	THM	11/29/2010	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	TMB124	11/29/2010	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	VC	11/29/2010	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	BZ	8/11/2011	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	BZME	8/11/2011	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	DCE12T	8/11/2011	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	DCMA	8/11/2011	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	FC113	8/11/2011	MG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	HCBU	8/11/2011	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	PCATE	8/11/2011	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	VC	8/11/2011	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	CR6	10/3/2014	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	3.69	NO3N	2/10/2017	MG/L		UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	BDCME	3/3/2017	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	BTBZT	3/3/2017	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	DBCME	3/3/2017	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	DBCP	3/3/2017	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	DIPE	3/3/2017	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	TAME	3/3/2017	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	TCA112	3/3/2017	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	XYLENES	3/3/2017	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	3	ALPHA	8/7/2017	pCi/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	3	ALPHA	5/2/2018	pCi/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	AS	1/2/2019	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	CD	1/2/2019	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	BA	2/4/2019	MG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500161-001	0	HG	2/4/2019	UG/L	<	UNK	40.479583	-122.274333	MUNICIPAL		0	0	DHS	4500161-001	WELL 01
4500333-001	0	BA	1/24/2005	MG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	CD	1/24/2005	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	CU	1/24/2005	MG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	DCE11	1/24/2005	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	DCE12T	1/24/2005	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	EBZ	1/24/2005	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	45.2	MN	1/24/2005	UG/L		UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	PCE	1/24/2005	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	SB	1/24/2005	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	STY	1/24/2005	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	DCA11	6/11/2008	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	DCE11	6/11/2008	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	TBME	6/11/2008	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	3.46	NO3N	12/8/2011	MG/L		UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	BZ	3/31/2014	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	TCB124	3/31/2014	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	THM	3/31/2014	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	XYLENES	3/31/2014	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	3	ALPHA	8/4/2017	pCi/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	0	HG	8/4/2017	UG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	1.81	NO3N	8/4/2017	MG/L		UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	2	NETFOSAA	9/9/2019	NG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	2	PFNDCA	9/9/2019	NG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	1.7	PFBSA	12/23/2019	NG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
4500333-001	1.7	PFOA	12/23/2019	NG/L	<	UNK	40.536111	-122.303333	MUNICIPAL		176	4	DHS	4500333-001	WELL 01
1210700-002	1.95	BETA	9/16/1986	pCi/L		UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	117	CL	9/16/1986	MG/L		UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0.05	F	9/16/1986	MG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	DCBZ12	5/17/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	DCBZ14	5/17/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	DCE12T	5/17/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	DCPA12	5/17/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	FC113	5/17/1989	MG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	FC12	5/17/1989	MG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	PCE	5/17/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	TCA111	5/17/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	TCB124	5/17/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	TMB124	5/17/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	BRME	9/6/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	CTCL	9/6/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
1210700-002	0	DCBZ12	9/6/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	DCE11	9/6/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	NAPH	9/6/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	PBZN	9/6/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	TMB135	9/6/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	5	AS	9/7/1989	UG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	0	FOAMAGENTS	9/10/1992	MG/L	<	UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
1210700-002	52	MG	9/10/1992	MG/L		UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
4510005-024	0	CTCL	2/14/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0.01	DBCP	2/14/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	DCBZ13	2/14/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	DCBZ14	2/14/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	DCMA	2/14/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	EBZ	2/14/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	NAPH	2/14/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	VC	2/14/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	XYLENES	2/14/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	BTBZS	7/5/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	DBCME	7/5/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
1210700-002	38	SO4	9/10/1992	MG/L		UNK	40.573888	-122.345	MUNICIPAL				DHS	1210700-002	WELL 02
4510005-024	0	HCBU	7/5/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	PBZN	7/5/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	1	SILVEX	7/5/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	XYLENES	7/5/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	DCE11	9/28/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0.01	ENDRIN	9/28/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	TMB135	9/28/1989	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0.007	CU	7/18/1990	MG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	19.6	NA	7/18/1990	MG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	BDCME	7/20/1992	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-005	0	DCA12	1/17/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	DCE12T	1/17/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	TCLME	1/17/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	10	24D	7/5/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0.1	AL	7/5/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	BTBZS	7/5/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	BTBZT	7/5/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	DBCME	7/5/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	DCA12	7/5/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	DCE12T	7/5/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	FC11	7/5/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0.4	BHCGAMMA	9/28/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	BTBZS	9/28/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	BTBZT	9/28/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	CLBZ	9/28/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	DCBZ12	9/28/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-023	0	BTBZT	2/14/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	CLBZ	2/14/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0.01	DBCP	2/14/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	DCP13	2/14/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	TCB124	2/14/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	TMB124	2/14/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	BTBZN	7/5/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	CLBZME2	7/5/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	CLBZME4	7/5/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4500149-002	1.75	NO3N	11/5/2001	MG/L		UNK	40.505084	-122.331347	MUNICIPAL		0	0	DHS	4500149-002	WELL 02 - FIRE PROTECTION ONLY
4510005-024	0	BZME	7/20/1992	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	DCMA	7/20/1992	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	FC12	7/20/1992	MG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	TCE	7/20/1992	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	TCPR123	7/20/1992	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	1.05	NO3N	7/23/1996	MG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0.66	NO3N	7/6/1998	MG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	BRME	7/20/2001	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	DCA11	7/20/2001	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	TCB124	7/20/2001	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	CR	11/5/2001	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-005	0	DCE11	9/28/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510005-005	0	DCMA	9/28/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	DCPA12	9/28/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	EBZ	9/28/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	FC113	9/28/1989	MG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	FC12	9/28/1989	MG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	2	MOLINATE	9/28/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	TCA111	9/28/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	TCPR123	9/28/1989	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	CTCL	7/20/1992	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	DCBZ12	7/20/1992	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	TMB135	7/20/1992	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	83	ALK	3/21/1994	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	AS	3/21/1994	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	BA	3/21/1994	MG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	CD	3/21/1994	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0.1	F	3/21/1994	MG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	ZN	3/21/1994	MG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	SB	7/23/1996	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	1.78	NO3N	11/9/1998	MG/L		UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-005	0	BE	4/14/1999	UG/L	<	UNK	40.506624	-122.300136	MUNICIPAL		150	210	DHS	4510005-005	ENTERPRISE WELL 08
4510005-025	0	BRME	2/14/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	BZME	2/14/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	CLBZ	2/14/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	CLBZME2	2/14/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	DCE12C	2/14/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	DCP13	2/14/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	NAPH	2/14/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	TBME	2/14/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	7	AG	3/15/1989	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-024	0	TL	6/20/2002	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	1.1	NO3N	6/18/2003	MG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	101	ALKB	6/29/2005	MG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	MN	6/29/2005	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	ZN	6/29/2005	MG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0.5	BZ	8/28/2007	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0.5	DCE12C	8/28/2007	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0.5	DCE12T	8/28/2007	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0.5	DCP13	8/28/2007	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0.01	FC113	8/28/2007	MG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	MN	4/5/2011	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	FE	5/28/2013	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	BTBZN	7/10/2013	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	BTBZT	7/10/2013	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	DCBZ14	7/10/2013	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	DCE12T	7/10/2013	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	HCBU	7/10/2013	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	0	TBA	7/10/2013	UG/L	<	UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
4510005-024	106	ALKB	7/22/2013	MG/L		UNK	40.519	-122.303117	MUNICIPAL		180	287	DHS	4510005-024	ENTERPRISE WELL 09
31N04W15D003M	0	DBCP	12/14/2006	UG/L		0.5	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
31N04W15D003M	0	DCBZ12	12/14/2006	UG/L		0.5	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
31N04W15D003M	0	EDB	12/14/2006	UG/L		0.5	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
31N04W15D003M	0.59	NI	12/14/2006	UG/L		0.1	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
31N04W15D003M	0	TCB124	12/14/2006	UG/L		0.5	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
32N04W09R001M	11	B	10/25/1955	MG/L		0.1	40.6393	-122.316	UNK				DWR	32N04W09R001M	32N04W09R001M
32N04W09R001M	65	K	10/25/1955	MG/L		0.1	40.6393	-122.316	UNK				DWR	32N04W09R001M	32N04W09R001M
32N04W09R001M	0.02	NO3N	10/25/1955	MG/L		0.1	40.6393	-122.316	UNK				DWR	32N04W09R001M	32N04W09R001M
32N03W20P001M	1.1	K	3/16/1956	MG/L		0.1	40.6102	-122.23	UNK				DWR	32N03W20P001M	32N03W20P001M
32N03W20P001M	7.3	PH	9/25/1957	PH UNITS		0.1	40.6102	-122.23	UNK				DWR	32N03W20P001M	32N03W20P001M
32N03W20P001M	16	CL	7/14/1959	MG/L		0.1	40.6102	-122.23	UNK				DWR	32N03W20P001M	32N03W20P001M
32N03W20P001M	0.27	NO3N	7/25/1960	MG/L		0.1	40.6102	-122.23	UNK				DWR	32N03W20P001M	32N03W20P001M
32N03W20P001M	0	AS	7/25/1960	UG/L		0.001	40.6102	-122.23	UNK				DWR	32N03W20P001M	32N03W20P001M
32N03W20P001M	0.03	ZN	7/25/1960	MG/L		0.1	40.6102	-122.23	UNK				DWR	32N03W20P001M	32N03W20P001M
32N03W20P001M	0.2	B	6/25/1962	MG/L		0.1	40.6102	-122.23	UNK				DWR	32N03W20P001M	32N03W20P001M
32N03W20P001M	7.8	PH	6/24/1963	PH UNITS		0.1	40.6102	-122.23	UNK				DWR	32N03W20P001M	32N03W20P001M
32N03W20P001M	122	TDS	6/24/1963	MG/L		1	40.6102	-122.23	UNK				DWR	32N03W20P001M	32N03W20P001M
32N03W20P001M	0.11	ZN	8/26/1964	MG/L		0.1	40.6102	-122.23	UNK				DWR	32N03W20P001M	32N03W20P001M
32N03W20P001M	0.4	B	7/26/1966	MG/L		0.1	40.6102	-122.23	UNK				DWR	32N03W20P001M	32N03W20P001M
32N03W20P001M	10	PB	7/26/1966	UG/L		0.001	40.6102	-122.23	UNK				DWR	32N03W20P001M	32N03W20P001M

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
31N04W22D001M	0	CU	10/3/1979	MG/L		0.001	40.5337	-122.31	UNK				DWR	31N04W22D001M	31N04W22D001M
31N04W22D001M	0	FE	10/3/1979	UG/L		0.001	40.5337	-122.31	UNK				DWR	31N04W22D001M	31N04W22D001M
31N04W22D001M	12	MG	10/3/1979	MG/L		0.1	40.5337	-122.31	UNK				DWR	31N04W22D001M	31N04W22D001M
31N04W22D001M	150	TDS	10/3/1979	MG/L		1	40.5337	-122.31	UNK				DWR	31N04W22D001M	31N04W22D001M
31N04W16Q001M	76	ALKCACO3	9/25/1957	MG/L		1	40.5374	-122.32	UNK				DWR	31N04W16Q001M	31N04W16Q001M
31N04W16Q001M	5.3	CL	9/25/1957	MG/L		0.1	40.5374	-122.32	UNK				DWR	31N04W16Q001M	31N04W16Q001M
31N04W16Q001M	0.6	K	8/13/1958	MG/L		0.1	40.5374	-122.32	UNK				DWR	31N04W16Q001M	31N04W16Q001M
31N04W16Q001M	77	ALKCACO3	7/14/1959	MG/L		1	40.5374	-122.32	UNK				DWR	31N04W16Q001M	31N04W16Q001M
31N04W16Q001M	9.8	MG	8/1/1960	MG/L		0.1	40.5374	-122.32	UNK				DWR	31N04W16Q001M	31N04W16Q001M
31N04W16Q001M	0	AS	8/1/1960	UG/L		0.001	40.5374	-122.32	UNK				DWR	31N04W16Q001M	31N04W16Q001M
31N04W16Q001M	9.6	MG	11/15/1961	MG/L		0.1	40.5374	-122.32	UNK				DWR	31N04W16Q001M	31N04W16Q001M
31N04W16Q001M	0.59	NO3N	6/25/1962	MG/L		0.1	40.5374	-122.32	UNK				DWR	31N04W16Q001M	31N04W16Q001M
31N04W16Q001M	0.75	NO3N	6/24/1963	MG/L		0.1	40.5374	-122.32	UNK				DWR	31N04W16Q001M	31N04W16Q001M
31N04W16Q001M	0	TDS	8/31/1967	MG/L		1	40.5374	-122.32	UNK				DWR	31N04W16Q001M	31N04W16Q001M
31N04W16Q001M	111	TDS	7/9/1973	MG/L		1	40.5374	-122.32	UNK				DWR	31N04W16Q001M	31N04W16Q001M
31N04W07R001M	0.6	K	10/21/1959	MG/L		0.1	40.552	-122.353	UNK				DWR	31N04W07R001M	31N04W07R001M
32N03W32E001M	0.2	F	9/25/1957	MG/L		0.1	40.5883	-122.234	UNK				DWR	32N03W32E001M	32N03W32E001M
32N03W32E001M	7	PH	9/25/1957	PH UNITS		0.1	40.5883	-122.234	UNK				DWR	32N03W32E001M	32N03W32E001M
32N03W32E001M	2.5	SO4	9/25/1957	MG/L		1	40.5883	-122.234	UNK				DWR	32N03W32E001M	32N03W32E001M
30N03W06J001M	75	ALKCACO3	2/28/1955	MG/L		1	40.484	-122.238	UNK	128			DWR	30N03W06J001M	30N03W06J001M
30N03W06J001M	7.2	CL	2/28/1955	MG/L		0.1	40.484	-122.238	UNK	128			DWR	30N03W06J001M	30N03W06J001M
31N04W06N003M	7.2	CL	10/11/1951	MG/L		0.1	40.5665	-122.367	UNK				DWR	31N04W06N003M	31N04W06N003M
31N04W06N003M	25	SO4	10/11/1951	MG/L		1	40.5665	-122.367	UNK				DWR	31N04W06N003M	31N04W06N003M
31N04W18R001M	17	CL	8/7/1961	MG/L		1	40.5374	-122.353	UNK				DWR	31N04W18R001M	31N04W18R001M
31N04W18R001M	0	F	8/7/1961	MG/L		0.1	40.5374	-122.353	UNK				DWR	31N04W18R001M	31N04W18R001M
31N04W07A001M	0	F	9/23/1957	MG/L		0.1	40.5628	-122.353	UNK				DWR	31N04W07A001M	31N04W07A001M
31N04W07A001M	0.04	B	8/13/1958	MG/L		0.1	40.5628	-122.353	UNK				DWR	31N04W07A001M	31N04W07A001M
31N04W07A001M	3.2	CL	8/13/1958	MG/L		0.1	40.5628	-122.353	UNK				DWR	31N04W07A001M	31N04W07A001M
31N04W07A001M	0	F	7/14/1959	MG/L		0.1	40.5628	-122.353	UNK				DWR	31N04W07A001M	31N04W07A001M
31N04W07A001M	109	ALKCACO3	6/24/1963	MG/L		1	40.5628	-122.353	UNK				DWR	31N04W07A001M	31N04W07A001M
31N04W07A001M	8.1	PH	6/24/1963	PH UNITS		0.1	40.5628	-122.353	UNK				DWR	31N04W07A001M	31N04W07A001M
31N04W07A001M	0	MN	8/26/1964	UG/L		0.001	40.5628	-122.353	UNK				DWR	31N04W07A001M	31N04W07A001M
32N04W26H001M	3	CL	7/26/1956	MG/L		1	40.6028	-122.277	UNK				DWR	32N04W26H001M	32N04W26H001M
32N04W21C002M	130	ALKCACO3	10/3/1979	MG/L		1	40.621	-122.325	UNK				DWR	32N04W21C002M	32N04W21C002M
32N04W21C002M	2.7	B	10/3/1979	MG/L		0.1	40.621	-122.325	UNK				DWR	32N04W21C002M	32N04W21C002M
32N04W21C002M	0	CU	10/3/1979	MG/L		0.001	40.621	-122.325	UNK				DWR	32N04W21C002M	32N04W21C002M
32N04W21C002M	0	HG	10/3/1979	UG/L		0.001	40.621	-122.325	UNK				DWR	32N04W21C002M	32N04W21C002M
32N04W21C002M	0	ZN	10/3/1979	MG/L		0.01	40.621	-122.325	UNK				DWR	32N04W21C002M	32N04W21C002M
32N04W21H001M	63	ALKCACO3	9/11/1956	MG/L		1	40.6174	-122.315	UNK				DWR	32N04W21H001M	32N04W21H001M
32N04W21H001M	0.4	SO4	9/11/1956	MG/L		1	40.6174	-122.315	UNK				DWR	32N04W21H001M	32N04W21H001M
31N04W20Q001M	0.1	B	10/10/1979	MG/L		0.1	40.5229	-122.338	UNK				DWR	31N04W20Q001M	31N04W20Q001M
30N04W04F001M	138	ALKCACO3	9/17/1956	MG/L		1	40.4865	-122.324	UNK				DWR	30N04W04F001M	30N04W04F001M
31N04W15B001M	6.9	PH	2/24/1955	PH UNITS		0.1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	10	MG	9/25/1957	MG/L		0.1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	7.6	PH	9/25/1957	PH UNITS		0.1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0.09	B	8/13/1958	MG/L		0.1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0.1	NO3N	8/13/1958	MG/L		0.1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
32N04W13G001M	0.17	B	7/26/1956	MG/L		0.1	40.6319	-122.263	UNK				DWR	32N04W13G001M	32N04W13G001M
32N04W13G001M	200	CL	7/26/1956	MG/L		1	40.6319	-122.263	UNK				DWR	32N04W13G001M	32N04W13G001M
32N04W13G001M	1.4	F	7/26/1956	MG/L		0.1	40.6319	-122.263	UNK				DWR	32N04W13G001M	32N04W13G001M
32N04W20L001M	4.5	B	4/17/1956	MG/L		0.1	40.6138	-122.344	UNK				DWR	32N04W20L001M	32N04W20L001M
32N03W17E003M	1.5	MG	10/25/1955	MG/L		0.1	40.6319	-122.235	UNK				DWR	32N03W17E003M	32N03W17E003M
32N03W17E003M	5	SO4	10/25/1955	MG/L		1	40.6319	-122.235	UNK				DWR	32N03W17E003M	32N03W17E003M
31N04W12L001M	0	CU	10/2/1979	MG/L		0.001	40.5556	-122.268	UNK				DWR	31N04W12L001M	31N04W12L001M
31N04W12L001M	1.9	K	10/2/1979	MG/L		0.1	40.5556	-122.268	UNK				DWR	31N04W12L001M	31N04W12L001M
30N04W03E001M	0	F	7/6/1978	MG/L		0.1	40.4865	-122.31	UNK				DWR	30N04W03E001M	30N04W03E001M
30N04W03E001M	14	MG	5/22/1984	MG/L		0.1	40.4865	-122.31	UNK				DWR	30N04W03E001M	30N04W03E001M
31N04W16G001M	3	SO4	12/13/1971	MG/L		1	40.5446	-122.32	UNK				DWR	31N04W16G001M	31N04W16G001M
32N04W34R005M	7.6	PH	7/26/1956	PH UNITS		0.1	40.5811	-122.296	UNK				DWR	32N04W34R005M	32N04W34R005M
31N04W30G001M	0	ZN	1/22/1975	MG/L		0.01	40.5156	-122.357	UNK				DWR	31N04W30G001M	31N04W30G001M
31N04W10A001M	0	F	8/7/1979	MG/L		0.1	40.5628	-122.296	UNK				DWR	31N04W10A001M	31N04W10A001M
31N04W10A001M	7.8	PH	7/24/1986	PH UNITS		0.1	40.5628	-122.296	UNK				DWR	31N04W10A001M	31N04W10A001M
31N04W10A001M	448	TDS	7/24/1986	MG/L		1	40.5628	-122.296	UNK				DWR	31N04W10A001M	31N04W10A001M
31N04W12M001M	0.2	NO3N	10/2/1979	MG/L		0.1	40.5556	-122.272	UNK				DWR	31N04W12M001M	31N04W12M001M
31N04W15B001M	0.09	B	8/1/1960	MG/L		0.1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
4510005-025	0.25	NO3N	5/17/2001	MG/L		UNK	40.540696	-122.314779	MUNICIPAL	210	265		DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	BRME	7/20/2001	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL	210	265		DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	CLBZME4	7/20/2001	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL	210	265		DHS	4510005-025	ENTERPRISE WELL 10

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510005-025	0	DCBZ12	7/20/2001	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	FC113	7/20/2001	MG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	FC12	7/20/2001	MG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	PCA	7/20/2001	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	BA	8/1/2003	MG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	5	NI	8/1/2003	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	10	CA	8/15/2003	MG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	17	CL	8/15/2003	MG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	K	8/15/2003	MG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0.081	NO3N	7/18/2006	MG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	48.6	MN	11/14/2006	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0.5	PCA	8/28/2007	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0.5	TCA111	8/28/2007	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-023	0	DCPA12	7/5/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	EBZ	7/5/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	FC113	7/5/1989	MG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	2	MOLINATE	7/5/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	TCPR123	7/5/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	TMB135	7/5/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0.4	BHCGAMMA	9/28/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	BZME	9/28/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	CLBZME4	9/28/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	DCA12	9/28/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	DCBZ12	9/28/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	DCBZ14	9/28/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	DCE12C	9/28/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	EBZ	9/28/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	FC113	9/28/1989	MG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	2	MOLINATE	9/28/1989	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0.02	FOAMAGENTS	2/6/1991	MG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-025	4	PCATE	10/18/2012	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	CLBZME4	7/10/2013	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	DCBZ13	7/10/2013	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	FC113	7/10/2013	MG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	TCA111	7/10/2013	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	5	AS	9/20/2013	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0.55	NO3N	7/7/2017	MG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	7.3	SO4	7/7/2017	MG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	165	TDS	7/7/2017	MG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	CR6	12/1/2017	UG/L	<	UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	CLBZ	7/22/2019	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	DCA12	7/22/2019	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	DCE11	7/22/2019	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	DCE12C	7/22/2019	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	MTBE	7/22/2019	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	PBZN	7/22/2019	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	TCA111	7/22/2019	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	TCE	7/22/2019	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	TCLME	7/22/2019	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	VC	7/22/2019	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4510005-025	0	XYLENES	7/22/2019	UG/L		UNK	40.540696	-122.314779	MUNICIPAL		210	265	DHS	4510005-025	ENTERPRISE WELL 10
4500327-001	0	AL	2/8/1999	UG/L		UNK	40.479527	-122.323027	MUNICIPAL		0	0	DHS	4500327-001	WELL 01
4500327-001	0	MN	2/8/1999	UG/L		UNK	40.479527	-122.323027	MUNICIPAL		0	0	DHS	4500327-001	WELL 01
4500327-001	0	PB	2/8/1999	UG/L		UNK	40.479527	-122.323027	MUNICIPAL		0	0	DHS	4500327-001	WELL 01
4500327-001	0	ZN	2/8/1999	MG/L		UNK	40.479527	-122.323027	MUNICIPAL		0	0	DHS	4500327-001	WELL 01
4500327-001	2.35	NO3N	5/5/2014	MG/L		UNK	40.479527	-122.323027	MUNICIPAL		0	0	DHS	4500327-001	WELL 01
4500024-001	0	CLBZ	8/4/1987	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		0	0	DHS	4500024-001	OLD WELL 01 (ABANDONED)
4500024-001	0	CTCL	8/4/1987	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		0	0	DHS	4500024-001	OLD WELL 01 (ABANDONED)
4500024-001	0	DBCME	8/4/1987	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		0	0	DHS	4500024-001	OLD WELL 01 (ABANDONED)
4500024-001	0	DCA12	8/4/1987	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		0	0	DHS	4500024-001	OLD WELL 01 (ABANDONED)
4500024-001	0	FC11	8/4/1987	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		0	0	DHS	4500024-001	OLD WELL 01 (ABANDONED)
4500024-001	30	MN	7/29/1992	UG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		0	0	DHS	4500024-001	OLD WELL 01 (ABANDONED)
4500024-001	130	TDS	7/29/1992	MG/L		UNK	40.557361	-122.308222	MUNICIPAL		0	0	DHS	4500024-001	OLD WELL 01 (ABANDONED)
4500024-001	0.5	NO3N	8/12/1999	MG/L	<	UNK	40.557361	-122.308222	MUNICIPAL		0	0	DHS	4500024-001	OLD WELL 01 (ABANDONED)
4510005-023	8.3	MG	2/6/1991	MG/L		UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	1.6	PB	2/6/1991	UG/L		UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	CLBZ	11/1/1993	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	CR	11/1/1993	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4510005-023	0	DBCME	11/1/1993	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	DICAMBA	11/1/1993	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0.3	F	11/1/1993	MG/L		UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0.02	FOAMAGENTS	11/1/1993	MG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	HCBU	11/1/1993	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0.6	HG	11/1/1993	UG/L		UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	MTXYCL	11/1/1993	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	PB	11/1/1993	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	PCA	11/1/1993	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	STY	11/1/1993	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	TOXAP	11/1/1993	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	VC	11/1/1993	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	AL	7/23/1996	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	NO2	7/23/1996	MG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	NO3N	7/23/1996	MG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	SB	7/23/1996	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	BE	4/21/1999	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	BTBZN	7/6/2001	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	CLBZME4	7/6/2001	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	DCA11	7/6/2001	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	DCBZ13	7/6/2001	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	DCE12T	7/6/2001	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	EBZ	7/6/2001	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	PCA	7/6/2001	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	TCPR123	7/6/2001	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	BA	6/20/2002	MG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	8	MG	6/20/2002	MG/L		UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	29	NA	6/20/2002	MG/L		UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	B	11/14/2002	MG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0.14	F	12/6/2002	MG/L		UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0.5	CLBZ	8/28/2007	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0.5	CTCL	8/28/2007	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0.5	DCP13	8/28/2007	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0.7	NO3N	6/3/2009	MG/L		UNK	40.545312	-122.315141	MUNICIPAL		200	400	DHS	4510005-023	ENTERPRISE WELL 07
4510005-023	0	AG	6/16/2011	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	1340	FE	6/16/2011	UG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	563.5	MN	6/16/2011	UG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	ZN	6/16/2011	MG/L	<	UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0.1	F	1/26/2012	MG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	BTBZN	7/10/2013	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	CLBZME2	7/10/2013	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	DCA11	7/10/2013	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	DCBZ12	7/10/2013	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	DCBZ13	7/10/2013	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	TBME	7/10/2013	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	TCPR123	7/10/2013	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	THM	7/10/2013	UG/L	<	UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	3.3	AS	9/20/2013	UG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	131	ALKB	6/21/2016	MG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0.034	PORTHO	6/21/2016	MG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	249	SC	6/21/2016	UMHOS/CM		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	69	MN	8/2/2016	UG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	10	MG	9/1/2016	MG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	32	NA	9/1/2016	MG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	TCPR123	1/25/2018	UG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	CLBZME4	7/22/2019	UG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	DIPE	7/22/2019	UG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	TMB124	7/22/2019	UG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4510005-023	0	TMB135	7/22/2019	UG/L		UNK	40.545312	-122.315141	MUNICIPAL	200	400	DHS	4510005-023	ENTERPRISE WELL 07	
4500088-001	0	TCA112	7/8/1987	UG/L	<	UNK	40.5	-122.33	MUNICIPAL			DHS	4500088-001	WELL 01 - INACTIVE	
4500203-002	0	BZ	10/8/2003	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL	0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)	
4500203-002	0	BZME	10/8/2003	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL	0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)	
4500203-002	0	CD	10/8/2003	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL	0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)	
4500203-002	3.32	CL	10/8/2003	MG/L		UNK	40.484447	-122.326103	MUNICIPAL	0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)	
4500203-002	0	CLBZME2	10/8/2003	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL	0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)	
4500203-002	0	HCBU	10/8/2003	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL	0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)	
4500203-002	0	HG	10/8/2003	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL	0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)	
4500203-002	0.88	K	10/8/2003	MG/L		UNK	40.484447	-122.326103	MUNICIPAL	0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)	

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
4500203-002	0	MN	10/8/2003	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)
4500203-002	8.62	NA	10/8/2003	MG/L		UNK	40.484447	-122.326103	MUNICIPAL		0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)
4500203-002	0	PBZN	10/8/2003	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)
4500203-002	0	TCLME	10/8/2003	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)
4500203-002	0	VC	10/8/2003	UG/L	<	UNK	40.484447	-122.326103	MUNICIPAL		0	20	DHS	4500203-002	WELL 02 - RAW (INACTIVE)
4500278-001	0	CTCL	7/8/1987	UG/L	<	UNK	40.58	-122.33	MUNICIPAL				DHS	4500278-001	WELL 01 - INACTIVE
4500278-001	0	DCE12C	7/8/1987	UG/L	<	UNK	40.58	-122.33	MUNICIPAL				DHS	4500278-001	WELL 01 - INACTIVE
4500278-001	0	TCA112	7/8/1987	UG/L	<	UNK	40.58	-122.33	MUNICIPAL				DHS	4500278-001	WELL 01 - INACTIVE
4500231-001	1.9	NO3N	2/6/2013	MG/L		UNK	40.504978	-122.318462	MUNICIPAL		0	0	DHS	4500231-001	WELL 01 - RAW
4500231-001	0	MN	5/11/2016	UG/L	<	UNK	40.504978	-122.318462	MUNICIPAL		0	0	DHS	4500231-001	WELL 01 - RAW
4500217-001	0	BZME	10/29/1987	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	FC11	10/29/1987	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	TBME	10/29/1987	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	TCA112	10/29/1987	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	TCE	10/29/1987	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	7.2	SO4	8/5/2004	MG/L		UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	BZME	9/20/2004	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	DCE11	9/20/2004	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	DCP13	9/20/2004	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	EBZ	9/20/2004	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	FC12	9/20/2004	MG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	PCE	9/20/2004	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	STY	9/20/2004	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	TCLME	9/20/2004	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	BTBZN	1/4/2016	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	CLBZME2	1/4/2016	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	CLBZME4	1/4/2016	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	DCA12	1/4/2016	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	DCP13	1/4/2016	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	DCPA12	1/4/2016	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	PBZN	1/4/2016	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500217-001	0	TBME	1/4/2016	UG/L	<	UNK	40.483778	-122.301267	MUNICIPAL		0	0	DHS	4500217-001	WELL 01 - RAW
4500126-001	0	BZME	7/8/1987	UG/L	<	UNK	40.57	-122.32	MUNICIPAL				DHS	4500126-001	WELL 01
4500126-001	0	DCMA	7/8/1987	UG/L	<	UNK	40.57	-122.32	MUNICIPAL				DHS	4500126-001	WELL 01
4500126-001	0	PCA	7/8/1987	UG/L	<	UNK	40.57	-122.32	MUNICIPAL				DHS	4500126-001	WELL 01
31N03W19F001M	188	TDS	10/2/1979	MG/L		1	40.5301	-122.249	UNK				DWR	31N03W19F001M	31N03W19F001M
31N03W20M003M	1.9	NO3N	8/26/1966	MG/L		0.1	40.5265	-122.234	UNK				DWR	31N03W20M003M	31N03W20M003M
32N04W36K001M	100	ALKCACO3	10/2/1979	MG/L		1	40.5847	-122.263	UNK				DWR	32N04W36K001M	32N04W36K001M
31N04W12A001M	1	SO4	5/27/1970	MG/L		1	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0.02	NO3N	5/30/1974	MG/L		0.1	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	BHCALPHA	1/4/2001	UG/L		0.01	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0.6	B	1/4/2001	MG/L		0.1	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N03W29L001M	0.1	NO3N	11/28/1955	MG/L		0.1	40.512	-122.23	UNK				DWR	31N03W29L001M	31N03W29L001M
31N04W12A001M	0	DCE11	1/4/2001	UG/L		0.5	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	DDD44	1/4/2001	UG/L		0.01	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	DDT44	1/4/2001	UG/L		0.05	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	EDB	1/4/2001	UG/L		0.5	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	ENDOSULFANB	1/4/2001	UG/L		0.01	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	FC11	1/4/2001	UG/L		0.5	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	GLYP	1/4/2001	UG/L		100	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	MALA	1/4/2001	UG/L		0.01	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	METHOMYL	1/4/2001	UG/L		2	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	METOCHLOR	1/4/2001	UG/L		0.2	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	NALED	1/4/2001	UG/L		0.02	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	NI	1/4/2001	UG/L		0.001	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	PCB1016	1/4/2001	UG/L		0.1	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	TCA111	1/4/2001	UG/L		0.5	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	193	TDS	1/4/2001	MG/L		1	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	THIOBENCARB	1/4/2001	UG/L		0.02	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	TMB124	1/4/2001	UG/L		0.5	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	108	ALKCACO3	12/12/2006	MG/L		1	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	DCE11	12/12/2006	UG/L		0.5	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
31N04W12A001M	0	DCE12T	12/12/2006	UG/L		0.5	40.5628	-122.258	UNK				DWR	31N04W12A001M	31N04W12A001M
32N04W12B00?M	2.1	SO4	6/30/1964	MG/L		1	40.65	-122.263	UNK				DWR	32N04W12B00?M	32N04W12B00?M
31N04W13H001M	0.2	B	10/2/1979	MG/L		0.1	40.5446	-122.258	UNK				DWR	31N04W13H001M	31N04W13H001M
31N04W13H001M	0.1	F	10/2/1979	MG/L		0.1	40.5446	-122.258	UNK				DWR	31N04W13H001M	31N04W13H001M
31N04W01H001M	3	CL	10/2/1979	MG/L		0.1	40.5737	-122.258	UNK				DWR	31N04W01H001M	31N04W01H001M
31N04W01H001M	1.3	K	10/2/1979	MG/L		0.1	40.5737	-122.258	UNK				DWR	31N04W01H001M	31N04W01H001M

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
31N04W01H001M	10	MN	10/2/1979	UG/L		0.001	40.5737	-122.258	UNK				DWR	31N04W01H001M	31N04W01H001M
31N04W01H001M	0	SO4	10/2/1979	MG/L		1	40.5737	-122.258	UNK				DWR	31N04W01H001M	31N04W01H001M
31N03W29P001M	2.1	K	8/12/1959	MG/L		0.1	40.5084	-122.23	UNK				DWR	31N03W29P001M	31N03W29P001M
31N03W29P001M	9.8	MG	8/1/1960	MG/L		0.1	40.5084	-122.23	UNK				DWR	31N03W29P001M	31N03W29P001M
31N03W29P001M	81	ALKCACO3	8/1/1960	MG/L		1	40.5084	-122.23	UNK				DWR	31N03W29P001M	31N03W29P001M
31N03W29P001M	2.8	SO4	11/15/1961	MG/L		1	40.5084	-122.23	UNK				DWR	31N03W29P001M	31N03W29P001M
31N03W29P001M	8.9	MG	6/25/1962	MG/L		0.1	40.5084	-122.23	UNK				DWR	31N03W29P001M	31N03W29P001M
31N03W29P001M	0.84	NO3N	6/25/1962	MG/L		0.1	40.5084	-122.23	UNK				DWR	31N03W29P001M	31N03W29P001M
31N03W29P001M	4.2	CL	8/1/1968	MG/L		0.1	40.5084	-122.23	UNK				DWR	31N03W29P001M	31N03W29P001M
31N03W29P001M	1.7	K	8/1/1968	MG/L		0.1	40.5084	-122.23	UNK				DWR	31N03W29P001M	31N03W29P001M
31N03W29P001M	12	MG	5/29/1974	MG/L		0.1	40.5084	-122.23	UNK				DWR	31N03W29P001M	31N03W29P001M
31N03W29P001M	5	CL	6/2/1976	MG/L		0.1	40.5084	-122.23	UNK				DWR	31N03W29P001M	31N03W29P001M
31N03W07K001M	0.04	B	9/26/1957	MG/L		0.1	40.5556	-122.244	UNK				DWR	31N03W07K001M	31N03W07K001M
31N03W07K001M	106	ALKCACO3	8/13/1958	MG/L		1	40.5556	-122.244	UNK				DWR	31N03W07K001M	31N03W07K001M
31N03W07K001M	10	FE	7/25/1960	UG/L		0.001	40.5556	-122.244	UNK				DWR	31N03W07K001M	31N03W07K001M
31N03W07K001M	0.09	B	6/25/1963	MG/L		0.1	40.5556	-122.244	UNK				DWR	31N03W07K001M	31N03W07K001M
31N03W07K001M	0.2	F	6/25/1963	MG/L		0.1	40.5556	-122.244	UNK				DWR	31N03W07K001M	31N03W07K001M
32N03W07N001M	3.1	CL	5/28/1970	MG/L		0.1	40.6393	-122.254	UNK				DWR	32N03W07N001M	32N03W07N001M
32N03W07N001M	7.3	PH	5/28/1970	PH UNITS		0.1	40.6393	-122.254	UNK				DWR	32N03W07N001M	32N03W07N001M
32N03W30P001M	0.1	F	10/2/1979	MG/L		0.1	40.5956	-122.249	UNK				DWR	32N03W30P001M	32N03W30P001M
32N03W30P001M	0	B	10/2/1979	MG/L		0.1	40.5956	-122.249	UNK				DWR	32N03W30P001M	32N03W30P001M
32N03W30P001M	3	SO4	10/2/1979	MG/L		1	40.5956	-122.249	UNK				DWR	32N03W30P001M	32N03W30P001M
32N05W26M001M	9.7	CL	8/14/1958	MG/L		0.1	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	0.3	F	8/14/1958	MG/L		0.1	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	103	ALKCACO3	7/14/1959	MG/L		1	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	186	TDS	7/14/1959	MG/L		1	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	99	ALKCACO3	7/25/1960	MG/L		1	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	0.3	F	7/25/1960	MG/L		0.1	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	8.1	PH	7/25/1960	PH UNITS		0.1	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	0	AL	7/25/1960	UG/L		0.1	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	0.32	NO3N	8/8/1961	MG/L		0.1	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	10	CL	6/14/1962	MG/L		0.1	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	8	MG	6/6/1963	MG/L		0.1	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	0	CU	8/26/1964	MG/L		0.001	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	0	MN	8/26/1964	UG/L		0.001	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	0	PB	8/26/1964	UG/L		0.001	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
32N05W26M001M	7.5	PH	8/31/1967	PH UNITS		0.1	40.5992	-122.405	UNK				DWR	32N05W26M001M	32N05W26M001M
30N04W03Q001M	47	ALKCACO3	9/11/1956	MG/L		1	40.4821	-122.301	UNK	140			DWR	30N04W03Q001M	30N04W03Q001M
30N04W03Q001M	0	B	9/11/1956	MG/L		0.1	40.4821	-122.301	UNK	140			DWR	30N04W03Q001M	30N04W03Q001M
30N04W03Q001M	4.7	MG	9/11/1956	MG/L		0.1	40.4821	-122.301	UNK	140			DWR	30N04W03Q001M	30N04W03Q001M
32N04W20H001M	135	ALKCACO3	6/20/1968	MG/L		1	40.6174	-122.334	UNK				DWR	32N04W20H001M	32N04W20H001M
32N04W20H001M	0.66	NO3N	6/20/1968	MG/L		0.1	40.6174	-122.334	UNK				DWR	32N04W20H001M	32N04W20H001M
32N04W27D001M	107	ALKCACO3	10/22/1959	MG/L		1	40.6064	-122.311	UNK				DWR	32N04W27D001M	32N04W27D001M
32N04W27D001M	3.2	MG	10/22/1959	MG/L		0.1	40.6064	-122.311	UNK				DWR	32N04W27D001M	32N04W27D001M
32N04W27D001M	7.5	PH	10/22/1959	PH UNITS		0.1	40.6064	-122.311	UNK				DWR	32N04W27D001M	32N04W27D001M
31N04W06N004M	16	MG	10/11/1951	MG/L		0.1	40.5665	-122.367	UNK				DWR	31N04W06N004M	31N04W06N004M
31N04W06N004M	6.9	PH	10/11/1951	PH UNITS		0.1	40.5665	-122.367	UNK				DWR	31N04W06N004M	31N04W06N004M
31N04W06N004M	15	SO4	10/11/1951	MG/L		1	40.5665	-122.367	UNK				DWR	31N04W06N004M	31N04W06N004M
31N05W13H001M	0	NO3N	9/26/1957	MG/L		0.1	40.5446	-122.372	UNK				DWR	31N05W13H001M	31N05W13H001M
31N05W13H001M	7.9	PH	9/26/1957	PH UNITS		0.1	40.5446	-122.372	UNK				DWR	31N05W13H001M	31N05W13H001M
31N04W09R001M	0.1	F	12/13/1971	MG/L		0.1	40.552	-122.315	UNK				DWR	31N04W09R001M	31N04W09R001M
32N04W33J001M	1	SO4	7/26/1956	MG/L		1	40.5847	-122.315	UNK				DWR	32N04W33J001M	32N04W33J001M
32N04W34B001M	84	ALKCACO3	9/11/1956	MG/L		1	40.5919	-122.301	UNK				DWR	32N04W34B001M	32N04W34B001M
32N04W34B001M	0	B	9/11/1956	MG/L		0.1	40.5919	-122.301	UNK				DWR	32N04W34B001M	32N04W34B001M
32N04W34B001M	4	CL	9/11/1956	MG/L		1	40.5919	-122.301	UNK				DWR	32N04W34B001M	32N04W34B001M
30N04W01E001M	0.02	B	9/24/1957	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	0	B	8/12/1958	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	0.81	NO3N	8/12/1958	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	7.7	CL	7/13/1959	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	0.5	K	8/1/1960	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	0	PB	8/1/1960	UG/L		0.001	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	0.02	B	11/15/1961	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	0.04	B	6/25/1962	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	16	ALKCACO3	11/15/1961	MG/L		1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	6.2	MG	6/25/1962	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	1.9	MG	8/23/1965	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	0	B	7/2/1969	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	7.8	PH	7/2/1969	PH UNITS		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
30N04W01E001M	62	ALKCACO3	8/4/1983	MG/L		1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	0	B	5/17/1989	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	0.212	AS	4/17/2012	UG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	0.72	CR	4/17/2012	UG/L		0.05	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	1.4	K	4/17/2012	MG/L		0.5	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	1.04	NI	4/17/2012	UG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	0.0196	ZN	4/17/2012	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	12	MG	10/10/2012	MG/L		1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	7.4	PH	10/10/2012	PH UNITS		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
30N04W01E001M	0.00754	ZN	10/10/2012	MG/L		0.1	40.4865	-122.272	UNK				DWR	30N04W01E001M	30N04W01E001M
31N04W21E001M	7.7	PH	9/17/1956	PH UNITS		0.1	40.5301	-122.329	UNK				DWR	31N04W21E001M	31N04W21E001M
32N03W17E002M	1.5	B	3/30/1959	MG/L		0.1	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	0.36	NO3N	3/30/1959	MG/L		0.1	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	5.8	MG	7/14/1959	MG/L		0.1	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	223	SO4	7/14/1959	MG/L		1	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	8.3	PH	7/25/1960	PH UNITS		0.1	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	134	SO4	6/25/1962	MG/L		1	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	1200	CL	6/24/1963	MG/L		0.1	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	126	ALKCACO3	8/26/1964	MG/L		1	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	0	AS	8/26/1964	UG/L		0.001	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	2.6	K	8/26/1964	MG/L		0.1	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	0.8	MG	8/26/1964	MG/L		0.1	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	0	PB	8/26/1964	UG/L		0.001	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	8.4	PH	8/26/1964	PH UNITS		0.1	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N03W17E002M	1090	CL	7/26/1966	MG/L		0.1	40.6319	-122.235	UNK				DWR	32N03W17E002M	32N03W17E002M
32N04W34P001M	1.5	K	10/18/1956	MG/L		0.1	40.5811	-122.306	UNK				DWR	32N04W34P001M	32N04W34P001M
32N04W34P001M	1.3	SO4	9/25/1957	MG/L		1	40.5811	-122.306	UNK				DWR	32N04W34P001M	32N04W34P001M
32N04W34P001M	0	F	8/14/1958	MG/L		0.1	40.5811	-122.306	UNK				DWR	32N04W34P001M	32N04W34P001M
32N04W34P001M	0.2	NO3N	8/14/1958	MG/L		0.1	40.5811	-122.306	UNK				DWR	32N04W34P001M	32N04W34P001M
32N04W34P001M	0.5	SO4	8/1/1960	MG/L		1	40.5811	-122.306	UNK				DWR	32N04W34P001M	32N04W34P001M
32N04W34P001M	27	CL	11/15/1961	MG/L		0.1	40.5811	-122.306	UNK				DWR	32N04W34P001M	32N04W34P001M
32N04W34P001M	6.3	MG	6/24/1963	MG/L		0.1	40.5811	-122.306	UNK				DWR	32N04W34P001M	32N04W34P001M
32N04W34P001M	0.8	SO4	6/24/1963	MG/L		1	40.5811	-122.306	UNK				DWR	32N04W34P001M	32N04W34P001M
32N04W34P001M	198	TDS	6/24/1963	MG/L		1	40.5811	-122.306	UNK				DWR	32N04W34P001M	32N04W34P001M
32N04W34P001M	0	CU	8/26/1964	MG/L		0.001	40.5811	-122.306	UNK				DWR	32N04W34P001M	32N04W34P001M
32N04W34P001M	8.3	PH	8/26/1964	PH UNITS		0.1	40.5811	-122.306	UNK				DWR	32N04W34P001M	32N04W34P001M
32N04W34P001M	8.3	MG	11/1/1966	MG/L		0.1	40.5811	-122.306	UNK				DWR	32N04W34P001M	32N04W34P001M
31N04W18R002M	0	F	8/7/1961	MG/L		0.1	40.5374	-122.353	UNK				DWR	31N04W18R002M	31N04W18R002M
31N04W18R002M	0.07	NO3N	8/7/1961	MG/L		0.1	40.5374	-122.353	UNK				DWR	31N04W18R002M	31N04W18R002M
31N04W18R002M	2	SO4	8/7/1961	MG/L		1	40.5374	-122.353	UNK				DWR	31N04W18R002M	31N04W18R002M
32N04W20G001M	4.1	MG	3/16/1956	MG/L		0.1	40.6174	-122.339	UNK				DWR	32N04W20G001M	32N04W20G001M
32N04W20G002M	3.9	CL	9/25/1957	MG/L		1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	18	MG	9/25/1957	MG/L		0.1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	0.1	NO3N	8/14/1958	MG/L		0.1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	0.43	NO3N	7/25/1960	MG/L		0.1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	7.3	PH	9/25/1957	PH UNITS		0.1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	0.1	F	8/14/1958	MG/L		0.1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	0	FE	7/25/1960	UG/L		0.001	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	0.02	ZN	7/25/1960	MG/L		0.1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	1.1	MG	6/25/1962	MG/L		0.1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	0.1	NO3N	6/25/1962	MG/L		0.1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	0.3	F	6/24/1963	MG/L		0.1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	96	CL	6/24/1963	MG/L		0.1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	351	TDS	6/24/1963	MG/L		1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
32N04W20G002M	1.5	B	8/22/1967	MG/L		0.1	40.6174	-122.339	UNK				DWR	32N04W20G002M	32N04W20G002M
30N04W02E001M	54	ALKCACO3	8/19/1966	MG/L		1	40.4865	-122.291	UNK				DWR	30N04W02E001M	30N04W02E001M
30N04W02E001M	8	PH	8/19/1966	PH UNITS		0.1	40.4865	-122.291	UNK				DWR	30N04W02E001M	30N04W02E001M
31N04W05F001M	79	ALKCACO3	9/23/1957	MG/L		1	40.5737	-122.344	UNK				DWR	31N04W05F001M	31N04W05F001M
31N04W05F001M	76	ALKCACO3	8/13/1958	MG/L		1	40.5737	-122.344	UNK				DWR	31N04W05F001M	31N04W05F001M
31N04W05F001M	2	CL	8/13/1958	MG/L		0.1	40.5737	-122.344	UNK				DWR	31N04W05F001M	31N04W05F001M
31N04W05F001M	7.8	PH	7/14/1959	PH UNITS		0.1	40.5737	-122.344	UNK				DWR	31N04W05F001M	31N04W05F001M
31N04W05F001M	20	FE	8/1/1960	UG/L		0.001	40.5737	-122.344	UNK				DWR	31N04W05F001M	31N04W05F001M
31N04W05F001M	0	B	11/15/1961	MG/L		0.1	40.5737	-122.344	UNK				DWR	31N04W05F001M	31N04W05F001M
31N04W05F001M	0	SO4	6/25/1962	MG/L		1	40.5737	-122.344	UNK				DWR	31N04W05F001M	31N04W05F001M
32N04W21C001M	5.6	CL	9/11/1956	MG/L		1	40.621	-122.325	UNK				DWR	32N04W21C001M	32N04W21C001M
32N04W21C001M	1	SO4	9/11/1956	MG/L		1	40.621	-122.325	UNK				DWR	32N04W21C001M	32N04W21C001M
32N05W26M002M	7	B	6/13/1972	MG/L		0.1	40.5992	-122.405	UNK				DWR	32N05W26M002M	32N05W26M002M
32N05W26M002M	178	ALKCACO3	5/30/1974	MG/L		1	40.5992	-122.405	UNK				DWR	32N05W26M002M	32N05W26M002M

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
32N05W26M002M	398	TDS	5/30/1974	MG/L		1	40.5992	-122.405	UNK				DWR	32N05W26M002M	32N05W26M002M
32N05W26M002M	8.6	PH	6/4/1976	PH UNITS		0.1	40.5992	-122.405	UNK				DWR	32N05W26M002M	32N05W26M002M
32N05W26M002M	2	MG	6/11/1979	MG/L		0.1	40.5992	-122.405	UNK				DWR	32N05W26M002M	32N05W26M002M
32N05W26M002M	3.2	B	6/4/1976	MG/L		0.1	40.5992	-122.405	UNK				DWR	32N05W26M002M	32N05W26M002M
31N04W11G001M	0.02	ZN	4/13/1976	MG/L		0.01	40.5592	-122.282	UNK				DWR	31N04W11G001M	31N04W11G001M
31N04W11G001M	0.1	F	7/29/1981	MG/L		0.1	40.5592	-122.282	UNK				DWR	31N04W11G001M	31N04W11G001M
31N04W11G001M	45	CL	7/24/1986	MG/L		1	40.5592	-122.282	UNK				DWR	31N04W11G001M	31N04W11G001M
31N04W06M002M	111	ALKCACO3	10/11/1951	MG/L		1	40.5701	-122.367	UNK				DWR	31N04W06M002M	31N04W06M002M
31N04W06M002M	4	CL	10/11/1951	MG/L		0.1	40.5701	-122.367	UNK				DWR	31N04W06M002M	31N04W06M002M
30N04W01K001M	0.02	BA	10/16/1979	MG/L		0.01	40.4829	-122.262	UNK				DWR	30N04W01K001M	30N04W01K001M
30N04W01K001M	0	CD	10/16/1979	UG/L		0.001	40.4829	-122.262	UNK				DWR	30N04W01K001M	30N04W01K001M
30N04W01K001M	3	CL	10/16/1979	MG/L		0.1	40.4829	-122.262	UNK				DWR	30N04W01K001M	30N04W01K001M
30N04W01K001M	7	MG	10/16/1979	MG/L		0.1	40.4829	-122.262	UNK				DWR	30N04W01K001M	30N04W01K001M
30N04W01K001M	137	TDS	10/16/1979	MG/L		1	40.4829	-122.262	UNK				DWR	30N04W01K001M	30N04W01K001M
31N04W21C001M	3.8	NO3N	9/17/1956	MG/L		0.1	40.5337	-122.324	UNK				DWR	31N04W21C001M	31N04W21C001M
31N04W27P001M	0	B	9/11/1956	MG/L		0.1	40.509	-122.304	UNK	300	90	206	DWR	31N04W27P001M	31N04W27P001M
31N04W27P001M	6.6	CL	9/11/1956	MG/L		1	40.509	-122.304	UNK	300	90	206	DWR	31N04W27P001M	31N04W27P001M
31N04W27P001M	0.5	K	9/11/1956	MG/L		0.1	40.509	-122.304	UNK	300	90	206	DWR	31N04W27P001M	31N04W27P001M
31N04W27P001M	1.2	NO3N	9/11/1956	MG/L		0.1	40.509	-122.304	UNK	300	90	206	DWR	31N04W27P001M	31N04W27P001M
32N04W31J001M	0	B	10/10/1979	MG/L		0.1	40.5847	-122.353	UNK				DWR	32N04W31J001M	32N04W31J001M
32N04W31J001M	0	F	10/10/1979	MG/L		0.1	40.5847	-122.353	UNK				DWR	32N04W31J001M	32N04W31J001M
32N04W31J001M	0.5	K	10/10/1979	MG/L		0.1	40.5847	-122.353	UNK				DWR	32N04W31J001M	32N04W31J001M
31N04W06N002M	0.9	K	10/21/1959	MG/L		0.1	40.5665	-122.367	UNK				DWR	31N04W06N002M	31N04W06N002M
31N04W06N002M	0.2	NO3N	10/21/1959	MG/L		0.1	40.5665	-122.367	UNK				DWR	31N04W06N002M	31N04W06N002M
31N04W06N002M	12	SO4	11/11/1959	MG/L		1	40.5665	-122.367	UNK				DWR	31N04W06N002M	31N04W06N002M
31N03W07R001M	152	TDS	10/2/1979	MG/L		1	40.552	-122.239	UNK				DWR	31N03W07R001M	31N03W07R001M
31N04W09N001M	6	CL	5/22/1962	MG/L		1	40.552	-122.329	UNK				DWR	31N04W09N001M	31N04W09N001M
31N04W09N001M	4.3	MG	5/22/1962	MG/L		0.1	40.552	-122.329	UNK				DWR	31N04W09N001M	31N04W09N001M
31N04W09N001M	1	SO4	5/22/1962	MG/L		1	40.552	-122.329	UNK				DWR	31N04W09N001M	31N04W09N001M
31N04W01M001M	0	B	3/1/1955	MG/L		0.1	40.5701	-122.272	UNK				DWR	31N04W01M001M	31N04W01M001M
31N04W20J001M	0.1	B	5/27/1970	MG/L		0.1	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	75	ALKCACO3	5/27/1970	MG/L		1	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0.6	K	5/27/1970	MG/L		0.1	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	153	TDS	5/27/1970	MG/L		1	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	11	MG	5/2/1977	MG/L		0.1	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	2.5	NO3N	5/2/1977	MG/L		0.1	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0.4	K	8/13/1987	MG/L		0.1	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	11	MG	8/13/1987	MG/L		0.1	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	8.4	PH	8/13/1987	PH UNITS		0.1	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	ATRAZINE	1/4/2001	UG/L		0.02	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	BRME	1/4/2001	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	BZME	1/4/2001	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	DBCME	1/4/2001	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	DCA11	1/4/2001	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	DCA12	1/4/2001	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	DCBZ14	1/4/2001	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	DCE11	1/4/2001	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	DDE44	1/4/2001	UG/L		0.01	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	DDT44	1/4/2001	UG/L		0.05	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	FC11	1/4/2001	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	FC12	1/4/2001	MG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	HEPT-EPOX	1/4/2001	UG/L		0.01	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	HEPTACHLOR	1/4/2001	UG/L		0.01	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W35R001M	36	ALKCACO3	10/16/1979	MG/L		1	40.4938	-122.277	UNK				DWR	31N04W35R001M	31N04W35R001M
31N04W35R001M	0	B	10/16/1979	MG/L		0.1	40.4938	-122.277	UNK				DWR	31N04W35R001M	31N04W35R001M
T0608932301-MW	10	SO4	10/26/2006	MG/L		500	40.6096102	-122.380045	MONITORING	23	15		EDF	MW-7	MW-7
T0608932301-MW	0	TBA	4/16/2007	UG/L	ND	20	40.6096102	-122.380045	MONITORING	23	15		EDF	MW-7	MW-7
T0608932301-MW	0	EBZ	7/17/2007	UG/L	ND	0.5	40.6096102	-122.380045	MONITORING	23	15		EDF	MW-7	MW-7
T0608932301-MW	0	BZME	1/7/2008	UG/L	ND	0.5	40.6096102	-122.380045	MONITORING	23	15		EDF	MW-7	MW-7
T0608932301-MW	5.4	SO4	1/7/2008	MG/L		500	40.6096102	-122.380045	MONITORING	23	15		EDF	MW-7	MW-7
T0608932301-MW	0.5	EDB	4/25/2008	UG/L	<	0.5	40.6096102	-122.380045	MONITORING	23	15		EDF	MW-7	MW-7
T0608932301-MW	0.5	EDB	7/15/2008	UG/L	<	0.5	40.6096102	-122.380045	MONITORING	23	15		EDF	MW-7	MW-7
T0608932301-MW	4.7	SO4	4/16/2007	MG/L		500	40.6099929	-122.380005	MONITORING	23	15		EDF	MW-3	MW-3
T0608932301-MW	0.87	XYLENES	4/16/2007	UG/L		0.5	40.6099929	-122.380005	MONITORING	23	15		EDF	MW-3	MW-3
T0608932301-MW	11	MTBE	7/17/2007	UG/L		0.5	40.6099929	-122.380005	MONITORING	23	15		EDF	MW-3	MW-3
T0608932301-MW	1.2	XYLENES	7/17/2007	UG/L		0.5	40.6099929	-122.380005	MONITORING	23	15		EDF	MW-3	MW-3
T0608932301-MW	0	BZME	1/7/2008	UG/L	ND	0.5	40.6099929	-122.380005	MONITORING	23	15		EDF	MW-3	MW-3
T0608932301-MW	0	XYLENES	1/7/2008	UG/L	ND	0.5	40.6099929	-122.380005	MONITORING	23	15		EDF	MW-3	MW-3

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608932301-MW	1.3	BZ	4/25/2008	UG/L		0.5	40.6099929	-122.380005	MONITORING		23	15	EDF	MW-3	MW-3
T0608932301-MW	0.5	TAME	7/15/2008	UG/L	<	0.5	40.6099929	-122.380005	MONITORING		23	15	EDF	MW-3	MW-3
T0608932301-MW	10	TBA	7/15/2008	UG/L	<	10	40.6099929	-122.380005	MONITORING		23	15	EDF	MW-3	MW-3
T0608932301-MW	0	BZME	5/9/2006	UG/L	ND	0.5	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0	BZ	4/16/2007	UG/L	ND	0.5	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0	CH4	4/16/2007	MG/L	ND	50	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0	NO3N	4/16/2007	MG/L	ND	500	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0.5	BZ	4/25/2008	UG/L	<	0.5	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	29	MTBE	7/15/2008	UG/L		0.5	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0.14	CH4	4/16/2007	MG/L		50	40.6099929	-122.380005	MONITORING		23	15	EDF	MW-3	MW-3
T0608932301-MW	0	NO3N	10/15/2007	MG/L	ND	500	40.6099929	-122.380005	MONITORING		23	15	EDF	MW-3	MW-3
T0608932301-MW	0.5	ETBE	4/25/2008	UG/L	<	0.5	40.6099929	-122.380005	MONITORING		23	15	EDF	MW-3	MW-3
T0608932301-MW	0.5	BZME	7/15/2008	UG/L	<	0.5	40.6099929	-122.380005	MONITORING		23	15	EDF	MW-3	MW-3
T0608936410-MW	77	TBA	4/20/2005	UG/L		5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZ	4/29/2005	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	3.7	TAME	4/29/2005	UG/L		0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	750	MTBE	1/30/2006	UG/L		5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	XYLENES	1/30/2006	UG/L	ND	10	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZ	5/1/2006	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZME	5/1/2006	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EBZ	5/1/2006	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZ	11/7/2006	UG/L	ND	12	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EBZ	8/6/2007	UG/L	ND	2.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	ETBE	11/12/2007	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	8.6	TAME	11/12/2007	UG/L		0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DIPE	5/4/2010	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	EDB	5/4/2010	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	BZME	8/11/2010	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	13	MTBE	8/11/2010	UG/L		0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	TBA	8/11/2010	UG/L	ND	10	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	XYLENES	11/9/2010	UG/L	ND	1	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-TW	0	BZME	8/1/2005	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZME	10/31/2005	UG/L	ND	100	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	2100	TBA	10/31/2005	UG/L		1000	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	DIPE	1/30/2006	UG/L	ND	25	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608993658-MW	0	TAME	7/31/2002	UG/L	ND	1	40.5200101	-122.299282	MONITORING				EDF	MW-2	MW-2
T0608993658-MW	0	MTBE	2/21/2003	UG/L	ND	1	40.5200101	-122.299282	MONITORING				EDF	MW-2	MW-2
T0608993658-MW-2		XYLENES1314	5/29/2003		ND	0.5	40.5200101	-122.299282	MONITORING				EDF	MW-2	MW-2
T0608936410-MW	0	DIPE	4/20/2005	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZME	8/1/2005	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	120	TBA	8/1/2005	UG/L		10	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DCA12	10/31/2005	UG/L	ND	10	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZ	1/30/2006	UG/L	ND	5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	6.2	TAME	5/1/2006	UG/L		0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZ	7/31/2006	UG/L	ND	5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EBZ	11/7/2006	UG/L	ND	12	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	TAME	5/4/2010	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	TBA	5/4/2010	UG/L	ND	10	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	DCA12	8/11/2010	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	BZME	11/9/2010	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	BZ	2/9/2011	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-TW	0	DCA12	8/1/2005	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608993658-MW	0	TBA	7/31/2002	UG/L	ND	20	40.5200101	-122.299282	MONITORING				EDF	MW-2	MW-2
T0608936410-MW	0	BZ	2/4/2008	UG/L	ND	2.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZME	2/4/2008	UG/L	ND	2.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EBZ	2/4/2008	UG/L	ND	2.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	ETBE	2/4/2008	UG/L	ND	2.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DIPE	8/4/2008	UG/L	ND	2.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	XYLENES	8/11/2009	UG/L	ND	2	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DCA12	8/11/2010	UG/L	ND	5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EDB	2/9/2011	UG/L	ND	1	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DCA12	8/25/2011	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EDB	8/25/2011	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0.56	ETBE	8/25/2011	UG/L		0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DCA12	8/25/2011	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	DIPE	8/25/2011	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	BZ	2/1/2012	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	DIPE	8/14/2012	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608936410-MW	3.2	MTBE	8/14/2012	UG/L		0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	BZME	1/28/2014	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	EBZ	1/14/2015	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	MTBE	1/14/2015	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	EDB	5/5/2008	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	530	TBA	5/5/2008	UG/L		10	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EBZ	11/4/2008	UG/L	ND	2.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DIPE	8/11/2009	UG/L	ND	1	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EDB	2/8/2010	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	XYLENES	8/11/2010	UG/L	ND	10	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	ETBE	11/9/2010	UG/L	ND	1	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	7.2	TAME	11/9/2010	UG/L		1	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	XYLENES	11/9/2010	UG/L	ND	2	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	89	TBA	2/9/2011	UG/L		20	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	ETBE	2/9/2011	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	28	MTBE	8/25/2011	UG/L		0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	XYLENES	2/1/2012	UG/L	ND	1	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	BZME	1/14/2015	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	BZME	7/9/2015	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	TBA	7/9/2015	UG/L	ND	10	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	XYLENES	7/9/2015	UG/L	ND	1	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	DCA12	7/13/2016	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	TAME	2/15/2018	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	EBZ	9/26/2018	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	EBZ	12/19/2018	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	MTBE	12/19/2018	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	1900	MTBE	8/14/2012	UG/L		12	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DIPE	1/28/2014	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	1100	MTBE	1/14/2015	UG/L		6.2	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DBCP	1/12/2016	UG/L	ND	1	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DCA12	1/28/2016	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	XYLENES	7/13/2016	UG/L	ND	1	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	TAME	9/14/2017	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	EDB	9/26/2018	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	TAME	9/26/2018	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	XYLENES	9/26/2018	UG/L	ND	1	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	ETBE	12/19/2018	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	0	TBA	12/19/2018	UG/L	ND	10	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-MW	560	TBA	8/14/2012	UG/L		10	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EBZ	7/9/2015	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	TBA	7/9/2015	UG/L	ND	10	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	XYLENES	7/9/2015	UG/L	ND	1	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DCA12	1/12/2016	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DCE11	1/12/2016	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW-1		XYLENES1314	1/12/2016		ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	TBA	1/28/2016	UG/L	ND	10	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	770	MTBE	7/14/2016	UG/L		5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZME	3/23/2017	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	MTBE	11/21/2019	UG/L	ND	0.5	40.537435	-122.34895	MONITORING	72.51			EDF	MW-6	MW-6
T0608936410-TW	0	DIPE	5/1/2006	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	2700	MTBE	5/1/2006	UG/L		25	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	ETBE	7/31/2006	UG/L	ND	25	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	38	TAME	11/7/2006	UG/L		10	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	DCA12	5/7/2007	UG/L	ND	5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	EDB	11/12/2007	UG/L	ND	10	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	32	MTBE	2/4/2008	UG/L		0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	7500	MTBE	5/5/2008	UG/L		50	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	140	TBA	5/5/2008	UG/L		100	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	72	TAME	8/4/2008	UG/L		2.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	TBA	11/3/2008	UG/L	ND	50	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	XYLENES	2/2/2009	UG/L	ND	1	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	EDB	5/4/2009	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
32N04W14F002M	0.03	B	8/14/1958	MG/L		0.1	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
32N04W14F002M	0.4	K	7/14/1959	MG/L		0.1	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
32N04W14F002M	146	TDS	7/14/1959	MG/L		1	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
32N04W14F002M	0.22	B	7/25/1960	MG/L		0.1	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
32N04W14F002M	4.4	MG	7/25/1960	MG/L		0.1	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
32N04W14F002M	0.07	ZN	7/25/1960	MG/L		0.1	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
32N04W14F002M	0.6	F	8/8/1961	MG/L		0.1	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
32N04W14F002M	0.12	B	6/25/1962	MG/L		0.1	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
32N04W14F002M	2.1	MG	6/25/1962	MG/L		0.1	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
32N04W14F002M	0	CU	8/26/1964	MG/L		0.001	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
32N04W14F002M	0	PB	8/26/1964	UG/L		0.001	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
32N04W14F002M	14	CL	7/2/1969	MG/L		0.1	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
32N04W14F002M	22	SO4	7/2/1969	MG/L		1	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
32N04W14F002M	0	TDS	5/27/1970	MG/L		1	40.6319	-122.287	UNK				DWR	32N04W14F002M	32N04W14F002M
31N04W20J001M	0	SEVIN	1/4/2001	UG/L		2	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	TCLME	1/4/2001	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	147	TDS	1/4/2001	MG/L		1	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	BZME	12/12/2006	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0.00624	CU	12/12/2006	MG/L		0.05	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	71	HCO3	12/12/2006	MG/L		1	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	MTBE	12/12/2006	UG/L		1	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	PCE	12/12/2006	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	TCA111	12/12/2006	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W20J001M	0	TCE	12/12/2006	UG/L		0.5	40.5265	-122.334	UNK				DWR	31N04W20J001M	31N04W20J001M
31N04W06N005M	0	F	10/11/1951	MG/L		0.1	40.5665	-122.367	UNK				DWR	31N04W06N005M	31N04W06N005M
32N03W32L001M	4.7	MG	8/5/1960	MG/L		0.1	40.5847	-122.23	UNK				DWR	32N03W32L001M	32N03W32L001M
32N03W32L001M	0	CU	8/25/1960	MG/L		0.001	40.5847	-122.23	UNK				DWR	32N03W32L001M	32N03W32L001M
32N03W32L001M	0.44	B	10/16/1962	MG/L		0.1	40.5847	-122.23	UNK				DWR	32N03W32L001M	32N03W32L001M
32N03W32L001M	6	MG	10/16/1962	MG/L		0.1	40.5847	-122.23	UNK				DWR	32N03W32L001M	32N03W32L001M
32N03W32L001M	0.47	NO3N	10/16/1962	MG/L		0.1	40.5847	-122.23	UNK				DWR	32N03W32L001M	32N03W32L001M
32N04W16B002M	0.4	F	9/25/1957	MG/L		0.1	40.6355	-122.32	UNK				DWR	32N04W16B002M	32N04W16B002M
32N04W16B002M	0.47	NO3N	9/25/1957	MG/L		0.1	40.6355	-122.32	UNK				DWR	32N04W16B002M	32N04W16B002M
32N04W16B002M	6.9	PH	9/25/1957	PH UNITS		0.1	40.6355	-122.32	UNK				DWR	32N04W16B002M	32N04W16B002M
32N04W16B002M	0	F	8/14/1958	MG/L		0.1	40.6355	-122.32	UNK				DWR	32N04W16B002M	32N04W16B002M
32N04W16B002M	6.7	PH	7/14/1959	PH UNITS		0.1	40.6355	-122.32	UNK				DWR	32N04W16B002M	32N04W16B002M
32N04W16B002M	17	ALKCACO3	8/8/1961	MG/L		1	40.6355	-122.32	UNK				DWR	32N04W16B002M	32N04W16B002M
32N04W16B002M	7.1	PH	8/8/1961	PH UNITS		0.1	40.6355	-122.32	UNK				DWR	32N04W16B002M	32N04W16B002M
32N04W16B002M	0.2	K	6/25/1962	MG/L		0.1	40.6355	-122.32	UNK				DWR	32N04W16B002M	32N04W16B002M
32N04W16B002M	5.4	MG	6/24/1963	MG/L		0.1	40.6355	-122.32	UNK				DWR	32N04W16B002M	32N04W16B002M
32N04W16B002M	1.2	SO4	6/24/1963	MG/L		1	40.6355	-122.32	UNK				DWR	32N04W16B002M	32N04W16B002M
32N04W14F001M	0	CL	3/16/1956	MG/L		1	40.6319	-122.287	UNK				DWR	32N04W14F001M	32N04W14F001M
32N04W14F001M	0.2	NO3N	3/16/1956	MG/L		0.1	40.6319	-122.287	UNK				DWR	32N04W14F001M	32N04W14F001M
32N04W14F001M	0.6	SO4	3/16/1956	MG/L		1	40.6319	-122.287	UNK				DWR	32N04W14F001M	32N04W14F001M
31N04W15D003M	0	B	5/2/1977	MG/L		0.1	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
31N04W15D003M	87	ALKCACO3	5/17/1989	MG/L		1	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
31N04W15D003M	148	TDS	5/17/1989	MG/L		1	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
31N04W15D003M	0	AG	12/14/2006	UG/L		0.03	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
31N04W15D003M	8	CL	12/14/2006	MG/L		1	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
31N04W15D003M	0	CLBZME2	12/14/2006	UG/L		0.5	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
31N04W15D003M	0	CTCL	12/14/2006	UG/L		0.5	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
31N04W15D003M	0	DBCME	12/14/2006	UG/L		0.5	40.5482	-122.31	UNK				DWR	31N04W15D003M	31N04W15D003M
31N04W15B001M	7.3	PH	8/1/1960	PH UNITS		0.1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	CU	8/1/1960	MG/L		0.001	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0.2	NO3N	6/25/1962	MG/L		0.1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	9.5	CL	6/24/1963	MG/L		0.1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	168	TDS	6/24/1963	MG/L		1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	TDS	8/31/1967	MG/L		1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	50	FE	6/14/1972	UG/L		0.001	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	7.6	PH	7/9/1973	PH UNITS		0.1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	SO4	5/2/1977	MG/L		1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	96	ALKCACO3	5/26/1982	MG/L		1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	AL	1/4/2001	UG/L		0.01	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	ATRAZINE	1/4/2001	UG/L		0.02	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	BRME	1/4/2001	UG/L		0.5	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	BZ	1/4/2001	UG/L		0.5	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	DBCP	1/4/2001	UG/L		0.5	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	DCPROP	1/4/2001	UG/L		0.1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	DICAMBA	1/4/2001	UG/L		0.1	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	ENDRINALD	1/4/2001	UG/L		0.01	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	IPBZ	1/4/2001	UG/L		0.5	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	METHOMYL	1/4/2001	UG/L		2	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	NAPH	1/4/2001	UG/L		0.5	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	TERMIL	1/4/2001	UG/L		0.01	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M
31N04W15B001M	0	ZN	1/4/2001	MG/L		0.005	40.5482	-122.301	UNK				DWR	31N04W15B001M	31N04W15B001M

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
30N04W04D001M	9	SO4	10/16/1979	MG/L		1	40.4901	-122.329	UNK				DWR	30N04W04D001M	30N04W04D001M
31N04W06M004M	0	FE	10/10/1979	UG/L		0.001	40.5701	-122.367	UNK				DWR	31N04W06M004M	31N04W06M004M
32N04W31A001M	18	CL	7/26/1956	MG/L		1	40.5919	-122.353	UNK				DWR	32N04W31A001M	32N04W31A001M
32N04W31A001M	0	F	7/26/1956	MG/L		0.1	40.5919	-122.353	UNK				DWR	32N04W31A001M	32N04W31A001M
32N04W21B001M	1.2	K	9/11/1956	MG/L		0.1	40.621	-122.32	UNK				DWR	32N04W21B001M	32N04W21B001M
31N04W04H001M	110	ALKCACO3	10/3/1979	MG/L		1	40.5737	-122.315	UNK				DWR	31N04W04H001M	31N04W04H001M
SL0608905350-IW	0.041	CH4	12/15/2009	MG/L		3	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	0	DCE11	4/28/2010	UG/L	ND	5	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	0	PB	4/28/2010	UG/L	ND	15	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	0	DCA11	11/19/2009	UG/L	ND	5	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	1800	TDS	11/19/2009	MG/L		30	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	620	ALKB	12/15/2009	MG/L		5	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
T0608900284-MW	0	MTBE	12/29/2005	UG/L	ND	5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	2	ETBE	5/23/2006	UG/L	<	2	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	1	MTBE	5/23/2006	UG/L	<	1	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	0	ETBE	11/14/2006	UG/L	ND	5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	0	BZ	2/5/2008	UG/L	ND	0.5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	0	EBZ	2/5/2008	UG/L	ND	0.5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	0	TBA	2/5/2008	UG/L	ND	10	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
SL0608905350-IW	5.8	V	4/28/2010	UG/L		10	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	250	CO	12/1/2010	UG/L		200	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
T0608900284-MW	0	EBZ	12/29/2005	UG/L	ND	0.5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	0	EBZ	5/23/2006	UG/L	ND	0.5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	0	BZME	5/30/2008	UG/L	ND	0.5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	0	TBA	5/30/2008	UG/L	ND	10	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	0	TAME	6/25/2015	UG/L	ND	0.5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	0	XYLENES	6/25/2015	UG/L	ND	1	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	10.4	CA	12/15/2015	MG/L		1	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
SL0608905350-IW	0	SB	4/28/2010	UG/L	ND	20	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	0.069	BA	4/5/2011	MG/L		5	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	0	AG	6/1/2011	UG/L	ND	5	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	920	ALK	6/1/2011	MG/L		5	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	0	CD	9/21/2011	UG/L	ND	5	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	0	PB	9/21/2011	UG/L	ND	15	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	0.91	BA	9/19/2012	MG/L		50	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
SL0608905350-IW	180	TCE	9/19/2012	UG/L		50	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
T0608900284-MW	7.7	SO4	12/15/2015	MG/L		1	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	0	BZ	6/15/2016	UG/L	ND	0.5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
SL0608905350-IW	150	PCE	9/21/2011	UG/L		50	40.570109	-122.363222	MONITORING		14.8	10	EDF	IW-3	IW-3
T0608900284-MW	0	BZ	12/18/2016	UG/L	ND	0.5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	1.3	MTBE	6/26/2017	UG/L		0.5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	0	BZME	12/18/2018	UG/L	ND	0.5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608900284-MW	0	ETBE	12/18/2019	UG/L	ND	0.5	40.5806494	-122.355546	MONITORING		30	10	EDF	MW-8D	MW-8D
T0608984655-MW	0	TAME	6/25/2009	UG/L	ND	5	40.5050715	-122.335501	MONITORING		10	10	EDF	MW-1	MW-1
T0608984655-MW	0	XYLENES	9/22/2009	UG/L	ND	1	40.5050715	-122.335501	MONITORING		10	10	EDF	MW-1	MW-1
T0608984655-MW	0	DIPE	6/25/2009	UG/L	ND	5	40.5050715	-122.335501	MONITORING		10	10	EDF	MW-1	MW-1
T0608984655-MW	0	XYLENES	11/25/2009	UG/L	ND	1	40.5050715	-122.335501	MONITORING		10	10	EDF	MW-1	MW-1
T0608900153-MW	0	DBCP	7/20/2005	UG/L	ND	1	40.5708192	-122.367749	MONITORING		5	20	EDF	MW-1	MW-1
T0608900153-MW	1.1	MTBE	7/20/2005	UG/L		0.5	40.5708192	-122.367749	MONITORING		5	20	EDF	MW-1	MW-1
T0608900153-MW	0	TCB124	7/20/2005	UG/L	ND	0.5	40.5708192	-122.367749	MONITORING		5	20	EDF	MW-1	MW-1
T0608900153-MW	0	TMB124	7/20/2005	UG/L	ND	0.5	40.5708192	-122.367749	MONITORING		5	20	EDF	MW-1	MW-1
T0608900153-MW	0	FC11	10/5/2005	UG/L	ND	0.5	40.5708192	-122.367749	MONITORING		5	20	EDF	MW-1	MW-1
T0608900153-MW	0	HCBU	10/5/2005	UG/L	ND	1	40.5708192	-122.367749	MONITORING		5	20	EDF	MW-1	MW-1
T0608900153-MW	0	PBZN	10/5/2005	UG/L	ND	0.5	40.5708192	-122.367749	MONITORING		5	20	EDF	MW-1	MW-1
T0608900153-MW	0	BZME	10/5/2005	UG/L	ND	0.5	40.5708192	-122.367749	MONITORING		5	20	EDF	MW-1	MW-1
T0608900153-MW	0	DCE11	10/5/2005	UG/L	ND	0.5	40.5708192	-122.367749	MONITORING		5	20	EDF	MW-1	MW-1
T0608900153-MW	0	TCA111	10/5/2005	UG/L	ND	0.5	40.5708192	-122.367749	MONITORING		5	20	EDF	MW-1	MW-1
T0608900202-MW	0	GASOLINE	2/26/2002	UG/L	ND	0.05	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	110	MTBE	2/26/2002	UG/L		5	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	TAME	8/30/2002	UG/L	ND	5	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	TAME	2/26/2002	UG/L	ND	5	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608900202-MW	0	EBZ	8/30/2002	UG/L	ND	0.5	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608900202-MW	0	XYLENES	8/30/2002	UG/L	ND	1	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608900202-MW	0	EBZ	12/23/2002	UG/L	ND	0.5	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608900202-MW	9.9	XYLENES	5/14/2003	UG/L		1	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608900202-MW-5		CLBZ	2/10/2004	UG/L	SU	UNK	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608936410-TW	31	TAME	5/4/2009	UG/L		0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	EDB	8/11/2009	UG/L	ND	10	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608936410-MW	0	IPBZ	1/12/2016	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	STY	1/12/2016	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	TCE	1/12/2016	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZME	1/28/2016	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EDB	1/28/2016	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-TW	0	BZ	5/1/2006	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	DCA12	2/5/2007	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	DCA12	5/5/2008	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	EDB	5/5/2008	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZ	8/4/2008	UG/L	ND	2.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	EDB	11/3/2008	UG/L	ND	2.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	ETBE	2/2/2009	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	DIPE	8/11/2009	UG/L	ND	10	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZME	8/11/2010	UG/L	ND	10	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	5600	MTBE	8/25/2011	UG/L		50	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	EDB	2/1/2012	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	ETBE	8/14/2012	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	4600	MTBE	8/20/2013	UG/L		25	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZ	1/28/2014	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZME	1/28/2014	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	DCA12	1/28/2014	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	EBZ	1/28/2014	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	ETBE	1/14/2015	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	830	MTBE	1/14/2015	UG/L		5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	5.1	TAME	1/14/2015	UG/L		0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-MW	0	DIPE	2/15/2018	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZME	4/9/2018	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EDB	4/9/2018	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EBZ	4/12/2018	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	3.1	TAME	4/12/2018	UG/L		0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	XYLENES	4/12/2018	UG/L	ND	1	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZME	3/21/2019	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	DCA12	3/21/2019	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-TW	83	MTBE	2/8/2010	UG/L		0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	XYLENES	8/11/2010	UG/L	ND	20	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	XYLENES	11/9/2010	UG/L	ND	10	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZ	2/9/2011	UG/L	ND	50	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	EBZ	2/1/2012	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZ	8/14/2012	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZ	8/20/2013	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	2600	TBA	8/20/2013	UG/L		10	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	EBZ	7/9/2015	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-MW	0	BZME	2/15/2018	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	530	MTBE	4/12/2018	UG/L		12	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	TBA	9/27/2018	UG/L	ND	10	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	EBZ	12/20/2018	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	BZ	8/28/2019	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	ETBE	12/16/2019	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	MTBE	12/16/2019	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-TW-2	1314	XYLENES	1/12/2016		ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZ	7/14/2016	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	38	TAME	7/14/2016	UG/L		5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	TBA	3/23/2017	UG/L	ND	100	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	DCA12	2/15/2018	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	XYLENES	4/9/2018	UG/L	ND	1	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	EBZ	4/12/2018	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZME	12/20/2018	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-MW	0	EBZ	10/9/2019	UG/L	ND	0.5	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-MW	0	TBA	11/21/2019	UG/L	ND	10	40.5376198	-122.349474	MONITORING	67.85	49	20	EDF	MW-1	MW-1
T0608936410-TW	0	DCPA12	1/12/2016	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	XYLENES	1/12/2016	UG/L	ND	1	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	TMB124	1/12/2016	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	ETBE	3/23/2017	UG/L	ND	5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	5600	MTBE	9/14/2017	UG/L		100	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	XYLENES	9/14/2017	UG/L	ND	1	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	XYLENES	2/15/2018	UG/L	ND	1	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZ	4/12/2018	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	ETBE	9/27/2018	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608936410-TW	350	MTBE	9/27/2018	UG/L		5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	TBA	9/27/2018	UG/L	ND	10	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	ETBE	12/20/2018	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	XYLENES	12/20/2018	UG/L	ND	1	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	9.7	TAME	3/21/2019	UG/L		0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608900202-MW	369	MN	2/10/2004	UG/L		5	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608900202-MW	0	BZ	4/28/2004	UG/L	ND	1	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608900202-MW	0	BZME	8/26/2004	UG/L	ND	1	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608900202-MW	0	TAME	8/26/2004	UG/L	ND	1	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608900202-MW	0	TAME	5/28/2002	UG/L	ND	5	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	ETBE	3/6/2003	UG/L	ND	5	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608900202-MW	0	ETBE	4/28/2004	UG/L	ND	1	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608900202-MW	0	TAME	3/6/2003	UG/L	ND	5	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	ETBE	5/14/2003	UG/L	ND	5	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	11	MTBE	5/14/2003	UG/L		5	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	XYLENES	5/14/2003	UG/L	ND	1	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	139	MN	9/5/2003	UG/L		5	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	EBZ	12/9/2003	UG/L	ND	1	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	DIPE	8/26/2004	UG/L	ND	1	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	ETBE	2/2/2005	UG/L	ND	1	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW-3		CLBZ	5/5/2005	UG/L	SU	UNK	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	DIPE	5/5/2005	UG/L	ND	1	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	VC	2/13/2006	UG/L	ND	1	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	ETBE	10/6/2005	UG/L	ND	1	40.5545628	-122.238531	MONITORING				EDF	MW-5	MW-5
T0608900202-MW	0	FE	9/5/2003	UG/L	ND	100	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	BZ	7/14/2005	UG/L	ND	1	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	ETBE	8/4/2006	UG/L	ND	1	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900202-MW	0	TAME	8/4/2006	UG/L	ND	1	40.5545011	-122.238598	MONITORING				EDF	MW-3	MW-3
T0608900227-MW	0	MTBE	11/29/2001	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	ETBE	5/16/2002	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	BZME	2/5/2003	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	ETBE	5/21/2003	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	TAME	3/18/2004	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	TBA	3/18/2004	UG/L	ND	5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	DIPE	6/16/2004	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	MTBE	6/16/2004	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	DIPE	8/10/2004	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	ETBE	11/16/2004	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	1.1	MTBE	11/16/2004	UG/L		0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	XYLENES	11/16/2004	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	ETBE	2/18/2005	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	TAME	2/18/2005	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	XYLENES	7/15/2005	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	BZ	5/21/2003	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	BZME	11/16/2004	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	TBA	2/18/2005	UG/L	ND	5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	ETBE	7/15/2005	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900232-MW	0	ETBE	11/7/2002	UG/L	ND	1.7	40.557562	-122.362972	MONITORING				EDF	MW-1	MW-1
T0608900232-MW	120	MTBE	11/7/2002	UG/L		1.7	40.557562	-122.362972	MONITORING				EDF	MW-1	MW-1
T0608900232-MW	11	XYLENES	11/7/2002	UG/L		0.5	40.557562	-122.362972	MONITORING				EDF	MW-1	MW-1
T0608900232-MW	0	ETBE	2/18/2003	UG/L	ND	0.5	40.557562	-122.362972	MONITORING				EDF	MW-1	MW-1
T0608900232-MW	0	BZME	7/8/2003	UG/L	ND	0.5	40.557562	-122.362972	MONITORING				EDF	MW-1	MW-1
T0608900232-MW	10	TAME	7/8/2003	UG/L		0.5	40.557562	-122.362972	MONITORING				EDF	MW-1	MW-1
T0608900232-MW	1	BZME	2/2/2004	UG/L		0.5	40.557562	-122.362972	MONITORING				EDF	MW-1	MW-1
T0608900232-MW	8.2	DIPE	2/2/2004	UG/L		0.5	40.557562	-122.362972	MONITORING				EDF	MW-1	MW-1
T0608900227-MW	0	BZME	5/15/2006	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	MTBE	7/19/2006	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	MTBE	12/18/2006	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	XYLENES	12/18/2006	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	MTBE	5/2/2007	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900232-MW	0	TBA	11/7/2002	UG/L	ND	17	40.557562	-122.362972	MONITORING				EDF	MW-1	MW-1
T0608900232-MW	0.73	BZ	7/8/2003	UG/L		0.5	40.557562	-122.362972	MONITORING				EDF	MW-1	MW-1
T0608900232-MW	4.3	XYLENES	2/2/2004	UG/L		0.5	40.557562	-122.362972	MONITORING				EDF	MW-1	MW-1
T0608900227-MW	0	TBA	3/7/2006	UG/L	ND	5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	ETBE	10/15/2007	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	BZME	3/14/2008	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	124	HCO3	3/14/2008	MG/L		5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	MTBE	3/14/2008	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900227-MW	0	BZ	9/8/2008	UG/L	ND	0.5	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900227-MW	0	XYLENES	3/24/2009	UG/L	ND	1	40.5633573	-122.234424	MONITORING		15	10	EDF	MW-3	MW-3
T0608900257-MW	0	EDB	12/15/2010	UG/L	ND	2	40.5706681	-122.366982	MONITORING				EDF	MW-9	MW-9
T0608900257-MW	0	EDB	6/5/2012	UG/L	ND	2	40.5706681	-122.366982	MONITORING				EDF	MW-9	MW-9
T0608900257-MW	0	ETBE	10/8/2015	UG/L	ND	1	40.5706681	-122.366982	MONITORING				EDF	MW-9	MW-9
T0608900257-MW	0	TAME	10/8/2015	UG/L	ND	1	40.5706681	-122.366982	MONITORING				EDF	MW-9	MW-9
T0608900257-MW-9		XYLENES1314	10/8/2015		ND	0.5	40.5706681	-122.366982	MONITORING				EDF	MW-9	MW-9
T0608900257-VE-	2.4	MTBE	10/10/2011	UG/L		0.5	40.5706833	-122.366663	MONITORING				EDF	VE-3	VE-3
T0608900257-MW	0	TBA	5/23/2011	UG/L	ND	10	40.5706681	-122.366982	MONITORING				EDF	MW-9	MW-9
T0608900257-MW	0	TAME	10/10/2011	UG/L	ND	1	40.5706681	-122.366982	MONITORING				EDF	MW-9	MW-9
T0608900257-MW	0.89	EBZ	8/20/2012	UG/L		0.5	40.5706681	-122.366982	MONITORING				EDF	MW-9	MW-9
T0608900257-MW	0	TAME	8/20/2012	UG/L	ND	1	40.5706681	-122.366982	MONITORING				EDF	MW-9	MW-9
T0608900257-MW-9		XYLENES1314	8/20/2012		ND	0.5	40.5706681	-122.366982	MONITORING				EDF	MW-9	MW-9
T0608900257-MW	0	BZ	4/13/2016	UG/L	ND	0.5	40.5706681	-122.366982	MONITORING				EDF	MW-9	MW-9
T0608900257-MW	0.9	EBZ	4/13/2016	UG/L		0.5	40.5706681	-122.366982	MONITORING				EDF	MW-9	MW-9
T0608900257-VE-	0	BZ	5/23/2011	UG/L	ND	0.5	40.5706833	-122.366663	MONITORING				EDF	VE-3	VE-3
T0608900265-MW	0	TBA	1/8/2003	UG/L	ND	30	40.63823	-122.24264	MONITORING	50			EDF	MW-1	MW-1
T0608900265-MW	0	MTBE	6/24/2003	UG/L	ND	5	40.63823	-122.24264	MONITORING	50			EDF	MW-1	MW-1
T0608900265-MW	0	TAME	3/25/2003	UG/L	ND	0.5	40.63781	-122.24206	MONITORING	20			EDF	MW-6	MW-6
T0608900265-MW	0	ETBE	6/24/2003	UG/L	ND	5	40.63781	-122.24206	MONITORING	20			EDF	MW-6	MW-6
T0608900271-MW	12	DIPE	6/5/2002	UG/L		5	40.5640082	-122.35851	MONITORING	26			EDF	MW-4	MW-4
T0608900271-MW	0	ETBE	9/30/2002	UG/L	ND	5	40.5640082	-122.35851	MONITORING	26			EDF	MW-4	MW-4
T0608900271-MW	0	ETBE	2/3/2003	UG/L	ND	5	40.5640082	-122.35851	MONITORING	26			EDF	MW-4	MW-4
T0608900265-MW	0	TAME	3/25/2003	UG/L	ND	0.5	40.63823	-122.24264	MONITORING	50			EDF	MW-1	MW-1
T0608900265-MW	0	BZME	9/23/2003	UG/L	ND	0.5	40.63823	-122.24264	MONITORING	50			EDF	MW-1	MW-1
T0608900265-MW	0	XYLENES	3/25/2003	UG/L	ND	0.6	40.63781	-122.24206	MONITORING	20			EDF	MW-6	MW-6
T0608900278-MW	248	EBZ	7/9/2015	UG/L		10	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	61	BZME	4/15/2014	UG/L		50	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	0	CH4	4/15/2014	MG/L	ND	1	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	2.4	SO4	4/15/2014	MG/L		1	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	1300	BZ	7/24/2014	UG/L		25	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	1710	FE	7/24/2014	UG/L		0.1	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	0	NO3N	7/24/2014	MG/L	ND	0.1	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	365	EBZ	10/28/2014	UG/L		50	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	0	MTBE	10/28/2014	UG/L	ND	50	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	3.67	SO4	10/28/2014	MG/L		1	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	1470	XYLENES	1/14/2015	UG/L		40	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	0	NO3N	7/9/2015	MG/L	ND	0.05	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	1120	EBZ	5/18/2017	UG/L		25	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	416	TDS	5/18/2017	MG/L		6	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900281-FI-5	5	CO	10/28/2003	UG/L	<	0.005	40.611423	-122.381352	MONITORING				EDF	FI-5	FI-5
T0608900281-FI-5	20	CR6	10/28/2003	UG/L	<	0.02	40.611423	-122.381352	MONITORING				EDF	FI-5	FI-5
T0608900281-FI-5	10	PB	10/28/2003	UG/L	<	0.01	40.611423	-122.381352	MONITORING				EDF	FI-5	FI-5
T0608900281-MW	0	EBZ	11/19/2001	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	540	BZ	9/29/2002	UG/L		2.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	DIPE	1/6/2003	UG/L	ND	250	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	TAME	7/9/2003	UG/L	ND	500	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	1700	BZ	12/15/2003	UG/L		5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	320	EBZ	12/15/2003	UG/L		5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	ETBE	12/15/2003	UG/L	ND	10	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	DIPE	3/16/2004	UG/L	ND	20	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	11000	GASOLINE	3/16/2004	UG/L		2	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	DCBZ12	6/17/2004	UG/L	ND	20	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	BZME	6/17/2004	UG/L	ND	2.5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	93	TBA	9/28/2004	UG/L		40	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	5.3	EBZ	12/20/2004	UG/L		1	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	750	MTBE	12/20/2004	UG/L		1	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW-7		XYLENES1314	12/20/2004			1	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	DCA12	3/30/2005	UG/L	ND	5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	DIPE	3/30/2005	UG/L	ND	5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	ETBE	3/30/2005	UG/L	ND	5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	DIPE	9/27/2005	UG/L	ND	3	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	1500	MTBE	9/27/2005	UG/L		1.5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	110	BZ	12/21/2005	UG/L		0.5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	DCA12	12/21/2005	UG/L	ND	1	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900278-MW	5910	MN	7/9/2015	UG/L		2.5	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	0	ETBE	1/27/2016	UG/L	ND	1	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	0	DIPE	7/6/2016	UG/L	ND	50	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900281-MW	0	XYLENES	11/19/2001	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	TBA	2/5/2002	UG/L	ND	100	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	DIPE	12/20/2004	UG/L	ND	2	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900278-MW	0	ETBE	12/18/2017	UG/L	ND	1	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	0	TBA	12/18/2017	UG/L	ND	10	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	1440	EBZ	5/13/2019	UG/L		50	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900278-MW	0	TBA	5/13/2019	UG/L	ND	150	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900281-MW	680	GASOLINE	11/19/2001	UG/L		50	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TBA	11/19/2001	UG/L	ND	1000	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	BZME	2/5/2002	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	DIPE	2/5/2002	UG/L	ND	500	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	BZ	4/30/2002	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TAME	4/30/2002	UG/L	ND	200	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TBA	4/30/2002	UG/L	ND	2000	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	1700	MTBE	11/6/2002	UG/L		500	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	2100	MTBE	11/6/2002	UG/L		33	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0.88	XYLENES	11/6/2002	UG/L		0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	1400	MTBE	10/14/2003	UG/L		5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	XYLENES	10/14/2003	UG/L	ND	5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	520	MTBE	3/8/2004	UG/L		1.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	13	TAME	3/8/2004	UG/L		1.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	EBZ	8/24/2004	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	XYLENES	8/24/2004	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0.85	BZME	11/24/2004	UG/L		0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	DIPE	2/16/2005	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	ETBE	12/12/2005	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TAME	4/10/2003	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	TBA	7/9/2003	UG/L	ND	5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	BZ	3/8/2004	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	ETBE	3/8/2004	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	TAME	3/8/2004	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	BZ	4/14/2004	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	ETBE	8/24/2004	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	BZME	2/16/2005	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	XYLENES	6/21/2005	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0.53	BZME	9/19/2005	UG/L		0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	BZ	12/12/2005	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	TBA	3/6/2006	UG/L	ND	5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	XYLENES	3/6/2006	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	BZME	6/5/2006	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	TBA	6/5/2006	UG/L	ND	5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	EBZ	8/21/2006	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	TAME	11/20/2006	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	TBA	8/14/2007	UG/L	ND	5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	TCE	6/17/2004	UG/L	ND	20	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW-4		XYLENES1314	6/17/2004			10	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	2600	MTBE	9/28/2004	UG/L		5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	1200	BZ	6/23/2005	UG/L		5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	20000	GASOLINE	6/23/2005	UG/L		1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW-4		XYLENES1314	6/23/2005			5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	ETBE	9/28/2005	UG/L	ND	10	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	DIPE	3/17/2006	UG/L	ND	1	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900278-MW	0	DIPE	5/13/2019	UG/L	ND	5	40.5384175	-122.349382	MONITORING				EDF	MW-102	MW-102
T0608900281-MW	420	MTBE	4/14/2004	UG/L		1	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	DIPE	11/24/2004	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	BZ	2/16/2005	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TBA	9/19/2005	UG/L	ND	5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	BZ	7/9/2003	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	XYLENES	4/14/2004	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	DIPE	11/24/2004	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	TAME	8/21/2006	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	PCA	6/17/2004	UG/L	ND	20	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	47	MG	6/28/2006	MG/L		0.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	2800	TBA	6/28/2006	UG/L		100	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	450	BZ	11/15/2006	UG/L		1.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	90	EBZ	11/15/2006	UG/L		1.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	9.4	CL	6/28/2006	MG/L		0.5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	15	TAME	6/28/2006	UG/L		2	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900282-MW	1100	TBA	6/28/2006	UG/L		20	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	DIPE	9/28/2006	UG/L	ND	5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	160	BZ	3/28/2007	UG/L		1	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	150	MTBE	3/28/2007	UG/L		1	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	DCA12	6/21/2007	UG/L	ND	2	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	EBZ	9/18/2007	UG/L	ND	0.5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	ETBE	9/18/2007	UG/L	ND	1	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	TAME	8/20/2008	UG/L	ND	1	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	1000	TBA	8/20/2008	UG/L		10	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	62	BZ	11/25/2008	UG/L		0.5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	DIPE	2/7/2012	UG/L	ND	1	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	XYLENES	12/12/2005	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	DIPE	6/5/2006	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	ETBE	6/5/2006	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	8.4	MTBE	8/21/2006	UG/L		0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TBA	11/21/2006	UG/L	ND	5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	XYLENES	2/20/2007	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	ETBE	8/15/2007	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TAME	11/15/2007	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TBA	3/6/2008	UG/L	ND	5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	EBZ	5/20/2008	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	72	MTBE	9/5/2008	UG/L		0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	BZ	2/18/2009	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TBA	2/18/2009	UG/L	ND	5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	XYLENES	5/6/2009	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TAME	2/11/2010	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	DIPE	12/21/2005	UG/L	ND	10	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	64	MTBE	9/18/2007	UG/L		0.5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW-7		XYLENES1314	9/18/2007		ND	0.5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW-7		XYLENES1314	11/15/2007		ND	0.5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	DIPE	11/25/2008	UG/L	ND	1	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	1.2	TAME	11/21/2006	UG/L		0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	EBZ	11/15/2007	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	ETBE	3/6/2008	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	1.1	TAME	9/5/2008	UG/L		0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	EBZ	2/18/2009	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	XYLENES	8/6/2009	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TAME	10/21/2009	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TBA	2/11/2010	UG/L	ND	5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	20000	AL	5/16/2007	UG/L		0.2	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	BR	6/21/2007	MG/L	ND	0.25	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	82	BZ	6/21/2007	UG/L		1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	16	NA	6/21/2007	MG/L		0.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	AL	8/28/2007	UG/L	ND	0.2	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	BR	8/28/2007	MG/L	ND	0.25	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0.053	CH4	8/28/2007	MG/L		0.01	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	27	CR6	8/28/2007	UG/L		0.02	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	8.1	EBZ	8/28/2007	UG/L		2.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	3400	MN	8/28/2007	UG/L		0.005	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	16	NA	8/28/2007	MG/L		0.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	NO3N	8/28/2007	MG/L	ND	0.25	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW-4		XYLENES1314	8/28/2007			2.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	BZME	9/18/2007	UG/L	ND	1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	1.6	EBZ	9/18/2007	UG/L		1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	24	MG	9/18/2007	MG/L		0.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	14	TAME	9/18/2007	UG/L		2	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	13	CL	11/15/2007	MG/L		0.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0.095	CH4	12/17/2007	MG/L		0.01	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	ETBE	12/17/2007	UG/L	ND	3	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	1.6	BZ	3/4/2013	UG/L		0.5	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	TAME	7/30/2013	UG/L	ND	1	40.5713859	-122.365885	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	BZME	3/5/2008	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	XYLENES	5/20/2008	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	MTBE	11/24/2008	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	BZME	2/18/2009	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	BZ	10/21/2009	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	TAME	10/21/2009	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	TBA	10/21/2009	UG/L	ND	5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900281-MW	0	DIPE	4/19/2010	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	DIPE	9/2/2010	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	XYLENES	11/9/2010	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	BZME	10/5/2011	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900282-MW	0	DIPE	5/16/2007	UG/L	ND	2	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	DIPE	11/15/2007	UG/L	ND	1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	BZME	12/17/2007	UG/L	ND	1.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	13	CL	12/17/2007	MG/L		0.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	DIPE	12/17/2007	UG/L	ND	3	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	DIPE	11/24/2008	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	XYLENES	2/18/2009	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	BZME	5/6/2009	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	ETBE	8/6/2009	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	BZ	2/11/2010	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	EBZ	4/19/2010	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	BZ	9/2/2010	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900281-MW	0	EBZ	7/29/2011	UG/L	ND	0.5	40.6115903	-122.381741	MONITORING				EDF	MW-7	MW-7
T0608900284-MW	0	BZ	6/25/2015	UG/L	ND	5	40.579924	-122.356181	MONITORING		35	15	EDF	MW-13D	MW-13D
T0608900284-MW	0	FE	6/16/2016	UG/L	ND	50	40.579924	-122.356181	MONITORING		35	15	EDF	MW-13D	MW-13D
T0608900284-MW	6	SO4	6/16/2016	MG/L		1	40.579924	-122.356181	MONITORING		35	15	EDF	MW-13D	MW-13D
T0608900284-MW	0	BZME	12/19/2016	UG/L	ND	0.5	40.579924	-122.356181	MONITORING		35	15	EDF	MW-13D	MW-13D
T0608900281-MW	0	ETBE	11/9/2010	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	DIPE	1/31/2011	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	XYLENES	1/31/2011	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	3500	MN	1/18/2008	UG/L		0.005	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	TAME	1/18/2008	UG/L	ND	1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	2100	MN	2/25/2008	UG/L		5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	AL	3/18/2008	UG/L	ND	50	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	3.3	BZ	3/18/2008	UG/L		0.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	22	CA	3/18/2008	MG/L		500	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0.86	EBZ	3/18/2008	UG/L		0.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	3300	FE	3/18/2008	UG/L		300	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	CR6	4/29/2008	UG/L	ND	1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	27	MG	4/29/2008	MG/L		500	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	19	NA	4/29/2008	MG/L		500	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	BRO3	6/4/2008	UG/L	ND	1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0.74	SO4	6/4/2008	MG/L		500	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW-4		XYLENES1314	6/4/2008			0.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	AL	9/22/2008	UG/L	ND	200	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	BRO3	11/25/2008	UG/L	ND	1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	CR6	11/25/2008	UG/L	ND	20	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	DCA12	3/10/2009	UG/L	ND	1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	260	BZME	4/19/2002	UG/L		25	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	2500	EBZ	4/19/2002	UG/L		25	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	DIPE	7/31/2002	UG/L	ND	1250	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	2400	EBZ	10/22/2002	UG/L		25	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	8900	XYLENES	1/14/2003	UG/L		100	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0.6	TAME	12/15/2015	UG/L		0.5	40.579924	-122.356181	MONITORING		35	15	EDF	MW-13D	MW-13D
T0608900284-MW	0	XYLENES	12/15/2015	UG/L	ND	1	40.579924	-122.356181	MONITORING		35	15	EDF	MW-13D	MW-13D
T0608900281-MW	0	EBZ	9/2/2010	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	BZ	1/31/2011	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	BZME	1/31/2011	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	MTBE	5/11/2011	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	DIPE	7/29/2011	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	TAME	7/29/2011	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	XYLENES	7/29/2011	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900281-MW	0	BZ	1/6/2012	UG/L	ND	0.5	40.6114784	-122.381514	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	DIPE	6/4/2008	UG/L	ND	1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	29000	FE	6/4/2008	UG/L		300	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	21	NA	6/4/2008	MG/L		500	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	BR	9/2/2008	MG/L	ND	250	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	NO3N	11/25/2008	MG/L	ND	250	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	2200	MN	3/10/2009	UG/L		5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	ETBE	4/15/2003	UG/L	ND	1250	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	130	BZME	7/8/2003	UG/L		50	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	2600	XYLENES	7/8/2003	UG/L		100	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	TAME	11/25/2003	UG/L	ND	1250	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	ETBE	3/2/2004	UG/L	ND	1250	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900284-MW	39000	MTBE	3/2/2004	UG/L		1250	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	TAME	3/2/2004	UG/L	ND	1250	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	8400	BZ	9/2/2004	UG/L		25	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	110	BZME	9/2/2004	UG/L		25	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	1200	EBZ	9/2/2004	UG/L		25	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	11000	BZ	3/29/2006	UG/L		25	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	EBZ	12/19/2018	UG/L	ND	5	40.579924	-122.356181	MONITORING		35	15	EDF	MW-13D	MW-13D
T0608900284-MW	212	MTBE	12/19/2018	UG/L		5	40.579924	-122.356181	MONITORING		35	15	EDF	MW-13D	MW-13D
T0608900282-MW	0	DCA12	2/7/2012	UG/L	ND	1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	XYLENES	2/7/2012	UG/L	ND	0.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	DIPE	7/30/2013	UG/L	ND	1	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	TBA	4/15/2003	UG/L	ND	7500	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	DIPE	11/25/2003	UG/L	ND	1250	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	ETBE	11/25/2003	UG/L	ND	1250	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	TBA	11/25/2003	UG/L	ND	2500	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	130	BZME	1/25/2005	UG/L		12.5	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	BZME	4/13/2005	UG/L	ND	2.5	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	DIPE	4/13/2005	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	20000	MTBE	12/29/2005	UG/L		500	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	TBA	12/29/2005	UG/L	ND	1000	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	50	BZME	5/23/2006	UG/L		25	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	BZME	12/19/2018	UG/L	ND	5	40.579924	-122.356181	MONITORING		35	15	EDF	MW-13D	MW-13D
T0608900284-MW	0	BZME	12/18/2019	UG/L	ND	0.5	40.579924	-122.356181	MONITORING		35	15	EDF	MW-13D	MW-13D
T0608900282-MW	3.9	MTBE	8/20/2012	UG/L		0.5	40.5712716	-122.365864	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	TAME	8/30/2006	UG/L	ND	500	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	4100	BZ	11/14/2006	UG/L		50	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	TAME	2/5/2008	UG/L	ND	250	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	16000	MTBE	8/20/2008	UG/L		250	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	TAME	8/20/2008	UG/L	ND	250	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	DIPE	8/30/2011	UG/L	ND	50	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	390	EBZ	3/12/2013	UG/L		25	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	430	BZ	7/8/2014	UG/L		25	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	990	EBZ	7/8/2014	UG/L		25	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	TBA	1/25/2007	UG/L	ND	1000	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	TAME	6/12/2007	UG/L	ND	500	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	7900	BZ	11/14/2007	UG/L		50	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	DIPE	5/30/2008	UG/L	ND	250	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	25	BZME	8/30/2011	UG/L		12.5	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	TAME	8/30/2011	UG/L	ND	50	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	2700	MTBE	9/11/2013	UG/L		50	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	CO3	6/16/2016	MG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	325	MTBE	12/20/2018	UG/L		10	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	521	XYLENES	12/20/2016	UG/L		10	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	119	BZ	6/28/2017	UG/L		5	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	53.2	BZME	6/28/2017	UG/L		0.5	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	241	XYLENES	6/20/2019	UG/L		20	40.5806097	-122.357451	MONITORING				EDF	MW-3	MW-3
T0608918443-MW	0	DIPE	2/15/2012	UG/L	ND	1	40.571213	-122.359376	MONITORING				EDF	MW-18	MW-18
T0608918443-MW	0	MTBE	2/15/2012	UG/L	ND	0.5	40.571213	-122.359376	MONITORING				EDF	MW-18	MW-18
T0608918443-MW	0	BZME	8/20/2012	UG/L	ND	0.5	40.571213	-122.359376	MONITORING				EDF	MW-18	MW-18
T0608918443-MW	0	DCA12	8/20/2012	UG/L	ND	1	40.571213	-122.359376	MONITORING				EDF	MW-18	MW-18
T0608918443-MW	0	TBA	8/22/2013	UG/L	ND	10	40.571213	-122.359376	MONITORING				EDF	MW-18	MW-18
T0608931232-MW	0	EBZ	8/24/2005	UG/L	ND	0.5	40.57065	-122.35869	MONITORING				EDF	MW-2	MW-2
T0608931232-MW	0	TAME	8/24/2005	UG/L	ND	5	40.57065	-122.35869	MONITORING				EDF	MW-2	MW-2
T0608931232-MW	35	MTBE	12/26/2005	UG/L		5	40.57065	-122.35869	MONITORING				EDF	MW-2	MW-2
T0608931232-MW	0	BZME	3/31/2006	UG/L	ND	0.5	40.57065	-122.35869	MONITORING				EDF	MW-2	MW-2
T0608932301-MW	0	EBZ	2/2/2005	UG/L	ND	0.5	40.6099929	-122.380005	MONITORING	23		15	EDF	MW-3	MW-3
T0608932301-MW	0	EDB	2/2/2005	UG/L	ND	0.5	40.6099929	-122.380005	MONITORING	23		15	EDF	MW-3	MW-3
T0608932301-MW	0	BZME	5/3/2005	UG/L	ND	0.5	40.6099929	-122.380005	MONITORING	23		15	EDF	MW-3	MW-3
T0608932301-MW	9.9	SO4	5/3/2005	MG/L		500	40.6099929	-122.380005	MONITORING	23		15	EDF	MW-3	MW-3
T0608932301-MW	0	EBZ	8/10/2005	UG/L	ND	0.5	40.6099929	-122.380005	MONITORING	23		15	EDF	MW-3	MW-3
T0608932301-MW	0	NO3N	11/9/2005	MG/L	ND	500	40.6099929	-122.380005	MONITORING	23		15	EDF	MW-3	MW-3
T0608932301-MW	0	EBZ	5/9/2006	UG/L	ND	0.5	40.6099929	-122.380005	MONITORING	23		15	EDF	MW-3	MW-3
T0608932301-MW	1.4	BZ	8/8/2006	UG/L		0.5	40.6099929	-122.380005	MONITORING	23		15	EDF	MW-3	MW-3
T0608932301-MW	0	BZME	8/8/2006	UG/L	ND	0.5	40.6099929	-122.380005	MONITORING	23		15	EDF	MW-3	MW-3
T0608932301-MW	9.5	MTBE	8/8/2006	UG/L		0.5	40.6099929	-122.380005	MONITORING	23		15	EDF	MW-3	MW-3
T0608932301-MW	0	NO3N	8/8/2006	MG/L	ND	500	40.6099929	-122.380005	MONITORING	23		15	EDF	MW-3	MW-3
T0608932301-MW	0	DIPE	1/8/2007	UG/L	ND	0.5	40.6099929	-122.380005	MONITORING	23		15	EDF	MW-3	MW-3
T0608918443-MW	0	ETBE	8/20/2012	UG/L	ND	1	40.5713269	-122.358941	MONITORING				EDF	MW-16	MW-16

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608918443-MW	0	DIPE	8/20/2012	UG/L	ND	1	40.571213	-122.359376	MONITORING				EDF	MW-18	MW-18
T0608918443-MW	0	TAME	8/20/2012	UG/L	ND	1	40.571213	-122.359376	MONITORING				EDF	MW-18	MW-18
T0608918443-MW	0	DCA12	8/22/2013	UG/L	ND	1	40.571213	-122.359376	MONITORING				EDF	MW-18	MW-18
T0608931232-MW	0	EBZ	3/31/2006	UG/L	ND	0.5	40.57065	-122.35869	MONITORING				EDF	MW-2	MW-2
T0608931232-MW	0	BZ	6/28/2006	UG/L	ND	0.5	40.57065	-122.35869	MONITORING				EDF	MW-2	MW-2
T0608931232-MW	0	TAME	6/28/2006	UG/L	ND	5	40.57065	-122.35869	MONITORING				EDF	MW-2	MW-2
T0608932301-MW	0	BZ	2/2/2005	UG/L	ND	0.5	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	160	MTBE	2/2/2005	UG/L		5	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0	NO3N	11/9/2005	MG/L	ND	500	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0	XYLENES	11/9/2005	UG/L	ND	2.5	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0	EBZ	2/7/2006	UG/L	ND	2.5	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0	EBZ	2/2/2005	UG/L	ND	0.5	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0	NO3N	8/10/2005	MG/L	ND	0.5	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0	BZME	11/9/2005	UG/L	ND	2.5	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0	EBZ	5/9/2006	UG/L	ND	2.5	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608932301-MW	0	BZ	8/8/2006	UG/L	ND	1	40.6096102	-122.380045	MONITORING		23	15	EDF	MW-7	MW-7
T0608936410-TW	0	BZME	11/21/2019	UG/L	ND	5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZ	12/16/2019	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	BZME	12/16/2019	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608936410-TW	0	ETBE	12/16/2019	UG/L	ND	0.5	40.5377082	-122.349259	MONITORING	74.83	54	20	EDF	TW-2	TW-2
T0608900284-MW	0	BZ	6/16/2016	UG/L	ND	0.5	40.5798474	-122.357068	MONITORING		35	15	EDF	MW-12D	MW-12D
T0608900284-MW	0	MTBE	6/16/2016	UG/L	ND	0.5	40.5798474	-122.357068	MONITORING		35	15	EDF	MW-12D	MW-12D
T0608900284-MW	0.492	NO3N	6/16/2016	MG/L		0.1	40.5798474	-122.357068	MONITORING		35	15	EDF	MW-12D	MW-12D
T0608900284-MW	0	TAME	6/27/2017	UG/L	ND	0.5	40.5798474	-122.357068	MONITORING		35	15	EDF	MW-12D	MW-12D
T0608900284-MW	0	TAME	6/25/2015	UG/L	ND	0.5	40.5798474	-122.357068	MONITORING		35	15	EDF	MW-12D	MW-12D
T0608900284-MW	0	MTBE	12/15/2015	UG/L	ND	0.5	40.5798474	-122.357068	MONITORING		35	15	EDF	MW-12D	MW-12D
T0608900284-MW	6.42	SO4	12/15/2015	MG/L		1	40.5798474	-122.357068	MONITORING		35	15	EDF	MW-12D	MW-12D
T0608900284-MW	0	DIPE	6/16/2016	UG/L	ND	0.5	40.5798474	-122.357068	MONITORING		35	15	EDF	MW-12D	MW-12D
T0608900284-MW	0	DIPE	6/27/2017	UG/L	ND	0.5	40.5798474	-122.357068	MONITORING		35	15	EDF	MW-12D	MW-12D
T0608900284-MW	0	EBZ	6/27/2017	UG/L	ND	0.5	40.5798474	-122.357068	MONITORING		35	15	EDF	MW-12D	MW-12D
T0608900284-MW	0	ETBE	12/17/2019	UG/L	ND	0.5	40.5798474	-122.357068	MONITORING		35	15	EDF	MW-12D	MW-12D
T0608900254-MW	0	EBZ	8/28/2002	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	TBA	7/29/2003	UG/L	ND	10	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	XYLENES	7/29/2003	UG/L	ND	1	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	240	MTBE	11/6/2003	UG/L		5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	TAME	11/6/2003	UG/L	ND	5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	BZME	12/17/2003	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	TAME	12/17/2003	UG/L	ND	1	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	DIPE	2/11/2004	UG/L	ND	5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	TAME	2/11/2004	UG/L	ND	5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	48	TBA	4/26/2004	UG/L		10	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	XYLENES	4/26/2004	UG/L	ND	1	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	BZ	1/4/2005	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	DIPE	1/4/2005	UG/L	ND	5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	DIPE	5/24/2002	UG/L	ND	5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	XYLENES	5/24/2002	UG/L	ND	1	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	TAME	5/7/2003	UG/L	ND	5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	170	MTBE	12/17/2003	UG/L		10	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	ETBE	4/26/2004	UG/L	ND	5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	BZME	1/18/2006	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	SE	1/18/2006	UG/L	ND	15	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	BZ	4/20/2006	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	BZME	10/10/2006	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	8.7	MTBE	10/10/2006	UG/L		5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	TBA	8/25/2008	UG/L	ND	10	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	XYLENES	8/25/2008	UG/L	ND	1	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	BZME	12/1/2008	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	EBZ	12/1/2008	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	ETBE	12/1/2008	UG/L	ND	5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	BZME	4/16/2009	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	BZME	12/22/2009	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	TBA	12/22/2009	UG/L	ND	10	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	BZME	4/12/2005	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	65	MTBE	7/11/2005	UG/L		5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	ETBE	10/10/2006	UG/L	ND	5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	BZ	5/14/2007	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	TBA	12/26/2007	UG/L	ND	10	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	ETBE	12/22/2009	UG/L	ND	5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900254-MW	0	BZME	6/3/2010	UG/L	ND	0.5	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900254-MW	0	TBA	6/3/2010	UG/L	ND	10	40.571432	-122.362845	MONITORING				EDF	MW-5	MW-5
T0608900227-MW	0	TAME	2/5/2003	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608918443-MW	0	BZME	2/15/2012	UG/L	ND	0.5	40.5714353	-122.359461	MONITORING				EDF	MW-17	MW-17
T0608918443-MW	0	EDB	2/15/2012	UG/L	ND	2	40.5714353	-122.359461	MONITORING				EDF	MW-17	MW-17
T0608918443-MW	0	MTBE	2/15/2012	UG/L	ND	0.5	40.5714353	-122.359461	MONITORING				EDF	MW-17	MW-17
T0608900227-MW	11	DIPE	5/21/2003	UG/L		0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	TBA	5/21/2003	UG/L	ND	5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608918443-MW	0	TAME	2/15/2012	UG/L	ND	1	40.5714353	-122.359461	MONITORING				EDF	MW-17	MW-17
T0608918443-MW	0	DIPE	8/20/2012	UG/L	ND	1	40.5714353	-122.359461	MONITORING				EDF	MW-17	MW-17
T0608918443-MW	0	BZ	8/22/2013	UG/L	ND	0.5	40.5714353	-122.359461	MONITORING				EDF	MW-17	MW-17
T0608918443-MW	0	DIPE	8/22/2013	UG/L	ND	1	40.5714353	-122.359461	MONITORING				EDF	MW-17	MW-17
T0608918443-MW	0	ETBE	8/22/2013	UG/L	ND	1	40.5714353	-122.359461	MONITORING				EDF	MW-17	MW-17
T0608900227-MW	0.58	BZME	3/18/2004	UG/L		0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	85	BZ	8/10/2004	UG/L		0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	8.3	DIPE	11/16/2004	UG/L		0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	2.7	DIPE	2/18/2005	UG/L		0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	2.8	BZ	4/28/2005	UG/L		0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	TBA	4/28/2005	UG/L	ND	5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0.63	DIPE	7/15/2005	UG/L		0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	EBZ	7/15/2005	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	9.9	BZ	11/15/2005	UG/L		0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	1.6	EBZ	11/15/2005	UG/L		0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	EBZ	3/7/2006	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	TAME	3/7/2006	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	TBA	7/19/2006	UG/L	ND	5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	BZ	12/18/2006	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	8.2	BZ	3/18/2004	UG/L		0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	TBA	11/15/2005	UG/L	ND	5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	ETBE	5/15/2006	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	TAME	5/2/2007	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	TBA	5/2/2007	UG/L	ND	5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	296	ALK	3/14/2008	MG/L		5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	ETBE	7/27/2007	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	MTBE	10/15/2007	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	EBZ	5/29/2008	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	TBA	5/29/2008	UG/L	ND	5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	11	BZ	9/8/2008	UG/L		0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	TAME	9/8/2008	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	BZME	11/24/2008	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900227-MW	0	EBZ	11/24/2008	UG/L	ND	0.5	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900257-MW	990	MTBE	12/12/2006	UG/L		1.5	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	62	BZ	4/26/2007	UG/L		2.5	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900227-MW	0	TBA	3/24/2009	UG/L	ND	10	40.5638882	-122.234535	MONITORING		10	15	EDF	MW-4	MW-4
T0608900257-MW	2.9	BZME	2/28/2007	UG/L		0.5	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	460	TBA	7/19/2007	UG/L		50	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	0	TAME	1/12/2008	UG/L	ND	1	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	0	EDB	2/1/2010	UG/L	ND	2	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	1.4	MTBE	12/15/2010	UG/L		0.5	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	12	MTBE	10/10/2011	UG/L		1	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	0	DIPE	6/5/2012	UG/L	ND	1	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	22	EBZ	6/5/2012	UG/L		0.5	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	0	ETBE	6/5/2012	UG/L	ND	1	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	13000	FE	5/2/2007	UG/L		360	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	50	BZ	10/17/2007	UG/L		2.5	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	0	EDB	10/17/2007	UG/L	ND	20	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	36	BZME	10/28/2008	UG/L		2.5	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	1.7	MTBE	2/1/2010	UG/L		0.5	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	2.7	BZ	6/5/2012	UG/L		0.5	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	0	DIPE	8/20/2012	UG/L	ND	2	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900257-MW	32	EBZ	8/20/2012	UG/L		1	40.5708193	-122.367005	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	BZME	11/19/2001	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	ETBE	2/5/2002	UG/L	ND	250	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	DIPE	4/30/2002	UG/L	ND	25	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	BZME	11/6/2002	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	XYLENES	11/6/2002	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	ETBE	4/10/2003	UG/L	ND	2	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	2.9	TAME	4/10/2003	UG/L		2	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900281-MW	38	TBA	4/10/2003	UG/L		20	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	EBZ	7/9/2003	UG/L	ND	1	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	ETBE	3/8/2004	UG/L	ND	1.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	EBZ	4/14/2004	UG/L	ND	1.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	EBZ	8/24/2004	UG/L	ND	1	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608984655-MW	0	TBA	11/25/2009	UG/L	ND	10	40.5046165	-122.335209	MONITORING		10	10	EDF	MW-3	MW-3
T0608900227-MW	0	BZ	2/5/2003	UG/L	ND	20	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	BZME	6/16/2004	UG/L	ND	1	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	DIPE	6/16/2004	UG/L	ND	1	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	BZ	11/16/2004	UG/L	ND	5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	18	TAME	11/16/2004	UG/L		5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	EBZ	3/7/2006	UG/L	ND	0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900281-MW	0	DIPE	2/5/2002	UG/L	ND	250	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	21	TBA	4/14/2004	UG/L		20	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900227-MW	0	BZ	5/21/2003	UG/L	ND	50	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	6500	TBA	5/21/2003	UG/L		500	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	EBZ	11/16/2004	UG/L	ND	5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	BZ	3/7/2006	UG/L	ND	0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	DIPE	3/7/2006	UG/L	ND	0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900281-MW	0	BZME	11/24/2004	UG/L	ND	1.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	ETBE	11/24/2004	UG/L	ND	1.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	4.8	TAME	11/24/2004	UG/L		1.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	25	TBA	11/24/2004	UG/L		20	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	DIPE	2/16/2005	UG/L	ND	1.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	BZME	6/21/2005	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	EBZ	6/21/2005	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	BZME	12/13/2005	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	XYLENES	12/13/2005	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	DIPE	3/6/2006	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	BZME	11/21/2006	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	TBA	2/20/2007	UG/L	ND	5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	EBZ	8/15/2007	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	TBA	8/15/2007	UG/L	ND	5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	BZME	11/15/2007	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	ETBE	11/15/2007	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	TBA	11/15/2007	UG/L	ND	5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	XYLENES	11/15/2007	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	BZME	9/5/2008	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	BZ	11/24/2008	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	XYLENES	5/6/2009	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	DIPE	4/19/2010	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	BZ	1/31/2011	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	TAME	1/31/2011	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	BZME	10/5/2011	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	EBZ	3/6/2006	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	DIPE	5/20/2008	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	EBZ	2/11/2010	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	ETBE	2/11/2010	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	ETBE	4/19/2010	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	XYLENES	4/19/2010	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	2.3	BZ	9/2/2010	UG/L		0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	BZ	11/9/2010	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	BZ	7/29/2011	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	EBZ	7/29/2011	UG/L	ND	0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	8.2	MTBE	10/5/2011	UG/L		0.5	40.6116493	-122.381165	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	TBA	8/30/2005	UG/L	ND	10	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8
T0608900284-MW	0	BZ	8/30/2005	UG/L	ND	0.5	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8
T0608900284-MW	0	TBA	3/29/2006	UG/L	ND	10	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8
T0608900284-MW	2	ETBE	5/23/2006	UG/L	<	2	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8
T0608900284-MW	0	BZME	2/5/2008	UG/L	ND	0.5	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8
T0608900284-MW	0	DIPE	2/5/2008	UG/L	ND	5	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8
T0608900284-MW	0	DIPE	8/20/2008	UG/L	ND	5	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8
T0608900284-MW	0	TAME	8/20/2008	UG/L	ND	5	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8
T0608900284-MW	0	EBZ	5/23/2006	UG/L	ND	0.5	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8
T0608900284-MW	0	XYLENES	5/23/2006	UG/L	ND	1	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8
T0608900284-MW	0	BZ	8/29/2006	UG/L	ND	0.5	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8
T0608900284-MW	0	TAME	8/29/2006	UG/L	ND	5	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8
T0608900284-MW	0	EBZ	6/12/2007	UG/L	ND	0.5	40.5806213	-122.355545	MONITORING	10	10		EDF	MW-8	MW-8

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900284-MW	0	EBZ	5/30/2008	UG/L	ND	0.5	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	0	ETBE	5/30/2008	UG/L	ND	5	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	0	EBZ	12/4/2008	UG/L	ND	0.5	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	6.4	CA	12/15/2015	MG/L		1	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	0	ETBE	12/15/2015	UG/L	ND	0.5	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	0.7	MTBE	12/15/2015	UG/L		0.5	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	0	TBA	12/15/2015	UG/L	ND	5	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	0.00008	CH4	6/15/2016	MG/L	ND	1.5	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	0	ETBE	6/15/2016	UG/L	ND	0.5	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	0.377	NO3N	6/15/2016	MG/L		0.05	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	0	XYLENES	6/15/2016	UG/L	ND	1	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	0	DIPE	12/18/2016	UG/L	ND	0.5	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	0	ETBE	12/18/2018	UG/L	ND	0.5	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900284-MW	0	MTBE	12/18/2019	UG/L	ND	0.5	40.5806213	-122.355545	MONITORING		10	10	EDF	MW-8	MW-8
T0608900227-MW	0	TBA	7/19/2006	UG/L	ND	5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	XYLENES	12/18/2006	UG/L	ND	0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	BZ	5/2/2007	UG/L	ND	0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	BZME	7/27/2007	UG/L	ND	0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	EBZ	10/15/2007	UG/L	ND	0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	8.88	SO4	3/14/2008	MG/L		0.4	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	XYLENES	3/14/2008	UG/L	ND	0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	BZME	9/8/2008	UG/L	ND	0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	31	MTBE	11/24/2008	UG/L		0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	MTBE	3/24/2009	UG/L	ND	5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900281-MW	470	GASOLINE	11/19/2001	UG/L		50	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	TBA	11/19/2001	UG/L	ND	1000	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	550	BZ	7/31/2002	UG/L		25	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	4500	XYLENES	1/14/2003	UG/L		100	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900227-MW	0	ETBE	2/26/2007	UG/L	ND	0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	BZME	10/15/2007	UG/L	ND	0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	TAME	11/24/2008	UG/L	ND	0.5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900227-MW	0	DIPE	3/24/2009	UG/L	ND	5	40.5636319	-122.234617	MONITORING		10	15	EDF	MW-5	MW-5
T0608900284-MW	0	ETBE	7/31/2002	UG/L	ND	25	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	TAME	10/22/2002	UG/L	ND	25	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	5200	XYLENES	10/22/2002	UG/L		100	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	2900	MTBE	1/14/2003	UG/L		50	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	5800	XYLENES	4/15/2003	UG/L		100	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	1300	EBZ	7/8/2003	UG/L		50	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	TAME	1/25/2005	UG/L	ND	25	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	55	XYLENES	4/13/2005	UG/L		10	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	3500	XYLENES	8/30/2005	UG/L		50	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	75	BZME	12/29/2005	UG/L		25	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	ETBE	12/29/2005	UG/L	ND	5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900281-MW	0	ETBE	4/30/2002	UG/L	ND	50	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	TBA	4/30/2002	UG/L	ND	500	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	TBA	11/6/2002	UG/L	ND	170	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	BZME	2/21/2003	UG/L	ND	5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	ETBE	2/21/2003	UG/L	ND	5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	3000	MTBE	2/21/2003	UG/L		5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	240	TBA	2/21/2003	UG/L		50	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	BZME	4/10/2003	UG/L	ND	5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	EBZ	4/10/2003	UG/L	ND	5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	2300	MTBE	4/10/2003	UG/L		5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	XYLENES	4/14/2004	UG/L	ND	1.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	34	TBA	8/24/2004	UG/L		10	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	3.4	BZME	11/24/2004	UG/L		0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	26	TBA	6/21/2005	UG/L		5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	TBA	9/19/2005	UG/L	ND	5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	BZ	3/6/2006	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	DIPE	6/5/2006	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	EBZ	6/5/2006	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	TBA	12/29/2005	UG/L	ND	10	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	DIPE	8/30/2006	UG/L	ND	25	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900281-MW	0	TBA	2/5/2002	UG/L	ND	2000	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	TAME	11/6/2002	UG/L	ND	17	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	ETBE	4/10/2003	UG/L	ND	5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	EBZ	4/14/2004	UG/L	ND	1.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	TBA	2/16/2005	UG/L	ND	5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900284-MW	290	BZME	5/23/2006	UG/L		25	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	840	EBZ	1/25/2007	UG/L		25	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	770	BZ	6/12/2007	UG/L		50	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	2200	EBZ	6/12/2007	UG/L		50	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	ETBE	6/12/2007	UG/L	ND	5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	DIPE	11/14/2007	UG/L	ND	12.5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	ETBE	11/14/2007	UG/L	ND	12.5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	TAME	8/20/2008	UG/L	ND	12.5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	5640	MN	12/16/2015	UG/L		2	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	1000	XYLENES	3/21/2012	UG/L		50	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	SO4	12/16/2015	MG/L	ND	1	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	NO3N	12/16/2015	MG/L	ND	0.25	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	8.2	TBA	6/16/2016	UG/L		5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	12.4	NA	12/20/2016	MG/L		1	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	212	TDS	12/13/2017	MG/L		6	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	45.9	XYLENES	12/13/2017	UG/L		10	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	DIPE	3/16/2018	UG/L	ND	5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	26.6	TBA	3/16/2018	UG/L		50	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	76.7	BZ	4/25/2018	UG/L		5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	DIPE	12/18/2019	UG/L	ND	5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	11.5	MTBE	12/18/2019	UG/L		5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900281-MW	0	TBA	11/21/2006	UG/L	ND	5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	DIPE	8/14/2007	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	EBZ	3/6/2008	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	ETBE	3/6/2008	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	TBA	9/5/2008	UG/L	ND	5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	XYLENES	9/5/2008	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	BZ	11/24/2008	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	70.4	XYLENES	6/16/2016	UG/L		1	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	61.3	BZ	12/20/2016	UG/L		5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	TBA	12/20/2016	UG/L	ND	5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	TAME	6/28/2017	UG/L	ND	5	40.5805816	-122.357072	MONITORING				EDF	MW-1	MW-1
T0608900281-MW	0	XYLENES	11/21/2006	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	DIPE	3/6/2008	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	MTBE	5/6/2009	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	DIPE	8/6/2009	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	XYLENES	10/21/2009	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	EBZ	2/11/2010	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	XYLENES	2/11/2010	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	MTBE	1/6/2012	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	TBA	2/18/2009	UG/L	ND	5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	BZ	4/19/2010	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	ETBE	1/31/2011	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	EBZ	5/11/2011	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	TBA	5/11/2011	UG/L	ND	5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	DIPE	7/29/2011	UG/L	ND	0.5	40.6114039	-122.38149	MONITORING				EDF	MW-5	MW-5
SL0608905350-TV	11	DCE12C	4/27/2010	UG/L		1	40.5695689	-122.36512	MONITORING	26	14.9	10	EDF	TW-11	TW-11
SL0608905350-TV	0	DCA11	4/27/2010	UG/L	ND	1	40.5695689	-122.36512	MONITORING	26	14.9	10	EDF	TW-11	TW-11
SL0608905350-TV	0	DCE11	4/27/2010	UG/L	ND	1	40.5695689	-122.36512	MONITORING	26	14.9	10	EDF	TW-11	TW-11
SL0608905350-TV	8.1	DCE12C	5/31/2011	UG/L		1	40.5695689	-122.36512	MONITORING	26	14.9	10	EDF	TW-11	TW-11
SL0608905350-TV	0	DCA11	2/28/2013	UG/L	ND	0.5	40.5695689	-122.36512	MONITORING	26	14.9	10	EDF	TW-11	TW-11
T0608900284-MW	0	BZ	8/30/2005	UG/L	ND	0.5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	BZME	5/23/2006	UG/L	ND	0.5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	2	DIPE	5/23/2006	UG/L	<	2	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	TBA	8/29/2006	UG/L	ND	100	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	XYLENES	11/14/2006	UG/L	ND	1	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	2400	MTBE	6/12/2007	UG/L		25	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	TAME	12/4/2008	UG/L	ND	5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	DIPE	2/11/2011	UG/L	ND	50	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	XYLENES	5/23/2006	UG/L	ND	1	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	BZME	11/14/2006	UG/L	ND	0.5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	TBA	1/24/2007	UG/L	ND	50	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	BZ	11/13/2007	UG/L	ND	0.5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	3000	MTBE	2/11/2011	UG/L		50	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	TBA	2/11/2011	UG/L	ND	100	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	EBZ	8/30/2011	UG/L	ND	0.5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	BZ	9/13/2012	UG/L	ND	0.5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	DIPE	3/12/2013	UG/L	ND	50	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900284-MW	0	TBA	3/12/2013	UG/L	ND	100	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	DIPE	12/16/2015	UG/L	ND	0.5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	TBA	12/16/2015	UG/L	ND	5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	TBA	6/16/2016	UG/L	ND	5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	DIPE	12/19/2016	UG/L	ND	0.5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	3400	MTBE	6/25/2015	UG/L		50	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	11	FE	12/16/2015	UG/L		50	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	BZ	6/16/2016	UG/L	ND	0.5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	21.5	TAME	12/19/2016	UG/L		0.5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	14	TAME	12/19/2018	UG/L		50	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	DIPE	6/20/2019	UG/L	ND	0.5	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	BZ	12/18/2019	UG/L	ND	50	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900284-MW	0	ETBE	12/18/2019	UG/L	ND	50	40.580242	-122.356395	MONITORING		35	15	EDF	MW-9D	MW-9D
T0608900227-MW	0	BZ	11/29/2001	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	DIPE	5/16/2002	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	EBZ	2/5/2003	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900257-MW	160	MTBE	12/19/2005	UG/L		0.5	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	TAME	12/15/2010	UG/L	ND	5	40.5704164	-122.366694	MONITORING				EDF	MW-14	MW-14
T0608900257-MW	0	TAME	2/1/2010	UG/L	ND	5	40.5704164	-122.366694	MONITORING				EDF	MW-14	MW-14
T0608900257-MW	0	EDB	12/15/2010	UG/L	ND	10	40.5704164	-122.366694	MONITORING				EDF	MW-14	MW-14
T0608900257-MW	4.6	BZ	3/21/2012	UG/L		1	40.5704164	-122.366694	MONITORING				EDF	MW-14	MW-14
T0608900257-MW	14	BZME	3/21/2012	UG/L		1	40.5704164	-122.366694	MONITORING				EDF	MW-14	MW-14
T0608900257-MW	1300	EBZ	4/13/2016	UG/L		10	40.5704164	-122.366694	MONITORING				EDF	MW-14	MW-14
T0608900227-MW	0	TBA	3/18/2004	UG/L	ND	5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	TBA	6/16/2004	UG/L	ND	5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	XYLENES	6/16/2004	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	BZ	8/10/2004	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	DIPE	2/18/2005	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	BZ	3/7/2006	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	MTBE	7/19/2006	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	BZME	12/18/2006	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	TAME	5/2/2007	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	EBZ	7/27/2007	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	ETBE	5/29/2008	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	79	HCO3	9/8/2008	MG/L		5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	EBZ	11/24/2008	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900257-MW	61	MTBE	3/7/2006	UG/L		0.5	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW-1		XYLENES1314	3/7/2006		ND	0.5	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW-1		XYLENES1314	12/12/2006		ND	0.5	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	27	BZME	6/4/2012	UG/L		2	40.5704164	-122.366694	MONITORING				EDF	MW-14	MW-14
T0608900257-MW	0	MTBE	4/22/2015	UG/L	ND	4	40.5704164	-122.366694	MONITORING				EDF	MW-14	MW-14
T0608900257-MW-14		XYLENES1314	4/22/2015			4	40.5704164	-122.366694	MONITORING				EDF	MW-14	MW-14
T0608900257-MW	0	EDB	4/13/2016	UG/L	ND	40	40.5704164	-122.366694	MONITORING				EDF	MW-14	MW-14
T0608900227-MW	0	TAME	3/7/2006	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	TBA	7/19/2006	UG/L	ND	5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	BZ	2/26/2007	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	EBZ	2/26/2007	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	TAME	7/27/2007	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	XYLENES	7/27/2007	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	DIPE	10/15/2007	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	BZ	11/24/2008	UG/L	ND	0.5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900227-MW	0	DIPE	3/24/2009	UG/L	ND	5	40.5635182	-122.234269	MONITORING		15	10	EDF	MW-2	MW-2
T0608900257-MW	0	BZ	2/28/2007	UG/L	ND	0.5	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	DCA12	2/28/2007	UG/L	ND	1	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	12000	FE	5/2/2007	UG/L		300	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	BZ	7/19/2007	UG/L	ND	0.5	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	BZME	10/17/2007	UG/L	ND	0.5	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	41	MTBE	10/17/2007	UG/L		0.5	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	NAPH	10/17/2007	UG/L	ND	2	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	DIPE	1/12/2008	UG/L	ND	1	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	EBZ	1/12/2008	UG/L	ND	0.5	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608936410-MW	0	EBZ	12/21/2009	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608900257-MW	0	BZME	1/12/2008	UG/L	ND	0.5	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900281-FI-4	100	TBA	4/14/2004	UG/L		5	40.6114178	-122.381457	MONITORING				EDF	FI-4	FI-4
T0608900281-FI-4	12	XYLENES	4/14/2004	UG/L		0.5	40.6114178	-122.381457	MONITORING				EDF	FI-4	FI-4
T0608936410-MW	0	EDB	2/8/2010	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	TAME	5/4/2010	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	XYLENES	5/4/2010	UG/L	ND	1	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608936410-MW	0	TBA	8/11/2010	UG/L	ND	10	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	BZ	11/9/2010	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	BZME	11/9/2010	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	BZ	2/9/2011	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	XYLENES	8/25/2011	UG/L	ND	1	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	DIPE	2/1/2012	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608900257-MW	0	DIPE	2/1/2010	UG/L	ND	1	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	ETBE	8/20/2012	UG/L	ND	1	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	17	MTBE	10/28/2008	UG/L		0.5	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	DCA12	5/23/2011	UG/L	ND	1	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	18	MTBE	5/23/2011	UG/L		0.5	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	DCA12	10/10/2011	UG/L	ND	1	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	TAME	8/20/2012	UG/L	ND	1	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	DCA12	4/22/2015	UG/L	ND	1	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	TAME	4/22/2015	UG/L	ND	1	40.5708732	-122.366623	MONITORING				EDF	MW-1	MW-1
T0608918443-MW	0	BZME	2/15/2012	UG/L	ND	0.5	40.5714223	-122.358271	MONITORING				EDF	MW-12	MW-12
T0608918443-MW	0	MTBE	2/15/2012	UG/L	ND	0.5	40.5714223	-122.358271	MONITORING				EDF	MW-12	MW-12
T0608918443-MW-12		XYLENES1314	2/15/2012			0.5	40.5714223	-122.358271	MONITORING				EDF	MW-12	MW-12
T0608918443-MW	0	TBA	2/15/2012	UG/L	ND	10	40.5714223	-122.358271	MONITORING				EDF	MW-12	MW-12
T0608936410-MW	0	MTBE	2/1/2012	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	BZME	1/28/2014	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	BZME	7/24/2014	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	BZ	1/28/2016	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	DIPE	1/28/2016	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	BZ	7/13/2016	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	BZME	2/15/2018	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	TBA	2/15/2018	UG/L	ND	10	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608918443-MW	0	ETBE	8/20/2012	UG/L	ND	1	40.5714223	-122.358271	MONITORING				EDF	MW-12	MW-12
T0608918443-MW	0	MTBE	8/20/2012	UG/L	ND	0.5	40.5714223	-122.358271	MONITORING				EDF	MW-12	MW-12
T0608918443-MW	0	DCA12	8/22/2013	UG/L	ND	1	40.5714223	-122.358271	MONITORING				EDF	MW-12	MW-12
T0608918443-MW	0	EDB	8/22/2013	UG/L	ND	2	40.5714223	-122.358271	MONITORING				EDF	MW-12	MW-12
T0608918443-MW-12		XYLENES1314	8/22/2013		ND	0.5	40.5714223	-122.358271	MONITORING				EDF	MW-12	MW-12
T0608936410-MW	0	DIPE	1/14/2015	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	TBA	7/9/2015	UG/L	ND	10	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	DCA12	7/13/2016	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	TBA	7/13/2016	UG/L	ND	10	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	BZ	11/17/2017	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	DCA12	9/27/2018	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	EBZ	9/27/2018	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	TBA	9/27/2018	UG/L	ND	10	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	DIPE	12/19/2018	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	XYLENES	12/19/2018	UG/L	ND	1	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	ETBE	3/21/2019	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	TAME	3/21/2019	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	EDB	8/28/2019	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	DCA12	3/21/2019	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	ETBE	11/21/2019	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608936410-MW	0	DIPE	11/21/2019	UG/L	ND	0.5	40.5371673	-122.349488	MONITORING	74.4			EDF	MW-7	MW-7
T0608900254-MW	0	TBA	8/28/2002	UG/L	ND	30	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	BZME	12/12/2002	UG/L	ND	0.5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	ETBE	12/12/2002	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	TAME	12/12/2002	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	EBZ	5/7/2003	UG/L	ND	0.5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	TBA	5/7/2003	UG/L	ND	30	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	XYLENES	11/6/2003	UG/L	ND	1	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	TAME	2/11/2004	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	BZME	10/25/2004	UG/L	ND	0.5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	DIPE	10/25/2004	UG/L	ND	1	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	MTBE	10/25/2004	UG/L	ND	3	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	BZME	1/4/2005	UG/L	ND	0.5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	ETBE	1/4/2005	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	MTBE	4/12/2005	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	BZ	7/11/2005	UG/L	ND	0.5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	MTBE	7/11/2005	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	TAME	5/24/2002	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	TAME	7/29/2003	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	TBA	11/6/2003	UG/L	ND	10	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	DIPE	8/2/2004	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900254-MW	0	CR6	1/18/2006	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	DIPE	1/18/2006	UG/L	ND	1	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	BZME	4/20/2006	UG/L	ND	0.5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	EBZ	10/10/2005	UG/L	ND	0.5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	536	FE	1/18/2006	UG/L		100	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	TBA	4/20/2006	UG/L	ND	10	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	TBA	10/10/2006	UG/L	ND	10	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	MTBE	5/14/2007	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	ETBE	12/26/2007	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	XYLENES	12/26/2007	UG/L	ND	1	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	DIPE	8/25/2008	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	DIPE	12/1/2008	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	TAME	12/1/2008	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	MTBE	5/28/2008	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	BZME	12/22/2009	UG/L	ND	0.5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	TAME	6/3/2010	UG/L	ND	5	40.57138	-122.362167	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TBA	11/19/2001	UG/L	ND	20	40.6114547	-122.382123	MONITORING				EDF	MW-8	MW-8
T0608900281-MW	0	BZME	2/5/2002	UG/L	ND	0.5	40.6114547	-122.382123	MONITORING				EDF	MW-8	MW-8
T0608900281-MW	0	DIPE	2/5/2002	UG/L	ND	5	40.6114547	-122.382123	MONITORING				EDF	MW-8	MW-8
T0608900281-MW	0	ETBE	3/8/2004	UG/L	ND	0.5	40.6114547	-122.382123	MONITORING				EDF	MW-8	MW-8
T0608900281-MW	0	XYLENES	2/5/2002	UG/L	ND	0.5	40.6114547	-122.382123	MONITORING				EDF	MW-8	MW-8
T0608900202-MW	17000	GASOLINE	5/28/2002	UG/L		2.5	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	14	EBZ	8/30/2002	UG/L		0.5	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	MTBE	12/23/2002	UG/L	ND	5	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	TBA	3/6/2003	UG/L	ND	30	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	88	EBZ	5/14/2003	UG/L		5	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	TAME	12/9/2003	UG/L	ND	1	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	44	BZ	2/10/2004	UG/L		2	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	TBA	2/10/2004	UG/L	ND	20	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	ETBE	4/28/2004	UG/L	ND	1	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	TAME	4/28/2004	UG/L	ND	1	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	TBA	8/26/2004	UG/L	ND	10	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	ETBE	2/2/2005	UG/L	ND	1	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	TAME	2/2/2005	UG/L	ND	5	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	MTBE	7/14/2005	UG/L	ND	1	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	TBA	10/6/2005	UG/L	ND	10	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	DCE12TOT	2/13/2006	UG/L	ND	1	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	ETBE	2/13/2006	UG/L	ND	1	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	1.5	MTBE	2/13/2006	UG/L		1	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	VC	2/13/2006	UG/L	ND	1	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	ETBE	5/28/2002	UG/L	ND	5	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	0	TAME	2/10/2004	UG/L	ND	1	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	9.7	MTBE	4/28/2004	UG/L		1	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
T0608900202-MW	58	BZ	2/2/2005	UG/L		5	40.5546417	-122.238536	MONITORING				EDF	MW-4	MW-4
SL0608905350-TW	0	DCA11	12/14/2009	UG/L	ND	0.5	40.5674564	-122.367287	MONITORING	26.5	15	10	EDF	TW-20	TW-20
SL0608905350-TW	0	DCE12C	4/27/2010	UG/L	ND	0.5	40.5674564	-122.367287	MONITORING	26.5	15	10	EDF	TW-20	TW-20
SL0608905350-TW	0	DCE12C	9/18/2012	UG/L	ND	0.5	40.5674564	-122.367287	MONITORING	26.5	15	10	EDF	TW-20	TW-20
SL0608905350-TW	0	VC	9/18/2012	UG/L	ND	0.5	40.5674564	-122.367287	MONITORING	26.5	15	10	EDF	TW-20	TW-20
SL0608905350-TW	0	PCE	4/27/2010	UG/L	ND	0.5	40.5674564	-122.367287	MONITORING	26.5	15	10	EDF	TW-20	TW-20
SL0608905350-TW	0	VC	4/27/2010	UG/L	ND	0.5	40.5674564	-122.367287	MONITORING	26.5	15	10	EDF	TW-20	TW-20
T0608932301-MW	12	SO4	5/9/2006	MG/L		500	40.6098376	-122.380121	MONITORING		23	15	EDF	MW-2	MW-2
T0608932301-MW	0	BZ	8/8/2006	UG/L	ND	0.5	40.6098376	-122.380121	MONITORING		23	15	EDF	MW-2	MW-2
T0608932301-MW	190	MTBE	8/8/2006	UG/L		0.5	40.6098376	-122.380121	MONITORING		23	15	EDF	MW-2	MW-2
T0608932301-MW	0	ETBE	4/16/2007	UG/L	ND	2.5	40.6098376	-122.380121	MONITORING		23	15	EDF	MW-2	MW-2
T0608932301-MW	0	TBA	4/16/2007	UG/L	ND	100	40.6098376	-122.380121	MONITORING		23	15	EDF	MW-2	MW-2
T0608932301-MW	10	TBA	7/15/2008	UG/L	<	10	40.6098376	-122.380121	MONITORING		23	15	EDF	MW-2	MW-2
SL0608905350-IW	64	NI	4/28/2010	UG/L		10	40.5700212	-122.363287	MONITORING		14.8	10	EDF	IW-6	IW-6
T0608932301-MW	0	BZ	5/3/2005	UG/L	ND	25	40.6098376	-122.380121	MONITORING		23	15	EDF	MW-2	MW-2
T0608932301-MW	0	NO3N	5/3/2005	MG/L	ND	500	40.6098376	-122.380121	MONITORING		23	15	EDF	MW-2	MW-2
T0608932301-MW	520	MTBE	5/9/2006	UG/L		5	40.6098376	-122.380121	MONITORING		23	15	EDF	MW-2	MW-2
T0608932301-MW	0	BZ	1/8/2007	UG/L	ND	2.5	40.6098376	-122.380121	MONITORING		23	15	EDF	MW-2	MW-2
T0608932301-MW	0	EDB	1/7/2008	UG/L	ND	0.5	40.6098376	-122.380121	MONITORING		23	15	EDF	MW-2	MW-2
T0608932301-MW	0.5	EDB	4/25/2008	UG/L	<	0.5	40.6098376	-122.380121	MONITORING		23	15	EDF	MW-2	MW-2
SL0608905350-IW	8	VC	11/19/2009	UG/L		2.5	40.5700212	-122.363287	MONITORING		14.8	10	EDF	IW-6	IW-6
SL0608905350-IW	2.5	PCE	4/28/2010	UG/L		2.5	40.5700212	-122.363287	MONITORING		14.8	10	EDF	IW-6	IW-6
SL0608905350-IW	0	SE	4/28/2010	UG/L	ND	15	40.5700212	-122.363287	MONITORING		14.8	10	EDF	IW-6	IW-6
SL0608905350-IW	0.039	ZN	4/28/2010	MG/L		10	40.5700212	-122.363287	MONITORING		14.8	10	EDF	IW-6	IW-6
SL0608905350-IW	0	SB	12/1/2010	UG/L	ND	40	40.5700212	-122.363287	MONITORING		14.8	10	EDF	IW-6	IW-6

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
SL0608905350-IW	20	VC	9/21/2011	UG/L		2.5	40.5700212	-122.363287	MONITORING		14.8	10	EDF	IW-6	IW-6
SL0608905350-IW	16	VC	4/3/2012	UG/L		2.5	40.5700212	-122.363287	MONITORING		14.8	10	EDF	IW-6	IW-6
SL0608905350-IW	1100	ALK	9/19/2012	MG/L		5	40.5700212	-122.363287	MONITORING		14.8	10	EDF	IW-6	IW-6
SL0608905350-IW	26	CO	9/19/2012	UG/L		5	40.5700212	-122.363287	MONITORING		14.8	10	EDF	IW-6	IW-6
SL0608905350-IW	0	TCE	9/19/2012	UG/L	ND	2.5	40.5700212	-122.363287	MONITORING		14.8	10	EDF	IW-6	IW-6
SL0608905350-IW	370	VC	9/19/2012	UG/L		2.5	40.5700212	-122.363287	MONITORING		14.8	10	EDF	IW-6	IW-6
T0608936410-MW	0	DIPE	12/21/2009	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	EBZ	12/21/2009	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	TAME	12/21/2009	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	EDB	8/11/2010	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	DCA12	8/25/2011	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	TAME	8/14/2012	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608900202-MW	44	MTBE	2/26/2002	UG/L		5	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW	0	TAME	2/26/2002	UG/L	ND	5	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608936410-MW	1.3	BZ	2/8/2010	UG/L		0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	DIPE	8/11/2010	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	EBZ	8/11/2010	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	BZ	8/25/2011	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	BZME	8/25/2011	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	EBZ	2/1/2012	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	EDB	2/1/2012	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	BZME	8/14/2012	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	120	MTBE	8/14/2012	UG/L		1	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608900202-MW	0	TBA	12/23/2002	UG/L	ND	30	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW	0	BZME	5/14/2003	UG/L	ND	0.5	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW	0	TBA	5/14/2003	UG/L	ND	30	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW-6		XYLENES1314	12/9/2003		ND	1	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW-6		CLBZ	2/10/2004	UG/L	SU	UNK	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW	0	TAME	2/10/2004	UG/L	ND	1	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
SL0608905350-TW	0	TCE	12/1/2010	UG/L	ND	0.5	40.5683242	-122.365973	MONITORING	27	15	10	EDF	TW-17	TW-17
T0608932301-MW	0	DIPE	2/2/2005	UG/L	ND	1	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	29	MTBE	2/7/2006	UG/L		0.5	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	150	ALK	8/8/2006	MG/L		5000	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	0	EBZ	8/8/2006	UG/L	ND	0.5	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	160	ALK	10/26/2006	MG/L		5000	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	0	EBZ	1/8/2007	UG/L	ND	0.5	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	0	TBA	1/8/2007	UG/L	ND	20	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	0	EBZ	7/17/2007	UG/L	ND	0.5	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608936410-MW	0	BZME	4/19/2005	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EDB	4/19/2005	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	XYLENES	4/19/2005	UG/L	ND	1	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	BZME	4/29/2005	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DIPE	4/29/2005	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DIPE	8/1/2005	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	210	MTBE	10/31/2005	UG/L		1	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	26	TBA	10/31/2005	UG/L		10	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	1.4	BZ	1/30/2006	UG/L		0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DCA12	1/30/2006	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	BZME	5/1/2006	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608900202-MW	0	XYLENES	5/28/2002	UG/L	ND	1	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW	0	BZME	12/9/2003	UG/L	ND	1	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW-6		CLBZ	4/28/2004	UG/L	SU	UNK	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608932301-MW	0	EBZ	2/2/2005	UG/L	ND	0.5	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	0	BZ	8/10/2005	UG/L	ND	0.5	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	0	BZ	5/9/2006	UG/L	ND	0.5	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	0	BZ	8/8/2006	UG/L	ND	0.5	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608936410-MW	0	BZ	8/1/2005	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	ETBE	5/1/2006	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	BZ	11/7/2006	UG/L	ND	5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	BZ	2/5/2007	UG/L	ND	5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DIPE	5/7/2007	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EBZ	5/7/2007	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	BZ	8/6/2007	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DIPE	8/6/2007	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608900202-MW	0	DIPE	11/17/2004	UG/L	ND	1	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW	0	TAME	11/17/2004	UG/L	ND	1	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW	0	DIPE	7/14/2005	UG/L	ND	1	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW	0	PCE	2/13/2006	UG/L	ND	1	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
SL0608905350-TW	0	DCE12C	4/3/2012	UG/L	ND	0.5	40.5683242	-122.365973	MONITORING	27	15	10	EDF	TW-17	TW-17
SL0608905350-TW	0	VC	9/18/2012	UG/L	ND	0.5	40.5683242	-122.365973	MONITORING	27	15	10	EDF	TW-17	TW-17
T0608936410-MW	0	XYLENES	5/1/2006	UG/L	ND	1	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608900202-MW	0	TAME	8/26/2004	UG/L	ND	1	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW	0	BZME	8/3/2006	UG/L	ND	1	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608900202-MW	0	EBZ	8/3/2006	UG/L	ND	1	40.5544411	-122.238539	MONITORING				EDF	MW-6	MW-6
T0608936410-MW	3700	MTBE	11/12/2007	UG/L		25	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	14	TAME	11/12/2007	UG/L		5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	XYLENES	2/4/2008	UG/L	ND	1	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0.56	TAME	5/5/2008	UG/L		0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	3200	MTBE	2/2/2009	UG/L		25	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	15	TAME	2/2/2009	UG/L		0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	TBA	8/11/2009	UG/L	ND	10	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DCA12	11/9/2009	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EDB	11/9/2009	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	XYLENES	11/9/2009	UG/L	ND	1	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0.63	BZ	2/8/2010	UG/L		0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EBZ	8/11/2010	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	BZME	2/9/2011	UG/L	ND	1	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DIPE	8/11/2009	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	ETBE	8/11/2009	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	28	MTBE	8/11/2009	UG/L		0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EBZ	11/9/2009	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DCA12	5/4/2010	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	39	TBA	5/4/2010	UG/L		10	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EDB	8/11/2010	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	2	TAME	8/25/2011	UG/L		0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	XYLENES	8/25/2011	UG/L	ND	1	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	XYLENES	2/1/2012	UG/L	ND	1	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DCA12	8/14/2012	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DIPE	8/20/2013	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EBZ	1/14/2015	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EBZ	8/25/2011	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	TAME	8/14/2012	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DCA12	8/20/2013	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DCA12	7/9/2015	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DIPE	7/9/2015	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	7600	MTBE	7/9/2015	UG/L		50	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DCE12C	1/12/2016	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	TCA111	1/12/2016	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	ETBE	1/28/2016	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EDB	7/14/2016	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608932301-MW	290	ALK	1/7/2008	MG/L		5000	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	0.5	BZ	4/25/2008	UG/L	<	0.5	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	0.5	TAME	4/25/2008	UG/L	<	0.5	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	10	TBA	4/25/2008	UG/L	<	10	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608936410-MW	0	EBZ	8/20/2013	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	TBA	1/28/2014	UG/L	ND	10	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	XYLENES	1/28/2014	UG/L	ND	1	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	TAME	7/24/2014	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	BZ	1/14/2015	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	EBZ	1/28/2016	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	FC113	1/12/2016	MG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608932301-MW	0	BZ	10/15/2007	UG/L	ND	0.5	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608932301-MW	0	ETBE	1/7/2008	UG/L	ND	0.5	40.6098249	-122.380263	MONITORING		23	15	EDF	MW-5	MW-5
T0608936410-MW	0	BZME	8/20/2013	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	EDB	7/24/2014	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	12	MTBE	7/9/2015	UG/L		0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	DIPE	11/17/2017	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	BZME	9/14/2017	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EDB	2/15/2018	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	ETBE	2/15/2018	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	1900	MTBE	2/15/2018	UG/L		25	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DCA12	4/9/2018	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EBZ	4/9/2018	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	ETBE	4/12/2018	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	1100	MTBE	4/12/2018	UG/L		25	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EBZ	9/27/2018	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608936410-MW	1.2	TAME	3/21/2019	UG/L		0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	XYLENES	3/21/2019	UG/L	ND	1	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	BZME	11/21/2019	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DCA12	11/21/2019	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	MTBE	12/16/2019	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	TAME	11/17/2017	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	XYLENES	11/17/2017	UG/L	ND	1	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	ETBE	12/19/2018	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	BZ	3/21/2019	UG/L	ND	0.5	40.5374444	-122.349818	MONITORING	74.39			EDF	MW-8	MW-8
T0608936410-MW	0	DIPE	9/14/2017	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EDB	9/14/2017	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	DIPE	12/19/2018	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	EBZ	8/30/2019	UG/L	ND	0.5	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608936410-MW	0	XYLENES	11/21/2019	UG/L	ND	1	40.537845	-122.349714	MONITORING	69.36	50	20	EDF	MW-2	MW-2
T0608900153-MW	0	CLBZME2	7/20/2005	UG/L	ND	0.5	40.5707949	-122.367913	MONITORING		5	15	EDF	MW-3	MW-3
T0608900153-MW	0	DBCME	7/20/2005	UG/L	ND	0.5	40.5707949	-122.367913	MONITORING		5	15	EDF	MW-3	MW-3
T0608900153-MW	0	TCA112	7/20/2005	UG/L	ND	0.5	40.5707949	-122.367913	MONITORING		5	15	EDF	MW-3	MW-3
T0608900153-MW	0	BTBZS	10/5/2005	UG/L	ND	0.5	40.5707949	-122.367913	MONITORING		5	15	EDF	MW-3	MW-3
T0608900153-MW	0	CLBZME4	10/5/2005	UG/L	ND	0.5	40.5707949	-122.367913	MONITORING		5	15	EDF	MW-3	MW-3
T0608900153-MW	0	CTCL	10/5/2005	UG/L	ND	0.5	40.5707949	-122.367913	MONITORING		5	15	EDF	MW-3	MW-3
T0608900153-MW	0	XYLENES	10/5/2005	UG/L	ND	1	40.5707949	-122.367913	MONITORING		5	15	EDF	MW-3	MW-3
T0608900153-MW	0	TCLME	10/5/2005	UG/L	ND	0.5	40.5707949	-122.367913	MONITORING		5	15	EDF	MW-3	MW-3
T0608900265-MW	0	DIPE	1/8/2003	UG/L	ND	5	40.63829	-122.24251	MONITORING	15			EDF	MW-4	MW-4
T0608900265-MW	0	MTBE	3/25/2003	UG/L	ND	2	40.63829	-122.24251	MONITORING	15			EDF	MW-4	MW-4
T0608900265-MW	0	TBA	3/25/2003	UG/L	ND	50	40.63829	-122.24251	MONITORING	15			EDF	MW-4	MW-4
T0608900265-MW	0	ETBE	9/23/2003	UG/L	ND	5	40.63829	-122.24251	MONITORING	15			EDF	MW-4	MW-4
T0608900265-MW	0	XYLENES	1/8/2003	UG/L	ND	1	40.63829	-122.24251	MONITORING	15			EDF	MW-4	MW-4
T0608900265-MW	0	EBZ	3/25/2003	UG/L	ND	0.3	40.63829	-122.24251	MONITORING	15			EDF	MW-4	MW-4
T0608900265-MW	0	DIPE	9/23/2003	UG/L	ND	5	40.63829	-122.24251	MONITORING	15			EDF	MW-4	MW-4
T0608900281-FI-3	0	XYLENES	4/14/2004	UG/L	ND	0.5	40.6114724	-122.381409	MONITORING				EDF	FI-3	FI-3
T0608900281-FI-6	220	TBA	10/29/2003	UG/L		25	40.6114591	-122.381306	MONITORING				EDF	FI-6	FI-6
T0608900281-FI-6	0.89	EBZ	4/14/2004	UG/L		0.5	40.6114591	-122.381306	MONITORING				EDF	FI-6	FI-6
T0608900281-FI-6	0	TBA	4/14/2004	UG/L	ND	5	40.6114591	-122.381306	MONITORING				EDF	FI-6	FI-6
T0608900281-FI-6	0.54	TAME	4/14/2004	UG/L		0.5	40.6114591	-122.381306	MONITORING				EDF	FI-6	FI-6
T0608900281-MW	0	EBZ	2/21/2003	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	ETBE	2/21/2003	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	MTBE	2/21/2003	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	BZME	4/10/2003	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	XYLENES	4/10/2003	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	BZ	7/9/2003	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	ETBE	7/9/2003	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	DIPE	10/14/2003	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	EBZ	10/14/2003	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	TBA	10/14/2003	UG/L	ND	5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0.52	BZME	3/8/2004	UG/L		0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	TBA	4/14/2004	UG/L	ND	5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	XYLENES	8/24/2004	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	MTBE	2/16/2005	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	TAME	2/16/2005	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	XYLENES	2/16/2005	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	EBZ	3/6/2006	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	BZME	11/21/2006	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900282-MW	0	DIPE	6/15/2004	UG/L	ND	50	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW-5		XYLENES1314	6/15/2004		ND	25	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	DIPE	9/28/2004	UG/L	ND	30	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	BZ	12/20/2004	UG/L	ND	25	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	760	TBA	3/30/2005	UG/L		300	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	BZME	6/22/2005	UG/L	ND	10	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	10	CL	6/22/2005	MG/L		2	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	EBZ	6/22/2005	UG/L	ND	10	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW-5		XYLENES1314	6/22/2005		ND	10	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	6400	MTBE	9/27/2005	UG/L		10	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	4500	TBA	9/27/2005	UG/L		200	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	EBZ	12/21/2005	UG/L	ND	1.5	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	1500	MTBE	12/21/2005	UG/L		1.5	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900232-MW	0	DIPE	2/6/2002	UG/L	ND	5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	350	EBZ	4/19/2002	UG/L		12.5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	TBA	7/31/2002	UG/L	ND	30	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900281-MW	0	DIPE	4/10/2003	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	BZME	12/12/2005	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	1.7	TAME	6/5/2006	UG/L		0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900282-MW	4.2	TAME	12/21/2005	UG/L		3	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	260	EBZ	4/15/2003	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	ETBE	4/15/2003	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	TBA	7/8/2003	UG/L	ND	25	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	78	XYLENES	7/8/2003	UG/L		10	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	33	BZ	9/2/2004	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	16	BZME	9/2/2004	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	BZME	4/13/2005	UG/L	ND	0.5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	23	BZME	12/29/2005	UG/L		12.5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	TBA	12/29/2005	UG/L	ND	10	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	120	XYLENES	12/29/2005	UG/L		25	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	27	MTBE	8/29/2006	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	TAME	8/29/2006	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	13	BZME	11/14/2006	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	BZ	1/25/2007	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	DIPE	2/20/2007	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	ETBE	11/15/2007	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	TBA	11/15/2007	UG/L	ND	5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	ETBE	3/6/2008	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0.54	TAME	3/6/2008	UG/L		0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	TBA	5/20/2008	UG/L	ND	5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	DIPE	9/5/2008	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	TAME	2/18/2009	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	BZ	5/6/2009	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	ETBE	5/6/2009	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0.5	TAME	8/6/2009	UG/L		0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	BZ	2/11/2010	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0.98	TAME	4/19/2010	UG/L		0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	BZME	9/2/2010	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	ETBE	9/2/2010	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	BZ	11/9/2010	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900284-MW	0	BZ	1/25/2005	UG/L	ND	2.5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	TBA	1/25/2005	UG/L	ND	10	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	TAME	12/29/2005	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	BZME	5/23/2006	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900281-MW	0	TAME	11/24/2008	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	TBA	11/24/2008	UG/L	ND	5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	BZME	2/18/2009	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	ETBE	8/6/2009	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	XYLENES	8/6/2009	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900281-MW	0	EBZ	4/19/2010	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900284-MW	0	DIPE	12/4/2008	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	600	MTBE	2/11/2011	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	12	EBZ	8/30/2011	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	ETBE	3/12/2013	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	74	MTBE	3/12/2013	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	9.1	BZ	7/8/2014	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	TAME	6/16/2016	UG/L	ND	0.5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	CR6	12/19/2016	UG/L	ND	50	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	199	TDS	12/19/2016	MG/L		6	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	2	BZME	12/12/2017	UG/L		0.5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	BZME	3/17/2006	UG/L	ND	1	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	EBZ	3/17/2006	UG/L	ND	1	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	24000	AL	6/28/2006	UG/L		0.2	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	BR	6/28/2006	MG/L	ND	0.25	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	40	MG	6/28/2006	MG/L		0.5	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	BZ	9/28/2006	UG/L	ND	1	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	BZ	11/15/2006	UG/L	ND	1	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	DIPE	11/15/2006	UG/L	ND	2	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	DIPE	3/27/2007	UG/L	ND	1	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	EBZ	3/27/2007	UG/L	ND	0.5	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	DCA12	9/18/2007	UG/L	ND	1	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	BZME	11/15/2007	UG/L	ND	0.5	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	620	TBA	8/20/2008	UG/L		10	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	260	TBA	11/25/2008	UG/L		10	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900281-MW	0	BZME	1/6/2012	UG/L	ND	0.5	40.6111989	-122.381685	MONITORING				EDF	MW-9	MW-9
T0608900284-MW	0	BZME	12/4/2008	UG/L	ND	2.5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	TAME	12/4/2008	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	63	BZ	3/21/2012	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	ETBE	9/13/2012	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	68	MTBE	9/13/2012	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	TAME	9/13/2012	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	XYLENES	9/11/2013	UG/L	ND	10	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	18.6	BZME	12/16/2015	UG/L		0.5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	1360	XYLENES	12/16/2015	UG/L		100	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	TBA	12/16/2015	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	8190	MN	6/16/2016	UG/L		2	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	BZ	3/17/2006	UG/L	ND	1	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	BZ	6/21/2007	UG/L	ND	0.5	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	ETBE	6/21/2007	UG/L	ND	1	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	ETBE	11/15/2007	UG/L	ND	1	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	ETBE	3/15/2018	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	2.3	BZME	4/25/2018	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	DIPE	4/25/2018	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	2.1	TAME	12/19/2018	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	1.1	BZME	12/18/2019	UG/L		2.5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900232-MW	0	XYLENES	8/6/2002	UG/L	ND	0.5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900232-MW	0	ETBE	11/7/2002	UG/L	ND	0.5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900232-MW	0	MTBE	4/7/2003	UG/L	ND	0.5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900232-MW	0	BZ	7/8/2003	UG/L	ND	0.5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900232-MW	0	XYLENES	7/8/2003	UG/L	ND	0.5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900232-MW	0	ETBE	10/31/2003	UG/L	ND	0.5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	BZME	8/30/2005	UG/L	ND	0.5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	MTBE	8/30/2005	UG/L	ND	5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	XYLENES	8/30/2005	UG/L	ND	1	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	EBZ	12/29/2005	UG/L	ND	0.5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	ETBE	12/29/2005	UG/L	ND	5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	MTBE	12/29/2005	UG/L	ND	5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	EBZ	3/29/2006	UG/L	ND	0.5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	ETBE	3/29/2006	UG/L	ND	5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	MTBE	11/14/2006	UG/L	ND	5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	ETBE	6/12/2007	UG/L	ND	5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	BZ	11/13/2007	UG/L	ND	0.5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	1.6	BZME	12/19/2018	UG/L		5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	0	DIPE	6/19/2019	UG/L	ND	5	40.580668	-122.35686	MONITORING				EDF	MW-5	MW-5
T0608900232-MW	0	XYLENES	4/29/2002	UG/L	ND	0.5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900232-MW	0	MTBE	8/6/2002	UG/L	ND	0.5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900232-MW	0	TBA	8/6/2002	UG/L	ND	5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900232-MW	0	DIPE	11/7/2002	UG/L	ND	0.5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900232-MW	0	XYLENES	2/18/2003	UG/L	ND	0.5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900232-MW	0	ETBE	7/8/2003	UG/L	ND	0.5	40.5576485	-122.363094	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	BZME	12/18/2016	UG/L	ND	0.5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	TBA	12/18/2016	UG/L	ND	5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	BZ	12/18/2018	UG/L	ND	0.5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	BZME	12/18/2019	UG/L	ND	0.5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	TAME	12/18/2019	UG/L	ND	0.5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900282-MW	3	MTBE	3/4/2013	UG/L		0.5	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900284-MW	22.8	MG	12/15/2015	MG/L		1	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	6.45	SO4	12/15/2015	MG/L		1	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900284-MW	0	BZ	6/26/2017	UG/L	ND	0.5	40.580957	-122.356498	MONITORING		30	15	EDF	MW-7D	MW-7D
T0608900282-MW	0	BZME	8/21/2012	UG/L	ND	0.5	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	BZAP	7/30/2013	UG/L	ND	0.02	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	BZME	7/30/2013	UG/L	ND	0.5	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608900282-MW	0	NAPH	7/30/2013	UG/L	ND	0.02	40.5716554	-122.365874	MONITORING				EDF	MW-5	MW-5
T0608918443-MW	0	DCA12	2/15/2012	UG/L	ND	1	40.5716167	-122.358374	MONITORING				EDF	MW-13	MW-13
T0608918443-MW	0	ETBE	2/15/2012	UG/L	ND	1	40.5716167	-122.358374	MONITORING				EDF	MW-13	MW-13
T0608918443-MW	0	MTBE	2/15/2012	UG/L	ND	0.5	40.5716167	-122.358374	MONITORING				EDF	MW-13	MW-13
T0608918443-MW	0	ETBE	8/22/2013	UG/L	ND	1	40.5716167	-122.358374	MONITORING				EDF	MW-13	MW-13
T0608918443-MW	0	BZ	2/15/2012	UG/L	ND	0.5	40.5716167	-122.358374	MONITORING				EDF	MW-13	MW-13
T0608918443-MW	0	DIPE	8/20/2012	UG/L	ND	1	40.5716167	-122.358374	MONITORING				EDF	MW-13	MW-13
T0608918443-MW-13	XYLENES1314	8/20/2012			ND	0.5	40.5716167	-122.358374	MONITORING				EDF	MW-13	MW-13
T0608900254-MW	44	MTBE	2/27/2002	UG/L		5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	TAME	2/27/2002	UG/L	ND	5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900254-MW	0	BZME	5/24/2002	UG/L	ND	2.5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	BZME	8/28/2002	UG/L	ND	0.5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	EBZ	8/28/2002	UG/L	ND	0.5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	XYLENES	8/28/2002	UG/L	ND	1	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	BZ	12/12/2002	UG/L	ND	0.5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	TBA	12/12/2002	UG/L	ND	30	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	140	EBZ	3/6/2003	UG/L		5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900296-MW	0	MTBE	9/23/2004	UG/L	ND	5	40.63321	-122.26002	MONITORING				EDF	MW-2	MW-2
T0608900296-MW	0	TAME	9/23/2004	UG/L	ND	5	40.63321	-122.26002	MONITORING				EDF	MW-2	MW-2
T0608900296-MW	0	BZ	3/22/2005	UG/L	ND	0.5	40.63321	-122.26002	MONITORING				EDF	MW-2	MW-2
T0608900296-MW	0	BZME	6/21/2005	UG/L	ND	0.5	40.63321	-122.26002	MONITORING				EDF	MW-2	MW-2
T0608900296-MW	0	BZME	9/29/2005	UG/L	ND	0.5	40.63321	-122.26002	MONITORING				EDF	MW-2	MW-2
T0608900296-MW	0	XYLENES	12/26/2005	UG/L	ND	1	40.63321	-122.26002	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	DIPE	5/24/2002	UG/L	ND	5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	TBA	7/29/2003	UG/L	ND	100	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	TBA	11/6/2003	UG/L	ND	100	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900296-MW	0	ETBE	9/23/2004	UG/L	ND	5	40.63321	-122.26002	MONITORING				EDF	MW-2	MW-2
T0608900296-MW	0	TBA	9/29/2005	UG/L	ND	10	40.63321	-122.26002	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	0	ETBE	12/17/2003	UG/L	ND	1	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	ACE	10/25/2004	UG/L	ND	10	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	BZME	10/25/2004	UG/L	ND	13	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	40	BZ	1/4/2005	UG/L		5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	FE	1/18/2006	UG/L	ND	100	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	6.9	MTBE	1/18/2006	UG/L		3	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	EBZ	10/10/2006	UG/L	ND	0.5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	BZ	12/26/2007	UG/L	ND	0.5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	MTBE	8/25/2008	UG/L	ND	5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	XYLENES	12/1/2008	UG/L	ND	1	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	DIPE	4/26/2004	UG/L	ND	25	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	BZ	8/2/2004	UG/L	ND	0.5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
T0608900254-MW	0	TAME	5/28/2008	UG/L	ND	5	40.5713679	-122.36258	MONITORING				EDF	MW-4	MW-4
SL0608905350-TV	0	TCE	12/14/2009	UG/L	ND	0.5	40.5692059	-122.367568	MONITORING	26	15	10	EDF	TW-16	TW-16
SL0608905350-TV	2.1	PCE	4/27/2010	UG/L		0.5	40.5692059	-122.367568	MONITORING	26	15	10	EDF	TW-16	TW-16
SL0608905350-TV	0	DCA11	9/18/2012	UG/L	ND	0.5	40.5692059	-122.367568	MONITORING	26	15	10	EDF	TW-16	TW-16
T0608900257-MW-7		XYLENES1314	12/12/2006		ND	0.5	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	4	SO4	2/28/2007	MG/L		500	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	EDB	4/26/2007	UG/L	ND	4	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	18	TBA	4/26/2007	UG/L		10	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	NO3N	5/2/2007	MG/L	ND	250	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	BZME	10/17/2007	UG/L	ND	0.5	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	DCBZ14	10/17/2007	UG/L	ND	1	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	DCMA	10/17/2007	UG/L	ND	2	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	EBZ	10/17/2007	UG/L	ND	0.5	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	PCA	10/17/2007	UG/L	ND	1	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	DCA12	1/12/2008	UG/L	ND	1	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	DIPE	1/12/2008	UG/L	ND	1	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	BZ	7/31/2008	UG/L	ND	0.5	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	DIPE	7/31/2008	UG/L	ND	1	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	ETBE	2/1/2010	UG/L	ND	1	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	TAME	2/1/2010	UG/L	ND	1	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	DIPE	12/15/2010	UG/L	ND	1	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	EBZ	5/23/2011	UG/L	ND	0.5	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	ETBE	10/10/2011	UG/L	ND	1	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	BZME	8/20/2012	UG/L	ND	0.5	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	10	TBA	10/17/2007	UG/L		10	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	TBA	4/2/2008	UG/L	ND	10	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	EDB	12/15/2010	UG/L	ND	2	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW-7		XYLENES1314	5/23/2011		ND	0.5	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	EBZ	10/10/2011	UG/L	ND	0.5	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
SL0608905350-TV	0	TCE	12/15/2009	UG/L	ND	0.5	40.5680481	-122.364924	MONITORING	26	14.7	10	EDF	TW-13	TW-13
SL0608905350-TV	0	DCA11	9/18/2012	UG/L	ND	0.5	40.5680481	-122.364924	MONITORING	26	14.7	10	EDF	TW-13	TW-13
T0608900257-MW	0	ETBE	8/20/2012	UG/L	ND	1	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	BZME	4/22/2015	UG/L	ND	0.5	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
T0608900257-MW	0	DIPE	4/22/2015	UG/L	ND	1	40.5705284	-122.366557	MONITORING				EDF	MW-7	MW-7
SL0608905350-TV	0	DCE12C	12/15/2009	UG/L	ND	0.5	40.5680481	-122.364924	MONITORING	26	14.7	10	EDF	TW-13	TW-13
SL0608905350-TV	0	PCE	12/15/2009	UG/L	ND	0.5	40.5680481	-122.364924	MONITORING	26	14.7	10	EDF	TW-13	TW-13
T0608900227-MW	0	BZME	9/12/2003	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	BZME	3/18/2004	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900227-MW	0	TBA	3/18/2004	UG/L	ND	5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	TBA	2/5/2003	UG/L	ND	5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	DIPE	5/21/2003	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	TAME	11/16/2004	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	MTBE	4/28/2005	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	MTBE	7/15/2005	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	BZ	3/7/2006	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	BZME	3/7/2006	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	TAME	5/15/2006	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	ETBE	5/2/2007	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	TAME	10/15/2007	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	DIPE	3/14/2008	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	TBA	9/8/2008	UG/L	ND	5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	ETBE	8/10/2004	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	XYLENES	3/7/2006	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	BZME	7/27/2007	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	DIPE	7/27/2007	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	BZME	10/15/2007	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900227-MW	0	EBZ	10/15/2007	UG/L	ND	0.5	40.5633714	-122.235062	MONITORING		10	15	EDF	MW-6	MW-6
T0608900254-MW	0	BZ	2/27/2002	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	ETBE	2/27/2002	UG/L	ND	5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	ETBE	5/24/2002	UG/L	ND	5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	GASOLINE	5/24/2002	UG/L	ND	0.05	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZ	5/24/2002	UG/L	ND	0.5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	TBA	8/28/2002	UG/L	ND	30	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	ETBE	12/12/2002	UG/L	ND	5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	XYLENES	12/12/2002	UG/L	ND	1	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	MTBE	5/7/2003	UG/L	ND	5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	TAME	7/29/2003	UG/L	ND	5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900257-MW	0	EDB	3/21/2012	UG/L	ND	2	40.5710591	-122.365967	MONITORING				EDF	MW-15	MW-15
T0608900257-MW	0	EDB	4/13/2016	UG/L	ND	2	40.5710591	-122.365967	MONITORING				EDF	MW-15	MW-15
T0608900257-MW	0	EDB	4/22/2010	UG/L	ND	2	40.5710591	-122.365967	MONITORING				EDF	MW-15	MW-15
T0608900257-MW	0	EDB	6/5/2012	UG/L	ND	4	40.5710591	-122.365967	MONITORING				EDF	MW-15	MW-15
T0608900257-MW	3.8	MTBE	8/20/2012	UG/L		1	40.5710591	-122.365967	MONITORING				EDF	MW-15	MW-15
T0608900257-VE-	0	ETBE	12/15/2010	UG/L	ND	1	40.5707999	-122.36662	MONITORING				EDF	VE-4	VE-4
T0608900257-VE-4		XYLENES1314	12/15/2010			0.5	40.5707999	-122.36662	MONITORING				EDF	VE-4	VE-4
T0608900257-VE-	0	MTBE	10/10/2011	UG/L	ND	0.5	40.5707999	-122.36662	MONITORING				EDF	VE-4	VE-4
T0608900254-MW	0	DIPE	8/28/2002	UG/L	ND	5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	TAME	8/28/2002	UG/L	ND	5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	TBA	8/28/2002	UG/L	ND	30	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZ	5/7/2003	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	XYLENES	5/7/2003	UG/L	ND	1	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZME	2/11/2004	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	ETBE	4/26/2004	UG/L	ND	5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	DIPE	8/2/2004	UG/L	ND	5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZ	1/4/2005	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	EBZ	1/4/2005	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	60	MTBE	1/4/2005	UG/L		5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZME	4/12/2005	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	TBA	4/12/2005	UG/L	ND	10	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZ	7/11/2005	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	TAME	7/11/2005	UG/L	ND	5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	XYLENES	7/11/2005	UG/L	ND	1	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	CR6	1/18/2006	UG/L	ND	5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZ	10/10/2006	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZME	10/10/2006	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	XYLENES	10/10/2006	UG/L	ND	1	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZ	12/26/2007	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZME	12/26/2007	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	XYLENES	12/26/2007	UG/L	ND	1	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	EBZ	5/28/2008	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	10	MTBE	12/1/2008	UG/L		5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	TBA	12/1/2008	UG/L	ND	10	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZME	11/6/2003	UG/L	ND	0.5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	5.2	MTBE	11/6/2003	UG/L		5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	DIPE	4/26/2004	UG/L	ND	5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	XYLENES	8/2/2004	UG/L	ND	1	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	BZ	1/4/2005	UG/L	ND	0.5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900254-MW	0	TBA	1/4/2005	UG/L	ND	10	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	EBZ	4/12/2005	UG/L	ND	0.5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	XYLENES	4/12/2005	UG/L	ND	1	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	EBZ	7/11/2005	UG/L	ND	0.5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	BZ	10/10/2005	UG/L	ND	0.5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	ETBE	10/10/2005	UG/L	ND	5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	5	SE	1/18/2006	UG/L	ND	15	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	TBA	1/18/2006	UG/L	ND	10	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW-1		XYLENES1314	1/18/2006		ND	0.5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	EBZ	4/20/2006	UG/L	ND	0.5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	BZ	5/28/2008	UG/L	ND	0.5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	XYLENES	5/24/2002	UG/L	ND	1	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	ETBE	2/11/2004	UG/L	ND	5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZ	10/10/2005	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZME	1/18/2006	UG/L	ND	0.5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	ETBE	1/18/2006	UG/L	ND	1	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	ETBE	4/20/2006	UG/L	ND	5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	DIPE	10/10/2006	UG/L	ND	5	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	XYLENES	5/28/2008	UG/L	ND	1	40.5712811	-122.362858	MONITORING				EDF	MW-6	MW-6
T0608900254-MW	0	BZ	4/20/2006	UG/L	ND	0.5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	TBA	4/20/2006	UG/L	ND	10	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900254-MW	0	DIPE	5/28/2008	UG/L	ND	5	40.571573	-122.36239	MONITORING				EDF	MW-1	MW-1
T0608900257-MW-11		XYLENES1314	2/1/2010		ND	0.5	40.5706175	-122.367314	MONITORING				EDF	MW-11	MW-11
T0608900257-MW-11		XYLENES1314	12/15/2010			0.5	40.5706175	-122.367314	MONITORING				EDF	MW-11	MW-11
T0608900257-MW	0	DCA12	3/21/2012	UG/L	ND	1	40.5706175	-122.367314	MONITORING				EDF	MW-11	MW-11
T0608900257-MW-11		XYLENES1314	3/21/2012			0.5	40.5706175	-122.367314	MONITORING				EDF	MW-11	MW-11
T0608900257-MW	0	DIPE	6/4/2012	UG/L	ND	4	40.5706175	-122.367314	MONITORING				EDF	MW-11	MW-11
T0608900257-MW	0	DIPE	8/20/2012	UG/L	ND	2	40.5706175	-122.367314	MONITORING				EDF	MW-11	MW-11
T0608900257-MW	4.2	BZ	4/22/2015	UG/L		1	40.5706175	-122.367314	MONITORING				EDF	MW-11	MW-11
T0608900257-MW	0	ETBE	12/19/2005	UG/L	ND	2	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	890	GASOLINE	12/19/2005	UG/L		200	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DCA12	3/7/2006	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	EDB	3/7/2006	UG/L	ND	2	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	BZME	6/27/2006	UG/L	ND	0.5	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	11	TBA	9/18/2006	UG/L		10	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	BZ	2/28/2007	UG/L	ND	0.5	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DIPE	2/28/2007	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DIPE	5/23/2011	UG/L	ND	1	40.5706175	-122.367314	MONITORING				EDF	MW-11	MW-11
T0608900257-MW	0	TBA	6/4/2012	UG/L	ND	40	40.5706175	-122.367314	MONITORING				EDF	MW-11	MW-11
T0608900257-MW	0	TAME	4/22/2015	UG/L	ND	2	40.5706175	-122.367314	MONITORING				EDF	MW-11	MW-11
T0608900257-MW	0	DIPE	12/19/2005	UG/L	ND	2	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW-4		XYLENES1314	3/7/2006		ND	0.5	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DCA12	2/28/2007	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	ETBE	4/26/2007	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	110	TBA	7/19/2007	UG/L		10	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	BDCME	10/17/2007	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	PCA	10/17/2007	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW-4		XYLENES1314	10/17/2007			0.5	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DCA12	1/12/2008	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	BZME	4/2/2008	UG/L	ND	0.5	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DCA12	4/2/2008	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	34	TBA	7/31/2008	UG/L		10	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DCA12	12/15/2010	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DIPE	5/23/2011	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	ETBE	5/23/2011	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	TAME	5/23/2011	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	EBZ	10/10/2011	UG/L	ND	0.5	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DCBZ12	10/17/2007	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DCE12C	10/17/2007	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	14	TBA	1/12/2008	UG/L		10	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DIPE	7/31/2008	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	BZME	2/1/2010	UG/L	ND	0.5	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DCA12	2/1/2010	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW-4		XYLENES1314	2/1/2010		ND	0.5	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	DCA12	5/23/2011	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	TAME	10/10/2011	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW	0	TAME	4/22/2015	UG/L	ND	1	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900257-MW-4		XYLENES1314	6/5/2012		ND	0.5	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900257-MW	2.3	MTBE	4/22/2015	UG/L		0.5	40.5707326	-122.366721	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	PCA	6/17/2004	UG/L	ND	2	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	VC	6/17/2004	UG/L	ND	2	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	19	BZ	12/20/2004	UG/L		2.5	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	70	TAME	12/20/2004	UG/L		5	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	23	BZ	3/30/2005	UG/L		1.5	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	DCA12	3/30/2005	UG/L	ND	3	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	20	NA	6/22/2005	MG/L		0.5	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW-6		XYLENES1314	6/22/2005			1	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	NO3N	9/27/2005	MG/L	ND	0.25	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	ETBE	4/19/2002	UG/L	ND	125	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	5300	MTBE	4/19/2002	UG/L		125	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	1100	BZME	7/31/2002	UG/L		50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	ETBE	10/22/2002	UG/L	ND	50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	2500	MTBE	10/22/2002	UG/L		50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	TBA	10/22/2002	UG/L	ND	300	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	TBA	1/14/2003	UG/L	ND	750	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	DIPE	4/15/2003	UG/L	ND	50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	ETBE	3/2/2004	UG/L	ND	50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	TBA	3/2/2004	UG/L	ND	100	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	880	BZME	9/2/2004	UG/L		125	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	TAME	9/2/2004	UG/L	ND	50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	ETBE	4/13/2005	UG/L	ND	5	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	MTBE	4/13/2005	UG/L	ND	5	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	74	MTBE	12/29/2005	UG/L		5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	BZ	8/29/2006	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	EBZ	8/29/2006	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	BZME	11/14/2006	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	TBA	11/13/2007	UG/L	ND	10	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	TAME	2/5/2008	UG/L	ND	5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	DIPE	5/30/2008	UG/L	ND	5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900282-MW	0	DIPE	6/17/2004	UG/L	ND	2	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	TCA112	6/17/2004	UG/L	ND	2	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	ETBE	7/31/2002	UG/L	ND	50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	DIPE	10/22/2002	UG/L	ND	50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	DIPE	1/25/2005	UG/L	ND	50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	TBA	1/25/2005	UG/L	ND	100	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	BZ	12/29/2005	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	EBZ	11/13/2007	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	270	MTBE	11/13/2007	UG/L		5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900281-MW	0	BZ	11/19/2001	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TAME	11/19/2001	UG/L	ND	5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	BZ	2/5/2002	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	EBZ	2/5/2002	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	BZ	2/21/2003	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	BZ	4/10/2003	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	XYLENES	4/10/2003	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	29	BZ	3/17/2006	UG/L		2.5	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	1800	MTBE	3/17/2006	UG/L		2.5	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	DCA12	6/27/2006	UG/L	ND	2	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	1800	MN	6/27/2006	UG/L		0.005	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	18	NA	6/27/2006	MG/L		0.5	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	DIPE	9/28/2006	UG/L	ND	3	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	ETBE	11/15/2006	UG/L	ND	4	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	NO3N	3/27/2007	MG/L	ND	0.25	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW-6		XYLENES1314	3/27/2007			1	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	DIPE	6/21/2007	UG/L	ND	2	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	160	EBZ	9/18/2007	UG/L		1.5	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	ETBE	9/18/2007	UG/L	ND	3	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	ETBE	11/15/2007	UG/L	ND	2	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	480	MTBE	11/15/2007	UG/L		1	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	230	MTBE	3/18/2008	UG/L		1	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	28	TAME	3/18/2008	UG/L		2	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	120	MTBE	3/9/2009	UG/L		1	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	ETBE	4/10/2003	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	16	BZ	9/28/2006	UG/L		1.5	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	1.4	BZME	11/25/2008	UG/L		1	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	99	EBZ	11/25/2008	UG/L		1	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900282-MW	0	DIPE	2/8/2012	UG/L	ND	3	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	DCA12	8/21/2012	UG/L	ND	4	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	88	EBZ	8/21/2012	UG/L		2	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	BZ	3/5/2013	UG/L	ND	1.5	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	DIPE	3/5/2013	UG/L	ND	3	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	88	EBZ	3/5/2013	UG/L		1.5	40.5712861	-122.365435	MONITORING				EDF	MW-6	MW-6
T0608900281-MW	0	TBA	10/14/2003	UG/L	ND	5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	XYLENES	10/14/2003	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TBA	4/14/2004	UG/L	ND	5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	MTBE	2/16/2005	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	BZ	6/21/2005	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TBA	12/12/2005	UG/L	ND	5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	ETBE	8/21/2006	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	DIPE	11/20/2006	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TAME	2/20/2007	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	ETBE	8/14/2007	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	XYLENES	8/14/2007	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	MTBE	11/15/2007	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TBA	11/15/2007	UG/L	ND	5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	BZME	3/5/2008	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TAME	5/20/2008	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0.57	XYLENES	5/20/2008	UG/L		0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	EBZ	9/5/2008	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	MTBE	11/24/2008	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	DIPE	10/21/2009	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	EBZ	10/21/2009	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TBA	10/21/2009	UG/L	ND	5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	XYLENES	2/11/2010	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	XYLENES	4/19/2010	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0.62	MTBE	9/2/2010	UG/L		0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	EBZ	1/31/2011	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TAME	7/29/2011	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0.54	XYLENES	10/5/2011	UG/L		0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	BZME	4/18/2012	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	ETBE	3/6/2006	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TBA	6/5/2006	UG/L	ND	5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	ETBE	11/20/2006	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	ETBE	11/15/2007	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	BZ	5/20/2008	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TAME	2/18/2009	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TBA	5/6/2009	UG/L	ND	5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	BZME	8/6/2009	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	BZME	4/19/2010	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	XYLENES	1/31/2011	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	BZ	5/11/2011	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	EBZ	5/11/2011	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900281-MW	0	TAME	5/11/2011	UG/L	ND	0.5	40.6116061	-122.381392	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	2600	EBZ	12/29/2005	UG/L		50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	DIPE	3/29/2006	UG/L	ND	50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	14000	XYLENES	3/29/2006	UG/L		250	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	DIPE	6/12/2007	UG/L	ND	25	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	6300	XYLENES	11/14/2007	UG/L		100	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	510	BZME	2/5/2008	UG/L		125	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	DIPE	2/5/2008	UG/L	ND	25	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	ETBE	2/5/2008	UG/L	ND	25	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	1900	MTBE	5/30/2008	UG/L		25	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	466	TBA	12/20/2016	UG/L		5	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	68.8	BZME	12/13/2017	UG/L		5	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	12.3	NA	12/13/2017	MG/L		1	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	2540	NA	3/16/2018	MG/L		50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	TBA	3/16/2018	UG/L	ND	500	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	422	NA	4/25/2018	MG/L		10	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	1250	SO4	4/25/2018	MG/L		25	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	10.7	TAME	6/20/2019	UG/L		5	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	556	XYLENES	12/18/2019	UG/L		50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	TBA	5/30/2008	UG/L	ND	10	40.5802141	-122.356414	MONITORING	10	15		EDF	MW-9	MW-9
T0608900284-MW	0	TBA	2/11/2011	UG/L	ND	10	40.5802141	-122.356414	MONITORING	10	15		EDF	MW-9	MW-9
T0608900284-MW	580	BZ	8/30/2005	UG/L		50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900284-MW	530	BZME	8/30/2006	UG/L		125	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	4400	XYLENES	11/15/2006	UG/L		250	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	4500	XYLENES	1/25/2007	UG/L		100	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	ETBE	3/16/2018	UG/L	ND	50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	DIPE	12/20/2018	UG/L	ND	50	40.5807087	-122.357309	MONITORING				EDF	MW-2	MW-2
T0608900284-MW	0	BZ	2/11/2011	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	EBZ	3/12/2013	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	DIPE	7/8/2014	UG/L	ND	5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	4.51	SO4	6/16/2016	MG/L		1	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	BZ	12/19/2016	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	DIPE	12/19/2016	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0.2	EBZ	12/19/2016	UG/L		0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	14.8	TBA	12/19/2016	UG/L		5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	DIPE	6/27/2017	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	TAME	6/27/2017	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	1.75	MTBE	12/18/2019	UG/L		0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	BZ	9/11/2013	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	XYLENES	9/11/2013	UG/L	ND	1	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	XYLENES	12/19/2016	UG/L	ND	1	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	BZ	12/18/2019	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608900284-MW	0	ETBE	12/18/2019	UG/L	ND	0.5	40.5802141	-122.356414	MONITORING		10	15	EDF	MW-9	MW-9
T0608918443-MW	4.2	EBZ	5/23/2011	UG/L		0.5	40.5712478	-122.358741	MONITORING				EDF	MW-10	MW-10
T0608918443-MW	0	DCA12	8/20/2012	UG/L	ND	1	40.5712478	-122.358741	MONITORING				EDF	MW-10	MW-10
T0608918443-MW-10		XYLENES1314	8/20/2012		ND	0.5	40.5712478	-122.358741	MONITORING				EDF	MW-10	MW-10
T0608918443-MW	0	EBZ	8/22/2013	UG/L	ND	0.5	40.5712478	-122.358741	MONITORING				EDF	MW-10	MW-10
T0608931232-MW	0	BZME	3/31/2006	UG/L	ND	0.5	40.57081	-122.3585	MONITORING				EDF	MW-1	MW-1
T0608931232-MW	0	ETBE	6/28/2006	UG/L	ND	5	40.57081	-122.3585	MONITORING				EDF	MW-1	MW-1
T0608931232-MW	0	TBA	6/28/2006	UG/L	ND	10	40.57081	-122.3585	MONITORING				EDF	MW-1	MW-1
T0608931232-MW	0	BZ	9/29/2006	UG/L	ND	0.5	40.57081	-122.3585	MONITORING				EDF	MW-1	MW-1
T0608931232-MW	0	BZ	12/29/2006	UG/L	ND	0.5	40.57081	-122.3585	MONITORING				EDF	MW-1	MW-1
T0608931232-MW	0	DIPE	12/29/2006	UG/L	ND	5	40.57081	-122.3585	MONITORING				EDF	MW-1	MW-1
T0608931232-MW	0	TAME	12/29/2006	UG/L	ND	5	40.57081	-122.3585	MONITORING				EDF	MW-1	MW-1
T0608918443-MW	0	TAME	12/21/2011	UG/L	ND	1	40.5712478	-122.358741	MONITORING				EDF	MW-10	MW-10
T0608918443-MW	1.1	EBZ	2/15/2012	UG/L		0.5	40.5712478	-122.358741	MONITORING				EDF	MW-10	MW-10
T0608918443-MW	0	BZME	8/22/2013	UG/L	ND	0.5	40.5712478	-122.358741	MONITORING				EDF	MW-10	MW-10
T0608918443-MW-10		XYLENES1314	8/22/2013		ND	0.5	40.5712478	-122.358741	MONITORING				EDF	MW-10	MW-10
T0608936410-MW	0	TAME	9/26/2018	UG/L	ND	0.5	40.5371321	-122.34922	MONITORING	70.57			EDF	MW-10	MW-10
T0608936410-MW	0	DIPE	12/19/2018	UG/L	ND	0.5	40.5371321	-122.34922	MONITORING	70.57			EDF	MW-10	MW-10
T0608936410-MW	0	EDB	12/19/2018	UG/L	ND	0.5	40.5371321	-122.34922	MONITORING	70.57			EDF	MW-10	MW-10
T0608936410-MW	0	EBZ	8/30/2019	UG/L	ND	0.5	40.5371321	-122.34922	MONITORING	70.57			EDF	MW-10	MW-10
SL0608905350-TV	0.75	TCE	4/27/2010	UG/L		0.5	40.5686293	-122.367678	MONITORING	21.5	10.5	10	EDF	TW-19	TW-19
SL0608905350-TV	0	DCE11	12/1/2010	UG/L	ND	0.5	40.5686293	-122.367678	MONITORING	21.5	10.5	10	EDF	TW-19	TW-19
SL0608905350-TV	0.38	DCE12C	12/1/2010	UG/L		0.5	40.5686293	-122.367678	MONITORING	21.5	10.5	10	EDF	TW-19	TW-19
SL0608905350-TV	0	VC	12/1/2010	UG/L	ND	0.5	40.5686293	-122.367678	MONITORING	21.5	10.5	10	EDF	TW-19	TW-19
SL0608905350-TV	18	PCE	4/5/2011	UG/L		0.5	40.5686293	-122.367678	MONITORING	21.5	10.5	10	EDF	TW-19	TW-19
SL0608905350-TV	0	DCE11	9/21/2011	UG/L	ND	0.5	40.5686293	-122.367678	MONITORING	21.5	10.5	10	EDF	TW-19	TW-19
SL0608905350-TV	0	DCE12C	9/21/2011	UG/L	ND	0.5	40.5686293	-122.367678	MONITORING	21.5	10.5	10	EDF	TW-19	TW-19
SL0608905350-TV	0	DCA11	4/3/2012	UG/L	ND	0.5	40.5686293	-122.367678	MONITORING	21.5	10.5	10	EDF	TW-19	TW-19
SL0608905350-TV	0	DCA11	9/18/2012	UG/L	ND	0.5	40.5686293	-122.367678	MONITORING	21.5	10.5	10	EDF	TW-19	TW-19
SL0608905350-TV	0	VC	9/18/2012	UG/L	ND	0.5	40.5686293	-122.367678	MONITORING	21.5	10.5	10	EDF	TW-19	TW-19
SL0608905350-TV	0	VC	4/3/2012	UG/L	ND	0.5	40.5686293	-122.367678	MONITORING	21.5	10.5	10	EDF	TW-19	TW-19
SL0608905350-TV	0	AG	11/19/2009	UG/L	ND	10	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	820	ALK	11/19/2009	MG/L		5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	0	DCA11	11/19/2009	UG/L	ND	0.5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	4.4	PCE	11/19/2009	UG/L		0.5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	0	SO4	11/19/2009	MG/L	ND	0.4	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	0.96	TCE	11/19/2009	UG/L		0.5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	0	CD	12/15/2009	UG/L	ND	5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	0	NO3N	12/15/2009	MG/L	ND	0.1	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	0	AG	4/28/2010	UG/L	ND	5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	0	SO4	12/15/2009	MG/L	ND	0.8	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	77	AS	4/28/2010	UG/L		10	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	0	BE	4/28/2010	UG/L	ND	5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	0	TCE	12/1/2010	UG/L	ND	2.5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	0	TL	12/1/2010	UG/L	ND	50	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	10	VC	12/1/2010	UG/L		2.5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	0	DCA11	6/1/2011	UG/L	ND	0.5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TV	9.8	VC	6/1/2011	UG/L		0.5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
SL0608905350-TW	1100	ALK	9/19/2012	MG/L		5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TW	1100	ALKB	9/19/2012	MG/L		5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TW	1.2	CH4	9/19/2012	MG/L		150	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TW	28	CO	9/19/2012	UG/L		5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TW	0	TL	9/19/2012	UG/L	ND	25	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TW	82	VC	9/19/2012	UG/L		1	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TW	0.026	ZN	9/19/2012	MG/L		10	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TW	0	SE	4/28/2010	UG/L	ND	15	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TW	0	TCE	4/28/2010	UG/L	ND	2.5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TW	1600	TDS	4/28/2010	MG/L		30	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
SL0608905350-TW	0	DCE11	4/5/2011	UG/L	ND	2.5	40.5700214	-122.3634	MONITORING	26	14.9	10	EDF	TW-14	TW-14
T0608936410-MW	0	BZ	11/21/2019	UG/L	ND	0.5	40.5371568	-122.349721	MONITORING	70.5			EDF	MW-9	MW-9
T0608936410-MW	0	BZ	5/3/2018	UG/L	ND	0.5	40.5371568	-122.349721	MONITORING	70.5			EDF	MW-9	MW-9
T0608936410-MW	0	DIPE	5/3/2018	UG/L	ND	0.5	40.5371568	-122.349721	MONITORING	70.5			EDF	MW-9	MW-9
T0608936410-MW	0	EDB	5/3/2018	UG/L	ND	0.5	40.5371568	-122.349721	MONITORING	70.5			EDF	MW-9	MW-9
T0608936410-MW	0	XYLENES	9/26/2018	UG/L	ND	1	40.5371568	-122.349721	MONITORING	70.5			EDF	MW-9	MW-9
T0608936410-MW	0	ETBE	12/19/2018	UG/L	ND	0.5	40.5371568	-122.349721	MONITORING	70.5			EDF	MW-9	MW-9
T0608936410-MW	0	TAME	8/30/2019	UG/L	ND	0.5	40.5371568	-122.349721	MONITORING	70.5			EDF	MW-9	MW-9
T0608936410-MW	0	DIPE	11/21/2019	UG/L	ND	0.5	40.5371568	-122.349721	MONITORING	70.5			EDF	MW-9	MW-9
T0608900282-MW	0	EBZ	6/6/2002	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	ETBE	6/6/2002	UG/L	ND	5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	EBZ	9/29/2002	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900153-MW	0	BZ	7/20/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	DCBZ12	7/20/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	DCBZ14	7/20/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	DCE12C	7/20/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	DCE12T	7/20/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	DCPA12	7/20/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	EDB	7/20/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	NAPH	7/20/2005	UG/L	ND	1	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	PBZN	7/20/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	TCB124	7/20/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	TMB124	7/20/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	TMB135	7/20/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900282-MW	0	DIPE	9/29/2002	UG/L	ND	5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	310	MTBE	9/29/2002	UG/L		5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900153-MW	0	BTBZT	10/5/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	DCE11	10/5/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	FC11	10/5/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	13	MTBE	10/5/2005	UG/L		0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	TCA112	10/5/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900153-MW	0	TCPR123	10/5/2005	UG/L	ND	1	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900282-MW	0	TBA	10/28/2002	UG/L	ND	30	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	BZ	4/10/2003	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	EBZ	4/10/2003	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	ETBE	3/16/2004	UG/L	ND	4	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	11	TAME	3/16/2004	UG/L		4	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	BZME	6/17/2004	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	EBZ	6/17/2004	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	TBA	6/17/2004	UG/L	ND	20	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	BZ	9/28/2004	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	18	TBA	12/20/2004	UG/L		10	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	BZ	3/30/2005	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	56	TBA	3/30/2005	UG/L		20	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	2200	MN	6/22/2005	UG/L		0.01	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	36	MG	9/27/2005	MG/L		0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	20	NA	9/27/2005	MG/L		0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	21	TBA	9/27/2005	UG/L		10	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	BZ	12/21/2005	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900153-MW	0	IPBZ	10/5/2005	UG/L	ND	0.5	40.5707334	-122.36781	MONITORING		5	19	EDF	MW-2	MW-2
T0608900282-MW	0	XYLENES	1/6/2003	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	EBZ	12/15/2003	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	940	GASOLINE	3/16/2004	UG/L		0.4	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	BZME	9/28/2004	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	9	SO4	3/30/2005	MG/L		1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	ETBE	12/21/2005	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	110	GASOLINE	12/21/2005	UG/L		0.05	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	ETBE	3/17/2006	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900282-MW	2.8	TAME	3/17/2006	UG/L		1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	30	MG	6/27/2006	MG/L		0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	EBZ	9/28/2006	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	ETBE	9/28/2006	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	DIPE	11/15/2006	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	BZ	3/27/2007	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	6.9	CL	3/27/2007	MG/L		0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	DCA12	3/27/2007	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	33	MG	3/27/2007	MG/L		0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	ETBE	6/21/2007	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	TBA	9/18/2007	UG/L	ND	10	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW-2		XYLENES1314	9/18/2007		ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	18	TBA	3/18/2008	UG/L		10	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	TAME	11/25/2008	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW-2		XYLENES1314	11/25/2008		ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	BZ	2/8/2012	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	BZME	2/8/2012	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	EBZ	12/21/2005	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	150	MTBE	12/21/2005	UG/L		0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	BZ	3/17/2006	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	ETBE	6/27/2006	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	ETBE	11/15/2007	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	DIPE	11/25/2008	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	DIPE	3/9/2009	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	ETBE	8/21/2012	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	BZAP	7/31/2013	UG/L	ND	0.02	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	MTBE	7/31/2013	UG/L	ND	0.5	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	TAME	8/21/2012	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	DCA12	7/31/2013	UG/L	ND	1	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	0	NAPH	7/31/2013	UG/L	ND	0.02	40.5715261	-122.365366	MONITORING				EDF	MW-2	MW-2
T0608900282-MW	940	GASOLINE	6/6/2002	UG/L		0.125	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	1500	MTBE	6/6/2002	UG/L		5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	DIPE	9/29/2002	UG/L	ND	12.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	5	EBZ	9/29/2002	UG/L		0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	TBA	9/29/2002	UG/L	ND	75	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	BZME	10/28/2002	UG/L	ND	2.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	TAME	10/28/2002	UG/L	ND	50	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	TAME	1/6/2003	UG/L	ND	50	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	43	BZ	4/10/2003	UG/L		2.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	XYLENES	4/10/2003	UG/L	ND	5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	DIPE	7/9/2003	UG/L	ND	25	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	ETBE	7/9/2003	UG/L	ND	25	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	ETBE	12/15/2003	UG/L	ND	5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW-1		XYLENES1314	12/15/2003			2.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	DCA12	6/17/2004	UG/L	ND	5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	140	TBA	6/17/2004	UG/L		50	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW-1		XYLENES1314	6/17/2004			2.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	DIPE	9/28/2004	UG/L	ND	4	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	14	TAME	12/20/2004	UG/L		1	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW-1		XYLENES1314	12/20/2004			0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	230	EBZ	7/31/2002	UG/L		2.5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	17	XYLENES	10/22/2002	UG/L		10	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	DIPE	11/25/2003	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608932301-MW	30	MTBE	2/2/2005	UG/L		0.5	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4
T0608932301-MW	0	TBA	2/2/2005	UG/L	ND	20	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4
T0608900282-MW	1.2	BZ	3/16/2004	UG/L		0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	ETBE	7/31/2002	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608932301-MW	210	ALK	11/9/2005	MG/L		5000	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4
T0608932301-MW	19	MTBE	11/9/2005	UG/L		0.5	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4
T0608932301-MW	20	MTBE	2/7/2006	UG/L		0.5	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4
T0608932301-MW	0	BZME	10/26/2006	UG/L	ND	0.5	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4
T0608932301-MW	0	NO3N	10/26/2006	MG/L	ND	500	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4
T0608932301-MW	10	SO4	10/26/2006	MG/L		500	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4
T0608932301-MW	0	NO3N	7/17/2007	MG/L	ND	500	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4
T0608932301-MW	0	BZME	10/15/2007	UG/L	ND	0.5	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4
T0608932301-MW	7.3	MTBE	10/15/2007	UG/L		0.5	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4
T0608932301-MW	17	MTBE	5/3/2005	UG/L		0.5	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4
T0608932301-MW	0	XYLENES	8/10/2005	UG/L	ND	0.5	40.6097636	-122.379865	MONITORING	22	15		EDF	MW-4	MW-4

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608932301-MW	0	BZME	11/9/2005	UG/L	ND	0.5	40.6097636	-122.379865	MONITORING		22	15	EDF	MW-4	MW-4
T0608932301-MW	0	DIPE	1/8/2007	UG/L	ND	0.5	40.6097636	-122.379865	MONITORING		22	15	EDF	MW-4	MW-4
T0608932301-MW	8	MTBE	1/8/2007	UG/L		0.5	40.6097636	-122.379865	MONITORING		22	15	EDF	MW-4	MW-4
T0608932301-MW	0.5	EDB	7/15/2008	UG/L	<	0.5	40.6097636	-122.379865	MONITORING		22	15	EDF	MW-4	MW-4
T0608900282-MW	0	DCA12	9/27/2005	UG/L	ND	10	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	2400	MN	9/27/2005	UG/L		0.005	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	1100	MTBE	9/27/2005	UG/L		5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	21	EBZ	6/22/2005	UG/L		1	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	6.7	BZME	9/27/2005	UG/L		5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	27	NA	9/27/2005	MG/L		0.1	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	13000	AL	6/28/2006	UG/L		0.2	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	DIPE	6/28/2006	UG/L	ND	3	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	DIPE	9/28/2006	UG/L	ND	2	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	25	BZ	3/27/2007	UG/L		0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	7.3	EBZ	3/27/2007	UG/L		0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	230	MTBE	3/27/2007	UG/L		0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	DIPE	8/30/2005	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	20	BZME	12/29/2005	UG/L		5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	DIPE	12/29/2005	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	XYLENES	11/14/2006	UG/L	ND	10	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	DIPE	1/25/2007	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	39	BZ	6/12/2007	UG/L		5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	ETBE	6/12/2007	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	XYLENES	11/14/2007	UG/L	ND	10	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	DIPE	2/5/2008	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	360	MTBE	2/5/2008	UG/L		5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	200	XYLENES	2/5/2008	UG/L		10	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	TBA	8/20/2008	UG/L	ND	10	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	TAME	12/4/2008	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	63	BZ	8/30/2011	UG/L		5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	DIPE	3/17/2006	UG/L	ND	1	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	1.4	BZ	6/21/2007	UG/L		0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	270	MTBE	5/23/2006	UG/L		5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	TAME	6/12/2007	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	360	XYLENES	6/12/2007	UG/L		10	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	110	EBZ	11/14/2007	UG/L		5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	DIPE	12/4/2008	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	DIPE	8/30/2011	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	3.2	TAME	9/18/2007	UG/L		1	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	TBA	9/18/2007	UG/L	ND	10	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	EBZ	3/18/2008	UG/L	ND	0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	100	MTBE	3/18/2008	UG/L		0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	BZ	3/9/2009	UG/L	ND	0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	TBA	3/9/2009	UG/L	ND	10	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	DCA12	8/21/2012	UG/L	ND	2	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	10	TBA	3/5/2013	UG/L		10	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	10	TBA	7/31/2013	UG/L		10	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	TBA	3/21/2012	UG/L	ND	10	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900282-MW	0	ETBE	11/15/2007	UG/L	ND	1	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	BZME	3/18/2008	UG/L	ND	0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	BZ	8/20/2008	UG/L	ND	0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	ETBE	8/20/2008	UG/L	ND	1	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	ETBE	11/25/2008	UG/L	ND	1	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900282-MW	0	EBZ	7/31/2013	UG/L	ND	0.5	40.5713413	-122.365577	MONITORING				EDF	MW-1	MW-1
T0608900284-MW	0	BZME	3/12/2013	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	DIPE	3/12/2013	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	TAME	9/11/2013	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	TAME	7/8/2014	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	9120	MN	12/16/2015	UG/L		2	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0.33	SO4	6/16/2016	MG/L		1	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	TBA	6/16/2016	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	6.7	MTBE	3/15/2018	UG/L		5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	SO4	3/15/2018	MG/L	ND	2.5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	16.8	NA	4/25/2018	MG/L		1	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	103	SO4	4/25/2018	MG/L		2.5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	TBA	4/25/2018	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	359	TDS	4/25/2018	MG/L		6	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	DIPE	12/19/2018	UG/L	ND	2	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900284-MW	0	ETBE	6/19/2019	UG/L	ND	0.5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	16	BZ	9/11/2013	UG/L		5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	ETBE	9/11/2013	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	ETBE	7/8/2014	UG/L	ND	5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0.23	SO4	12/16/2015	MG/L		1	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	3.9	BZ	12/19/2016	UG/L		0.5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0	DIPE	12/19/2016	UG/L	ND	0.5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	2.54	TAME	6/19/2019	UG/L		0.5	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
T0608900284-MW	0.23	XYLENES	6/19/2019	UG/L		1	40.5806097	-122.357451	MONITORING				EDF	MW-6	MW-6
SL0608905350-TV	0	DCA11	12/15/2009	UG/L	ND	0.5	40.5692333	-122.365153	MONITORING	26	14.8	10	EDF	TW-12	TW-12
SL0608905350-TV	0	DCA11	4/27/2010	UG/L	ND	1	40.5692333	-122.365153	MONITORING	26	14.8	10	EDF	TW-12	TW-12
SL0608905350-TV	260	PCE	2/28/2013	UG/L		2.5	40.5692333	-122.365153	MONITORING	26	14.8	10	EDF	TW-12	TW-12
SL0608905350-TV	15	TCE	12/15/2009	UG/L		0.5	40.5692333	-122.365153	MONITORING	26	14.8	10	EDF	TW-12	TW-12
SL0608905350-TV	0	DCE11	4/27/2010	UG/L	ND	1	40.5692333	-122.365153	MONITORING	26	14.8	10	EDF	TW-12	TW-12
SL0608905350-TV	13	TCE	4/27/2010	UG/L		1	40.5692333	-122.365153	MONITORING	26	14.8	10	EDF	TW-12	TW-12
T0608900257-VE-2		XYLENES1314	2/11/2008		ND	0.5	40.5707215	-122.366777	MONITORING				EDF	VE-2	VE-2
T0608900257-VE-	0	TAME	2/1/2010	UG/L	ND	1	40.5707215	-122.366777	MONITORING				EDF	VE-2	VE-2
T0608900257-VE-	6.1	MTBE	12/15/2010	UG/L		0.5	40.5707215	-122.366777	MONITORING				EDF	VE-2	VE-2
T0608900257-VE-	0	DCA12	5/23/2011	UG/L	ND	1	40.5707215	-122.366777	MONITORING				EDF	VE-2	VE-2
T0608900257-VE-	4.3	MTBE	10/10/2011	UG/L		0.5	40.5707215	-122.366777	MONITORING				EDF	VE-2	VE-2
T0608900257-VE-	0	DIPE	2/11/2008	UG/L	ND	1	40.5707215	-122.366777	MONITORING				EDF	VE-2	VE-2
T0608900257-VE-	23	MTBE	10/28/2008	UG/L		0.5	40.5707215	-122.366777	MONITORING				EDF	VE-2	VE-2
T0608900257-VE-	0	BZME	2/1/2010	UG/L	ND	0.5	40.5707215	-122.366777	MONITORING				EDF	VE-2	VE-2
T0608900257-VE-	0	BZME	12/15/2010	UG/L	ND	0.5	40.5707215	-122.366777	MONITORING				EDF	VE-2	VE-2
T0608900257-VE-	0	EBZ	5/23/2011	UG/L	ND	0.5	40.5707215	-122.366777	MONITORING				EDF	VE-2	VE-2
T0608900257-VE-	0	BZME	10/10/2011	UG/L	ND	0.5	40.5707215	-122.366777	MONITORING				EDF	VE-2	VE-2
T0608900257-VE-	0	ETBE	10/10/2011	UG/L	ND	1	40.5707215	-122.366777	MONITORING				EDF	VE-2	VE-2
SL0608905350-TV	240	ALKB	11/19/2009	MG/L		5	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0	BE	11/19/2009	UG/L	ND	5	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0	CU	11/19/2009	MG/L	ND	5	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0.016	BA	12/15/2009	MG/L		5	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0	BE	12/15/2009	UG/L	ND	5	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	570	DCE12C	12/15/2009	UG/L		10	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	280	ALKB	12/1/2010	MG/L		5	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0	CD	12/1/2010	UG/L	ND	5	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	2.4	NI	12/1/2010	UG/L		10	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0	CO	11/19/2009	UG/L	ND	5	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0	TL	11/19/2009	UG/L	ND	25	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0	DCE11	4/28/2010	UG/L	ND	10	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0	PB	4/28/2010	UG/L	ND	15	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	160	SO4	4/28/2010	MG/L		20	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	810	TCE	4/28/2010	UG/L		10	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0	VC	4/28/2010	UG/L	ND	10	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	49	CH4	6/1/2011	MG/L		3000	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0	AG	9/21/2011	UG/L	ND	5	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	940	ALKB	9/21/2011	MG/L		5	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0	BE	9/21/2011	UG/L	ND	25	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	4.3	CO	9/21/2011	UG/L		5	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	1200	TDS	9/21/2011	MG/L		30	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0	TL	9/21/2011	UG/L	ND	25	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	0.0037	ZN	9/21/2011	MG/L		10	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	14	CR	6/1/2011	UG/L		5	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
SL0608905350-TV	7	TCE	2/28/2013	UG/L		25	40.5699278	-122.363423	MONITORING	26	14.9	10	EDF	TW-15	TW-15
T0608900202-MW	0	TBA	2/26/2002	UG/L	ND	100	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	BZME	8/30/2002	UG/L	ND	0.5	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	ETBE	12/23/2002	UG/L	ND	25	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	XYLENES	12/23/2002	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	EBZ	3/6/2003	UG/L	ND	0.5	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	BZME	5/14/2003	UG/L	ND	0.5	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	EBZ	5/14/2003	UG/L	ND	0.5	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	TBA	5/14/2003	UG/L	ND	30	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	XYLENES	5/14/2003	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	350	MTBE	12/9/2003	UG/L		1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	BZME	2/10/2004	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW-2		CLBZ	2/10/2004	UG/L	SU	UNK	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	7.82	SO4	2/10/2004	MG/L		1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW-2		XYLENES1314	2/10/2004		ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	76	MTBE	4/28/2004	UG/L	>	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900202-MW-2		XYLENES1314	4/28/2004		ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	EBZ	8/26/2004	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	400	MTBE	8/26/2004	UG/L	>	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	TBA	8/26/2004	UG/L	ND	200	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	TBA	8/26/2004	UG/L	ND	10	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	ETBE	11/17/2004	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	ETBE	11/17/2004	UG/L	ND	40	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW-2		XYLENES1314	11/17/2004		ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	ETBE	2/2/2005	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	87	MTBE	2/2/2005	UG/L	>	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	BZ	5/5/2005	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	TAME	7/14/2005	UG/L	ND	5	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	BZ	10/6/2005	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW-2		CLBZ	10/6/2005	UG/L	SU	UNK	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW-2		XYLENES1314	10/6/2005		ND	10	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	BZ	2/13/2006	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW-2		CLBZ	2/13/2006	UG/L	SU	UNK	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	DCE12TOT	2/13/2006	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	PCE	2/13/2006	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW-2		CLBZ	8/4/2006	UG/L	SU	UNK	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	XYLENES	3/6/2003	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW-2		CLBZ	12/9/2003	UG/L	SU	UNK	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	DIPE	12/9/2003	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	EBZ	12/9/2003	UG/L	ND	1	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	0	DIPE	4/28/2004	UG/L	ND	4	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW	450	MTBE	11/17/2004	UG/L		40	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900202-MW-2		CLBZ	7/14/2005	UG/L	SU	UNK	40.5545042	-122.238686	MONITORING				EDF	MW-2	MW-2
T0608900254-MW	2200	GASOLINE	5/24/2002	UG/L		0.5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	510	TBA	12/12/2002	UG/L		150	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	TBA	12/15/2010	UG/L	ND	10	40.5708526	-122.36723	MONITORING				EDF	MW-10	MW-10
T0608900254-MW	0	ETBE	12/12/2002	UG/L	ND	25	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	ETBE	12/15/2010	UG/L	ND	1	40.5708526	-122.36723	MONITORING				EDF	MW-10	MW-10
T0608900257-MW	0	ETBE	3/21/2012	UG/L	ND	1	40.5708526	-122.36723	MONITORING				EDF	MW-10	MW-10
T0608900257-MW	0	BZ	6/4/2012	UG/L	ND	0.5	40.5708526	-122.36723	MONITORING				EDF	MW-10	MW-10
T0608900257-MW	0	TAME	6/4/2012	UG/L	ND	1	40.5708526	-122.36723	MONITORING				EDF	MW-10	MW-10
T0608900257-MW	0	BZME	10/8/2015	UG/L	ND	0.5	40.5708526	-122.36723	MONITORING				EDF	MW-10	MW-10
T0608900257-MW	0	DIPE	10/8/2015	UG/L	ND	1	40.5708526	-122.36723	MONITORING				EDF	MW-10	MW-10
T0608900257-MW	0	DIPE	4/13/2016	UG/L	ND	1	40.5708526	-122.36723	MONITORING				EDF	MW-10	MW-10
T0608900254-MW	4400	MTBE	7/29/2003	UG/L		125	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	2	TAME	12/17/2003	UG/L		1	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	6.8	BZME	2/11/2004	UG/L		1.25	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	360	MTBE	2/11/2004	UG/L		5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	110	XYLENES	2/11/2004	UG/L		2.5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	90	XYLENES	4/26/2004	UG/L		5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW-3		DCE12C	10/25/2004	UG/L	SU	0	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	0	CR	1/18/2006	UG/L	ND	5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	0	TAME	1/18/2006	UG/L	ND	1	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	5.3	BZME	4/20/2006	UG/L		1.25	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	110	XYLENES	4/20/2006	UG/L		2.5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	0	BZ	10/10/2006	UG/L	ND	0.5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	4.9	XYLENES	10/10/2006	UG/L		1	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	0	BZ	12/26/2007	UG/L	ND	0.5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	0	ETBE	12/26/2007	UG/L	ND	5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	0	TBA	12/26/2007	UG/L	ND	10	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	0	DIPE	5/28/2008	UG/L	ND	5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	0	DIPE	4/16/2009	UG/L	ND	5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	2.1	BZ	2/1/2010	UG/L		0.5	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	22	BZME	12/19/2005	UG/L		1	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	DCA12	12/19/2005	UG/L	ND	2	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	220	TBA	12/19/2005	UG/L		20	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	65	MTBE	3/7/2006	UG/L		0.5	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	87	TBA	3/7/2006	UG/L		10	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	DIPE	12/12/2006	UG/L	ND	2	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	16	BZ	2/28/2007	UG/L		0.5	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0.82	CH4	2/28/2007	MG/L		10	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	EDB	2/28/2007	UG/L	ND	4	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	54	MTBE	2/28/2007	UG/L		0.5	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	DCA12	4/26/2007	UG/L	ND	1	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900257-MW	91	EBZ	4/26/2007	UG/L		0.5	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	ETBE	7/19/2007	UG/L	ND	1	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW-5		XYLENES1314	7/19/2007			0.5	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	TAME	1/12/2008	UG/L	ND	2	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	90	TBA	1/12/2008	UG/L		20	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW-5		XYLENES1314	1/12/2008			1	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	TBA	10/10/2011	UG/L	ND	10	40.5708526	-122.36723	MONITORING				EDF	MW-10	MW-10
T0608900257-MW-10		XYLENES1314	6/4/2012		ND	0.5	40.5708526	-122.36723	MONITORING				EDF	MW-10	MW-10
T0608900257-MW	0	BZME	8/20/2012	UG/L	ND	0.5	40.5708526	-122.36723	MONITORING				EDF	MW-10	MW-10
T0608900257-MW	0	TAME	4/22/2015	UG/L	ND	1	40.5708526	-122.36723	MONITORING				EDF	MW-10	MW-10
T0608900254-MW	0	TAME	3/6/2003	UG/L	ND	5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	0	TAME	7/29/2003	UG/L	ND	125	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	6.5	BZ	12/17/2003	UG/L		5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	25	EBZ	4/26/2004	UG/L		2.5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	88	EBZ	4/20/2006	UG/L		1.25	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900254-MW	0	BZ	6/3/2010	UG/L	ND	0.5	40.5712304	-122.362544	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	DIPE	12/15/2010	UG/L	ND	2	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	0	ETBE	12/15/2010	UG/L	ND	2	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	0	TAME	12/15/2010	UG/L	ND	2	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW-12		XYLENES1314	12/15/2010			1	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	0	NO3N	2/28/2007	MG/L	ND	250	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	TAME	2/28/2007	UG/L	ND	2	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW-12		XYLENES1314	5/23/2011			1	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	1.3	BZME	10/10/2011	UG/L		1	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	0	DIPE	3/21/2012	UG/L	ND	2	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	0	EDB	3/21/2012	UG/L	ND	4	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	0	DIPE	10/7/2015	UG/L	ND	1	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	0	DCA12	4/13/2016	UG/L	ND	1	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	0.59	BZME	3/7/2006	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	8.7	EBZ	3/7/2006	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	13	MTBE	3/7/2006	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	TAME	3/7/2006	UG/L	ND	1	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW-3		XYLENES1314	6/27/2006			0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	TBA	9/18/2006	UG/L	ND	10	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW-3		XYLENES1314	9/18/2006			0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	TBA	12/12/2006	UG/L	ND	10	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0.83	BZ	2/28/2007	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW-3		XYLENES1314	4/26/2007			0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0.55	SO4	5/2/2007	MG/L		500	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	ETBE	7/19/2007	UG/L	ND	1	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	TBA	7/19/2007	UG/L	ND	10	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	BRME	10/17/2007	UG/L	ND	2	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0.51	BZME	10/17/2007	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	TBA	10/17/2007	UG/L	ND	10	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	4.9	MTBE	1/12/2008	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	TAME	1/12/2008	UG/L	ND	1	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	4.6	BZME	4/2/2008	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	20	EBZ	4/2/2008	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	EDB	4/2/2008	UG/L	ND	2	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	TBA	4/2/2008	UG/L	ND	10	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	5	MTBE	7/31/2008	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	ETBE	10/28/2008	UG/L	ND	1	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	EDB	2/1/2010	UG/L	ND	2	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	TBA	2/1/2010	UG/L	ND	10	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	ETBE	10/10/2011	UG/L	ND	1	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	2.4	MTBE	10/10/2011	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	1	EBZ	6/5/2012	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	DIPE	4/22/2015	UG/L	ND	1	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	1.3	MTBE	4/22/2015	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	96	EBZ	7/31/2008	UG/L		0.5	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	1.5	MTBE	3/21/2012	UG/L		1	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	2.4	BZ	6/4/2012	UG/L		0.5	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	0	ETBE	6/4/2012	UG/L	ND	1	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	0	TAME	6/4/2012	UG/L	ND	1	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	0	TBA	8/20/2012	UG/L	ND	20	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW-12		XYLENES1314	4/13/2016			0.5	40.5704666	-122.36707	MONITORING				EDF	MW-12	MW-12
T0608900257-MW	3.4	EBZ	6/27/2006	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	EDB	9/18/2006	UG/L	ND	2	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900257-MW	0.55	BZ	12/12/2006	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0.72	CH4	2/28/2007	MG/L		10	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	DCMA	10/17/2007	UG/L	ND	2	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW-3		XYLENES1314	4/2/2008			0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	3.5	MTBE	12/15/2010	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	0	TBA	12/15/2010	UG/L	ND	10	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	3.1	BZME	8/20/2012	UG/L		0.5	40.5704945	-122.366786	MONITORING				EDF	MW-3	MW-3
T0608900257-MW	12	BZ	7/31/2008	UG/L		0.5	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	DIPE	10/28/2008	UG/L	ND	1	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	ETBE	10/28/2008	UG/L	ND	1	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	6.7	BZME	12/15/2010	UG/L		0.5	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW-5		XYLENES1314	5/23/2011			0.5	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	DCA12	10/10/2011	UG/L	ND	1	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	5.7	MTBE	6/5/2012	UG/L		0.5	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	BZ	8/20/2012	UG/L	ND	0.5	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900265-MW	0	DIPE	1/8/2003	UG/L	ND	5	40.63815	-122.24227	MONITORING	15			EDF	MW-5	MW-5
T0608900265-MW	0	TAME	6/24/2003	UG/L	ND	5	40.63815	-122.24227	MONITORING	15			EDF	MW-5	MW-5
T0608900257-MW	0.57	BZME	8/20/2012	UG/L		0.5	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	ETBE	8/20/2012	UG/L	ND	1	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900257-MW	0	TAME	8/20/2012	UG/L	ND	1	40.5707071	-122.366924	MONITORING				EDF	MW-5	MW-5
T0608900265-MW	0	DIPE	9/23/2003	UG/L	ND	5	40.63815	-122.24227	MONITORING	15			EDF	MW-5	MW-5
T0608900278-MW	0	BZ	7/24/2014	UG/L	ND	0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	DIPE	10/28/2014	UG/L	ND	0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	EBZ	4/15/2014	UG/L	ND	0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	ETBE	4/15/2014	UG/L	ND	5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	8.2	NO3N	7/24/2014	MG/L		0.1	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	EBZ	10/28/2014	UG/L	ND	0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	BZ	7/9/2015	UG/L	ND	0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	ETBE	7/9/2015	UG/L	ND	0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	MTBE	7/9/2015	UG/L	ND	0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	XYLENES	7/9/2015	UG/L	ND	1	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0.6	BZ	5/18/2017	UG/L		0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900281-MW	0.94	BZ	11/19/2001	UG/L		0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TBA	11/19/2001	UG/L	ND	20	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	XYLENES	11/19/2001	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TBA	2/5/2002	UG/L	ND	20	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	XYLENES	2/5/2002	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TAME	4/30/2002	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TAME	11/6/2002	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	MTBE	2/21/2003	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	EBZ	4/10/2003	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	BZME	9/28/2004	UG/L	ND	0.5	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	GASOLINE	9/28/2004	UG/L	ND	0.05	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	ETBE	12/20/2004	UG/L	ND	1	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	DIPE	6/22/2005	UG/L	ND	1	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	14000	AL	9/27/2005	UG/L		0.05	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	GASOLINE	9/27/2005	UG/L	ND	0.05	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	9.4	NA	9/27/2005	MG/L		0.5	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	BZME	12/21/2005	UG/L	ND	0.5	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	GASOLINE	12/21/2005	UG/L	ND	0.05	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	BZME	3/17/2006	UG/L	ND	0.5	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	DCA11	6/27/2006	UG/L	ND	1	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	11	NA	6/27/2006	MG/L		0.5	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	DCA12	11/15/2006	UG/L	ND	1	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900278-MW	0	XYLENES	10/28/2014	UG/L	ND	1	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	6.3	TBA	1/14/2015	UG/L		5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	CO3	7/9/2015	MG/L	ND	5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	BZME	1/27/2016	UG/L	ND	0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	DIPE	1/27/2016	UG/L	ND	1	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	ETBE	1/27/2016	UG/L	ND	1	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	TAME	1/27/2016	UG/L	ND	0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900281-MW	0.8	BZME	11/19/2001	UG/L		0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	BZME	8/5/2002	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	XYLENES	4/10/2003	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TBA	7/9/2003	UG/L	ND	5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	EBZ	9/27/2005	UG/L	ND	0.5	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	BZME	9/28/2006	UG/L	ND	0.5	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900278-MW	33.5	NA	5/18/2017	MG/L		1	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900278-MW	1	XYLENES	5/18/2017	UG/L		1	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	BZ	12/18/2017	UG/L	ND	0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	0	BZME	12/27/2018	UG/L	ND	0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900278-MW	9.54	XYLENES	5/13/2019	UG/L		1	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900281-MW	0	ETBE	3/8/2004	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	XYLENES	3/8/2004	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TAME	8/24/2004	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TBA	2/16/2005	UG/L	ND	5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TAME	6/21/2005	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	3.6	BZME	9/19/2005	UG/L		0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	MTBE	9/19/2005	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TBA	12/12/2005	UG/L	ND	5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	BZME	3/6/2006	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	DIPE	3/6/2006	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TBA	3/6/2006	UG/L	ND	5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	DIPE	8/21/2006	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	EBZ	8/21/2006	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	ETBE	11/20/2006	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	MTBE	2/20/2007	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	BZME	8/14/2007	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TBA	11/15/2007	UG/L	ND	5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	XYLENES	5/20/2008	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TAME	11/24/2008	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TBA	11/24/2008	UG/L	ND	5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	XYLENES	5/6/2009	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	ETBE	10/21/2009	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	ETBE	4/19/2010	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TBA	4/19/2010	UG/L	ND	5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TBA	9/2/2010	UG/L	ND	5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900278-MW	0	ETBE	12/27/2018	UG/L	ND	0.5	40.5385406	-122.349587	MONITORING				EDF	MW-103	MW-103
T0608900281-MW	0	TAME	3/8/2004	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	ETBE	9/19/2005	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TAME	5/20/2008	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	BZME	2/18/2009	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	BZME	4/19/2010	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	MTBE	11/9/2010	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	BZ	7/29/2011	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	TAME	7/29/2011	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	BZME	10/5/2011	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	EBZ	1/6/2012	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	DIPE	4/18/2012	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	EBZ	4/18/2012	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	ETBE	6/6/2002	UG/L	ND	50	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	TBA	11/15/2006	UG/L	ND	10	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	BZME	3/27/2007	UG/L	ND	0.5	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	1.4	NO3N	3/27/2007	MG/L		0.25	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	DCA12	6/21/2007	UG/L	ND	1	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW-8		XYLENES1314	3/18/2008		ND	0.5	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	TBA	8/20/2008	UG/L	ND	10	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	EBZ	3/9/2009	UG/L	ND	0.5	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	DIPE	2/8/2012	UG/L	ND	1	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	DCA12	8/20/2012	UG/L	ND	1	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	TBA	8/20/2012	UG/L	ND	10	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	ETBE	3/4/2013	UG/L	ND	1	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	TAME	7/31/2013	UG/L	ND	1	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900284-MW	0	EBZ	4/19/2002	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	18000	MTBE	7/31/2002	UG/L		500	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	XYLENES	9/2/2004	UG/L	ND	1	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900281-MW	0	DIPE	1/6/2012	UG/L	ND	0.5	40.6115211	-122.381283	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	0	MTBE	6/21/2007	UG/L	ND	0.5	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	DCA12	11/15/2007	UG/L	ND	1	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	BZ	8/20/2008	UG/L	ND	0.5	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900282-MW	0	TBA	3/9/2009	UG/L	ND	10	40.5713223	-122.367187	MONITORING				EDF	MW-8	MW-8
T0608900284-MW	0	EBZ	3/2/2004	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	140	TAME	6/6/2002	UG/L		50	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	3.4	XYLENES	10/28/2002	UG/L		5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	DIPE	1/6/2003	UG/L	ND	50	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	15	EBZ	4/10/2003	UG/L		0.5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900282-MW	0	TAME	4/10/2003	UG/L	ND	125	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	4.1	XYLENES	4/10/2003	UG/L		1	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	5.3	BZME	7/9/2003	UG/L		1.25	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	TBA	7/9/2003	UG/L	ND	1000	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	DIPE	12/15/2003	UG/L	ND	10	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	EBZ	6/17/2004	UG/L	ND	15	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	DCA12	9/28/2004	UG/L	ND	30	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	27	EBZ	9/28/2004	UG/L		15	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	ETBE	3/30/2005	UG/L	ND	20	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	21000	FE	3/30/2005	UG/L		0.6	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	290	ALK	6/22/2005	MG/L		1	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	BZME	6/22/2005	UG/L	ND	5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	4400	GASOLINE	6/22/2005	UG/L		1	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	12	BZ	9/27/2005	UG/L		10	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	34	CA	9/27/2005	MG/L		0.5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	2	CH4	9/27/2005	MG/L		0.01	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	3000	MTBE	1/25/2005	UG/L		125	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	XYLENES	1/25/2005	UG/L	ND	1	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	21	EBZ	4/13/2005	UG/L		2.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	6100	MTBE	8/30/2005	UG/L		125	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	TBA	8/30/2005	UG/L	ND	250	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	10000	MTBE	3/29/2006	UG/L		125	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	BZME	8/29/2006	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	XYLENES	8/29/2006	UG/L	ND	1	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	BZME	1/25/2007	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	6800	MTBE	1/25/2007	UG/L		125	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	BZ	6/12/2007	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	EBZ	2/5/2008	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	BZ	5/30/2008	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	EBZ	5/30/2008	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	XYLENES	2/11/2011	UG/L	ND	1	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	DIPE	8/30/2011	UG/L	ND	50	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	EBZ	8/30/2011	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	ETBE	3/21/2012	UG/L	ND	50	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	DIPE	3/12/2013	UG/L	ND	50	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	TBA	3/12/2013	UG/L	ND	100	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	XYLENES	7/8/2014	UG/L	ND	1	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0.3	ETBE	12/16/2015	UG/L		0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	131	HCO3	6/16/2016	MG/L		5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	21	MN	6/16/2016	UG/L		2	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0.025	NO3N	6/16/2016	MG/L		0.05	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	12000	MTBE	6/6/2002	UG/L		50	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	2200	TBA	6/6/2002	UG/L		1000	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	1.1	SO4	3/30/2005	MG/L		1	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	4600	MTBE	12/29/2005	UG/L		125	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	DIPE	1/25/2007	UG/L	ND	125	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	BZ	11/14/2007	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	BZME	3/21/2012	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	BZME	9/13/2012	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	DIPE	9/13/2012	UG/L	ND	50	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	TBA	9/13/2012	UG/L	ND	100	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	1	K	12/16/2015	MG/L		1	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	13	MN	12/16/2015	UG/L		2	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	28	TAME	12/19/2018	UG/L		50	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	3900	MTBE	6/19/2019	UG/L		50	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	3400	TBA	9/27/2005	UG/L		200	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	7.9	BZ	12/21/2005	UG/L		0.5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	3.9	TAME	12/21/2005	UG/L		1	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW-3		XYLENES1314	12/21/2005			0.5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	BRO3	6/28/2006	UG/L	ND	1	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	BZME	6/28/2006	UG/L	ND	5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	4.6	SO4	6/28/2006	MG/L		0.5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	25	TAME	6/28/2006	UG/L		10	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	1.2	BZME	11/15/2006	UG/L		1	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	12	TAME	11/15/2006	UG/L		2	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	BR	3/28/2007	MG/L	ND	0.25	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	2.1	CH4	3/28/2007	MG/L		0.01	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	DIPE	3/28/2007	UG/L	ND	5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608900282-MW	0	NO3N	3/28/2007	MG/L	ND	0.25	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	15	EBZ	6/21/2007	UG/L		5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	DCA12	9/18/2007	UG/L	ND	5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	ETBE	9/18/2007	UG/L	ND	5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	ETBE	11/15/2007	UG/L	ND	2	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW-3		XYLENES1314	8/20/2008			0.5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	ETBE	8/21/2012	UG/L	ND	1	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	100	TBA	8/21/2012	UG/L		10	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	1.4	MTBE	3/4/2013	UG/L		0.5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	9.8	XYLENES	3/4/2013	UG/L		0.5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	ETBE	7/30/2013	UG/L	ND	1	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900284-MW	0	BZ	6/28/2017	UG/L	ND	0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0.2	ETBE	6/28/2017	UG/L		0.5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	TBA	6/28/2017	UG/L	ND	5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	0	EBZ	12/19/2018	UG/L	ND	50	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900284-MW	34.7	TAME	12/18/2019	UG/L		5	40.580595	-122.357033	MONITORING				EDF	MW-4	MW-4
T0608900282-MW	1700	TBA	3/17/2006	UG/L		20	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	30000	AL	6/28/2006	UG/L		0.2	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0	DCA12	11/15/2007	UG/L	ND	2	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	620	MTBE	11/15/2007	UG/L		1	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608900282-MW	0.8	EBZ	8/20/2008	UG/L		0.5	40.5715322	-122.365896	MONITORING				EDF	MW-3	MW-3
T0608918443-MW	0	BZ	2/15/2012	UG/L	ND	0.5	40.5707664	-122.359214	MONITORING				EDF	MW-19	MW-19
T0608918443-MW-19		XYLENES1314	2/15/2012			0.5	40.5707664	-122.359214	MONITORING				EDF	MW-19	MW-19
T0608932301-MW	40	PB	2/2/2005	UG/L		0.01	40.6101677	-122.380175	MONITORING		23	15	EDF	MW-6	MW-6
T0608918443-MW	0	EBZ	8/20/2012	UG/L	ND	0.5	40.5707664	-122.359214	MONITORING				EDF	MW-19	MW-19
T0608918443-MW	0	BZME	8/22/2013	UG/L	ND	0.5	40.5707664	-122.359214	MONITORING				EDF	MW-19	MW-19
T0608918443-MW	0	TAME	8/22/2013	UG/L	ND	1	40.5707664	-122.359214	MONITORING				EDF	MW-19	MW-19
T0608918443-MW-19		XYLENES1314	8/22/2013		ND	0.5	40.5707664	-122.359214	MONITORING				EDF	MW-19	MW-19
T0608932301-MW	260	ALK	8/10/2005	MG/L		5	40.6101677	-122.380175	MONITORING		23	15	EDF	MW-6	MW-6
T0608932301-MW	8.9	SO4	5/9/2006	MG/L		500	40.6101677	-122.380175	MONITORING		23	15	EDF	MW-6	MW-6
T0608932301-MW	250	ALK	10/26/2006	MG/L		5000	40.6101677	-122.380175	MONITORING		23	15	EDF	MW-6	MW-6
T0608932301-MW	0	TBA	1/8/2007	UG/L	ND	20	40.6101677	-122.380175	MONITORING		23	15	EDF	MW-6	MW-6
T0608932301-MW	0	ETBE	4/16/2007	UG/L	ND	0.5	40.6101677	-122.380175	MONITORING		23	15	EDF	MW-6	MW-6
T0608932301-MW	1.3	MTBE	10/15/2007	UG/L		0.5	40.6101677	-122.380175	MONITORING		23	15	EDF	MW-6	MW-6
T0608932301-MW	0.2711	NO3N	1/7/2008	MG/L		500	40.6101677	-122.380175	MONITORING		23	15	EDF	MW-6	MW-6
T0608932301-MW	0.5	DIPE	4/25/2008	UG/L	<	0.5	40.6101677	-122.380175	MONITORING		23	15	EDF	MW-6	MW-6
T0608932301-MW	0.5	EBZ	7/15/2008	UG/L	<	0.5	40.6101677	-122.380175	MONITORING		23	15	EDF	MW-6	MW-6
T0608932301-MW	1.2	MTBE	7/15/2008	UG/L		0.5	40.6101677	-122.380175	MONITORING		23	15	EDF	MW-6	MW-6
T0608932301-MW	10	TBA	4/25/2008	UG/L	<	10	40.6101677	-122.380175	MONITORING		23	15	EDF	MW-6	MW-6
T0608936410-MW	0	EBZ	4/20/2005	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	1100	TBA	4/29/2005	UG/L		5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	ETBE	8/1/2005	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	BZME	1/30/2006	UG/L	ND	50	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	EDB	1/30/2006	UG/L	ND	50	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	DIPE	4/29/2005	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	35	TAME	4/29/2005	UG/L		0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	4800	MTBE	1/30/2006	UG/L		50	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	1200	TBA	1/30/2006	UG/L		500	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	BZME	2/5/2007	UG/L	ND	25	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	BZ	5/7/2007	UG/L	ND	5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	EBZ	11/12/2007	UG/L	ND	1	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	DIPE	5/5/2008	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	EBZ	5/5/2008	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	ETBE	2/2/2009	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	3300	MTBE	5/4/2009	UG/L		25	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	DCA12	2/8/2010	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-TW	0	BZME	8/1/2005	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	DCA12	8/1/2005	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	BZME	10/31/2005	UG/L	ND	10	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-MW	1300	MTBE	2/5/2007	UG/L		25	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	DIPE	2/2/2009	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	ETBE	8/11/2009	UG/L	ND	2.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	EBZ	5/4/2010	UG/L	ND	5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-TW	0	EDB	1/30/2006	UG/L	ND	5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	230	TBA	1/30/2006	UG/L		50	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	TAME	7/31/2006	UG/L	ND	12	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-MW	1200	MTBE	8/11/2010	UG/L		25	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	510	TBA	8/11/2010	UG/L		20	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3

WELL_ID	RESULTS	CHEMICAL	DATE_	UNITS	QUALIFER	RL	LATITUDE	LONGITUDE	WELL_TYPE	WELL_DEPTH_FT	TOP_OF_SCREEN_FT	SCREEN_LENGTH_FT	SOURCE	SOURCE_NAME	OTHER_NAMES
T0608936410-MW	0	DIPE	2/1/2012	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	EDB	2/1/2012	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	XYLENES	2/1/2012	UG/L	ND	1	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	EBZ	8/14/2012	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	BZ	1/14/2015	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	CTCL	1/12/2016	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	NAPH	1/12/2016	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-TW	0	EBZ	11/7/2006	UG/L	ND	12	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	1500	TBA	11/7/2006	UG/L		250	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	BZME	2/5/2007	UG/L	ND	5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-MW	0	DCA12	8/11/2010	UG/L	ND	1	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	BZME	11/9/2010	UG/L	ND	1	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	ETBE	2/9/2011	UG/L	ND	2.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	EBZ	7/24/2014	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	46	MTBE	7/24/2014	UG/L		0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	TAME	7/24/2014	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	XYLENES	7/9/2015	UG/L	ND	1	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	BZME	1/12/2016	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	DCBZ12	1/12/2016	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	TCLME	1/12/2016	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	EBZ	1/28/2016	UG/L	ND	0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-TW	0	DIPE	2/5/2007	UG/L	ND	5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	12	TAME	2/5/2007	UG/L		5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	XYLENES	5/7/2007	UG/L	ND	5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	DCA12	8/6/2007	UG/L	ND	5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	XYLENES	8/6/2007	UG/L	ND	5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	ETBE	11/12/2007	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	BZME	2/4/2008	UG/L	ND	2.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	EBZ	2/4/2008	UG/L	ND	2.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	XYLENES	2/4/2008	UG/L	ND	5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	BZME	2/2/2009	UG/L	ND	2.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	870	MTBE	2/2/2009	UG/L		5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	XYLENES	2/2/2009	UG/L	ND	5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	BZME	5/4/2009	UG/L	ND	12	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	2200	MTBE	5/4/2009	UG/L		12	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	XYLENES	5/4/2009	UG/L	ND	25	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	ETBE	8/11/2009	UG/L	ND	12	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	EBZ	2/8/2010	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	14	TAME	5/7/2007	UG/L		5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	TBA	5/7/2007	UG/L	ND	100	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	ETBE	2/4/2008	UG/L	ND	2.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	ETBE	2/2/2009	UG/L	ND	2.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	BZ	8/11/2009	UG/L	ND	12	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	380	TBA	5/4/2010	UG/L		10	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	TAME	8/11/2010	UG/L	ND	2.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	EDB	8/25/2011	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	1	ETBE	8/25/2011	UG/L		0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	1.2	ETBE	2/1/2012	UG/L		0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	EBZ	8/14/2012	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	4300	MTBE	8/20/2013	UG/L		50	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	2500	MTBE	1/28/2014	UG/L		25	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	6.6	TAME	1/14/2015	UG/L		0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	BZ	11/9/2010	UG/L	ND	2.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	19	TAME	2/1/2012	UG/L		0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	BZME	8/14/2012	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	DIPE	8/14/2012	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	BZ	7/24/2014	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	BZME	7/24/2014	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	DCA12	7/24/2014	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	28	TAME	7/24/2014	UG/L		0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	130	TBA	7/24/2014	UG/L		10	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	ETBE	7/9/2015	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	XYLENES	7/9/2015	UG/L	ND	1	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	DCA12	1/12/2016	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-TW	0	DCE12C	1/12/2016	UG/L	ND	0.5	40.5377878	-122.349377	MONITORING	77.2			EDF	TW-1	TW-1
T0608936410-MW	3	TAME	1/28/2016	UG/L		0.5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	310	MTBE	7/14/2016	UG/L		5	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3
T0608936410-MW	0	XYLENES	7/14/2016	UG/L	ND	1	40.5379481	-122.349431	MONITORING	61.32	42	20	EDF	MW-3	MW-3